



A Synopsis of Key Lessons from more than 100 Sites in Kentucky Injected with Carbon to Remediate UST Releases

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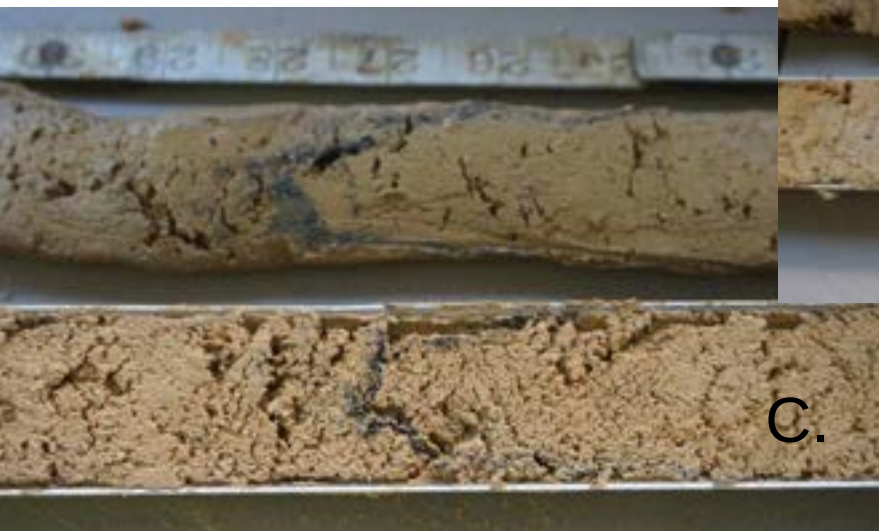
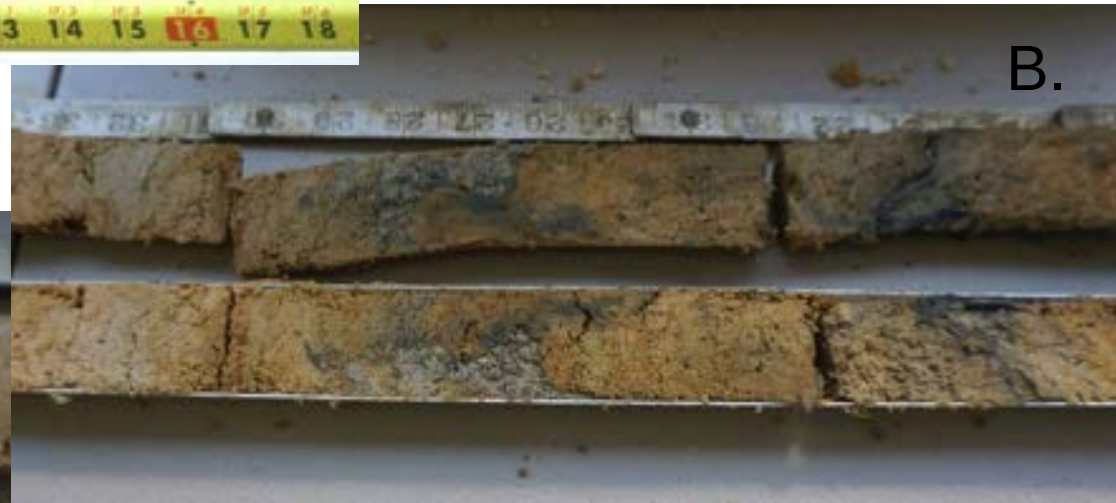
National Tanks Conference



Carbon in Soil Boring



Vertically Split Borings



Seemingly Small Seams Can Fill Large Voids



Well mixed Carbon and Media





Excavation Post-injection Carbon Distribution



Lines of Carbon in the Soil



Carbon Heavy Features







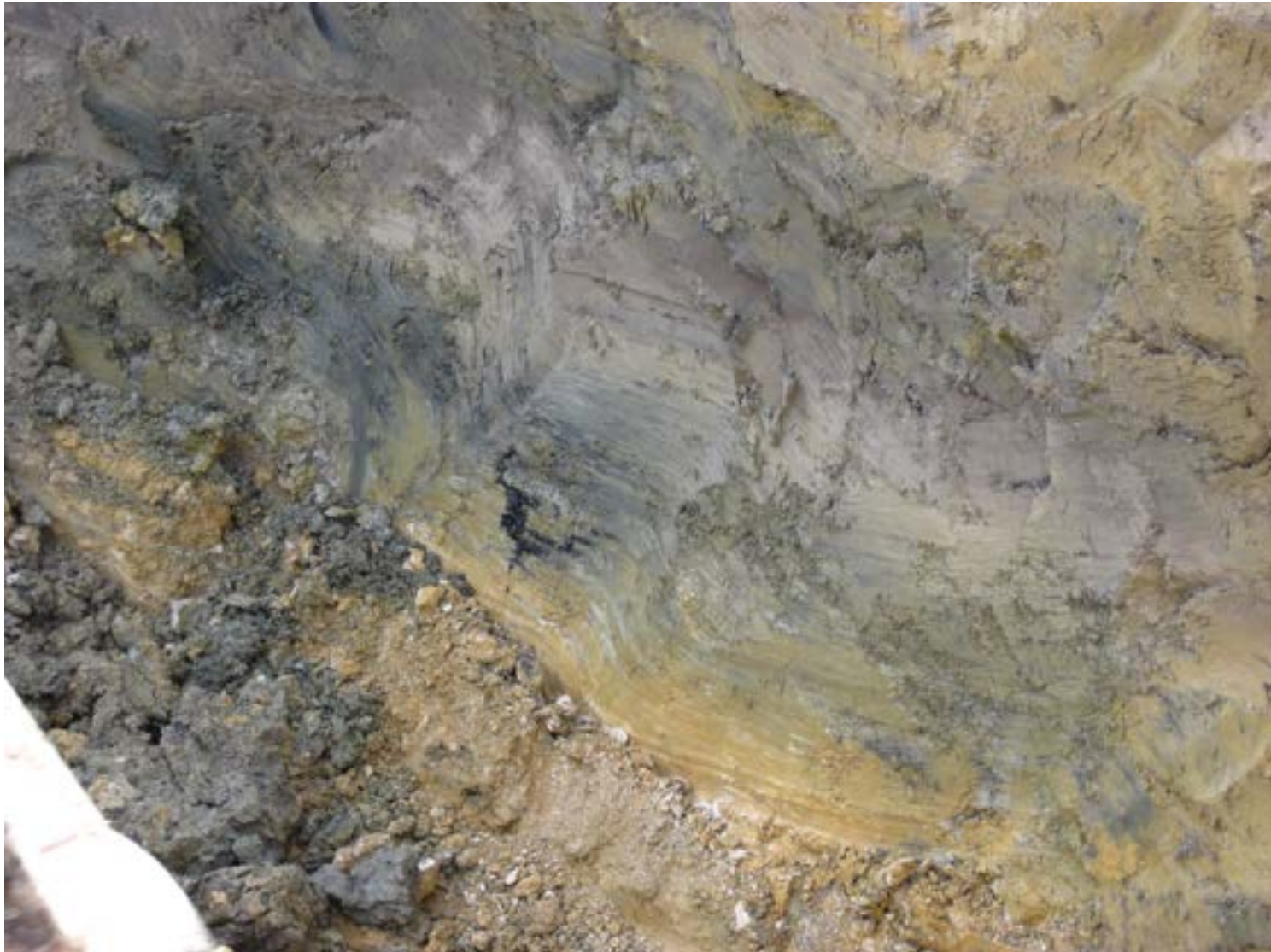
Flat Sheets Vertical & Horizontal







Within the Hydrated Zone



Vertical Carbon Sheets



Closer Examination of Core Slices

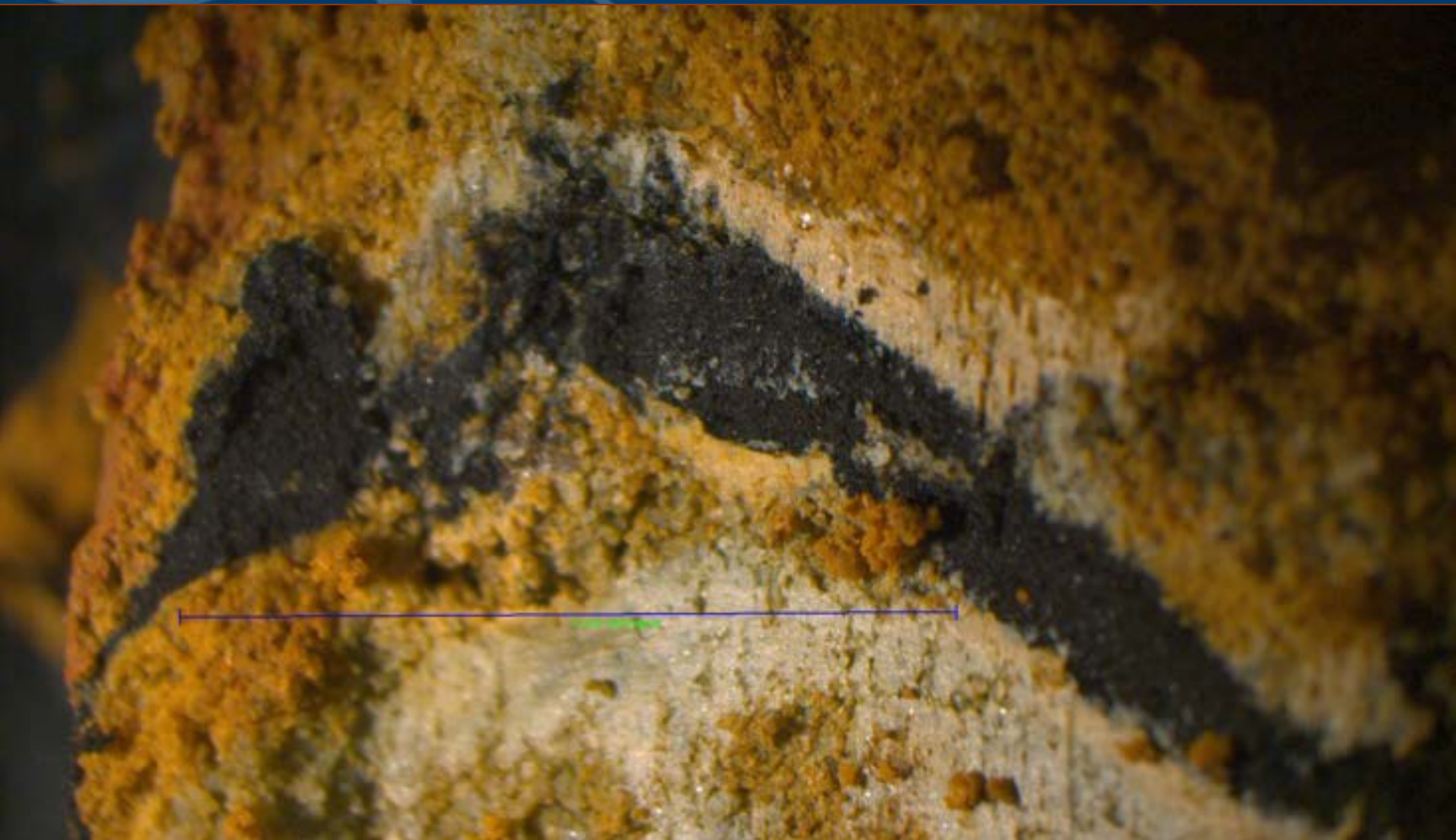




Carbon Intersecting Between Soil Textures



More



Intercalation Between Clays



Dendritic Distribution Patterns



Many Fine Features



Carbon Filling Macropores in the Media

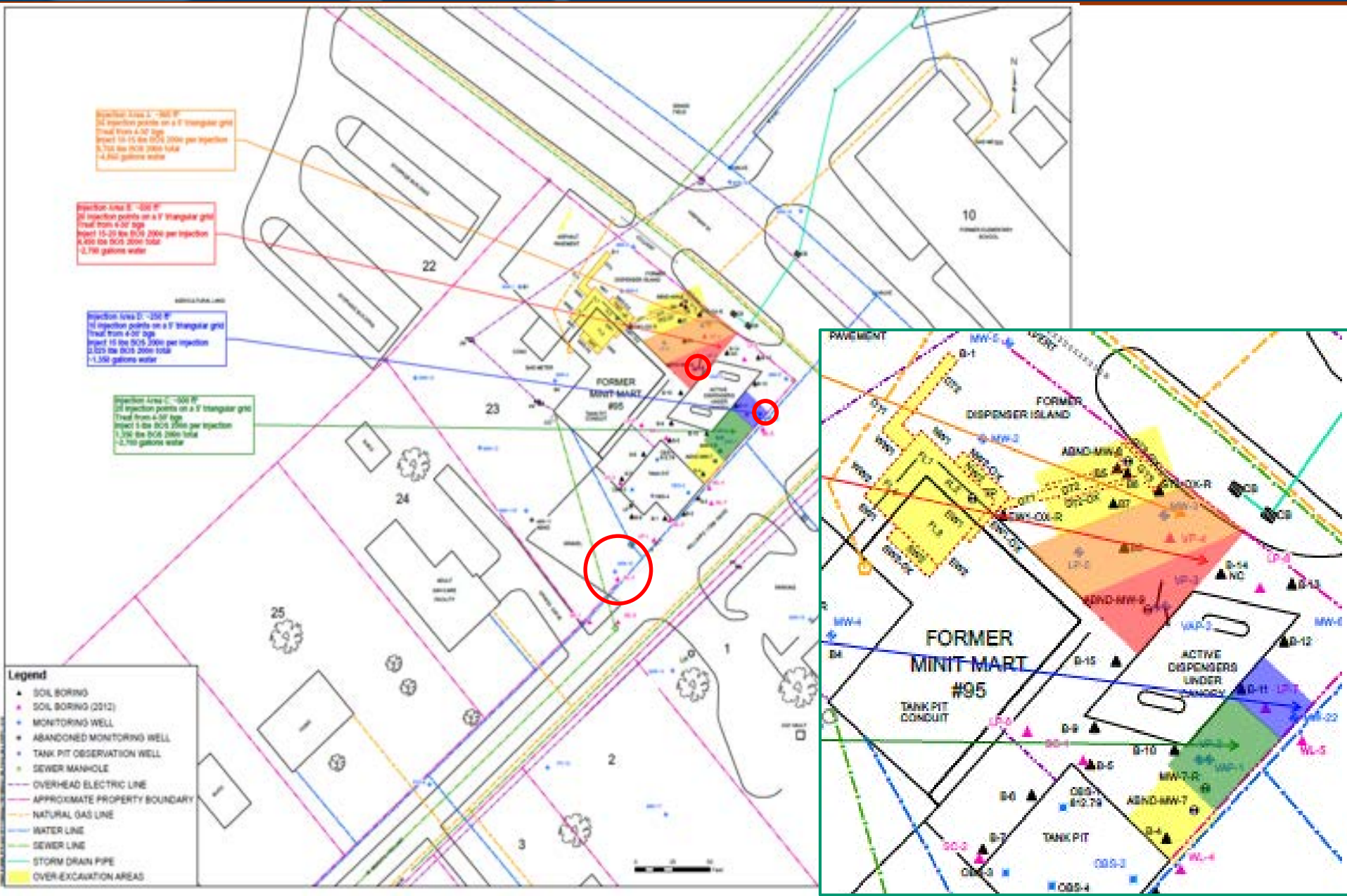


Another Pore



Minit Mart Prior to Injection

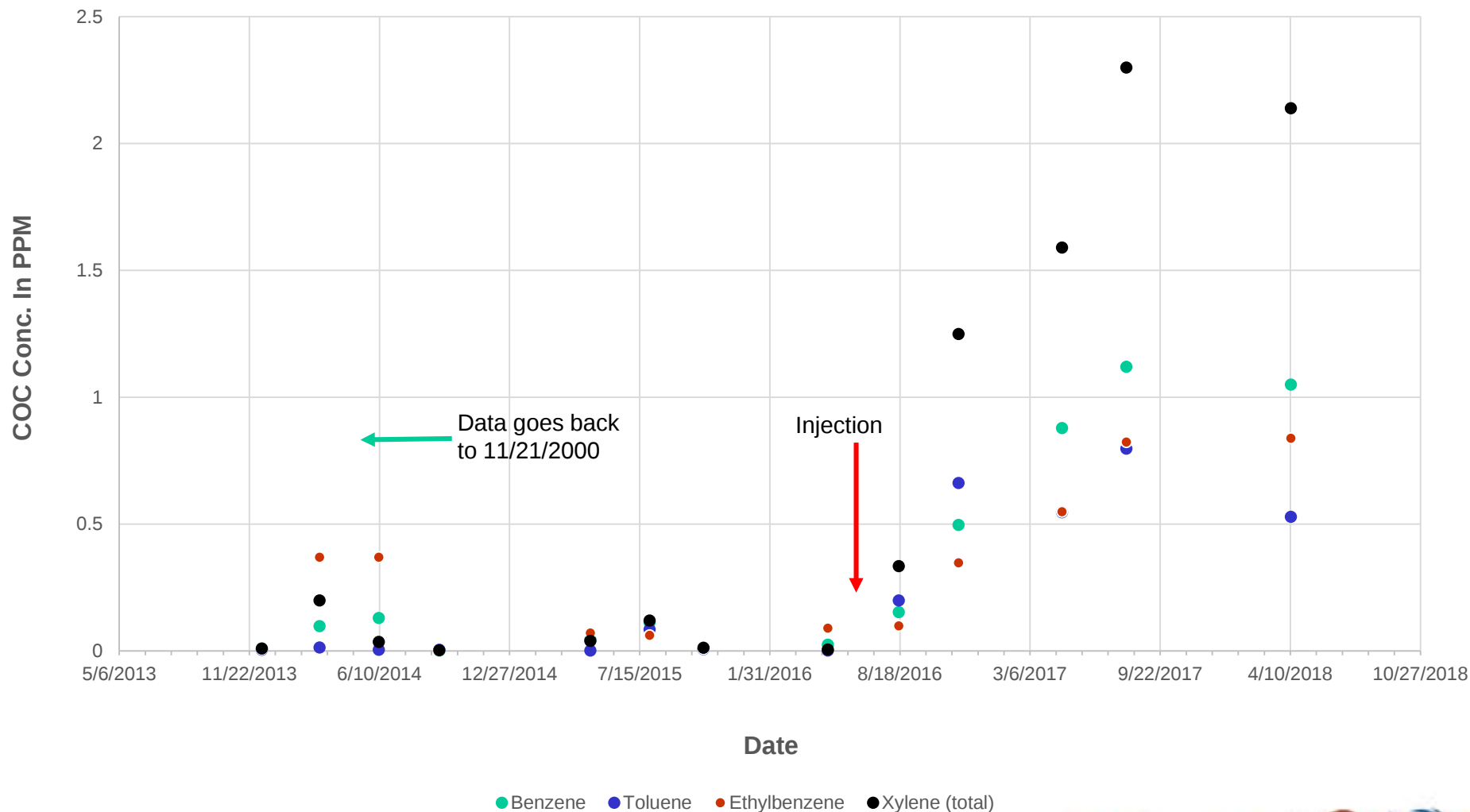






Post-injection COCs Increase in MW-10, Outside Injection Area

BTEX Components



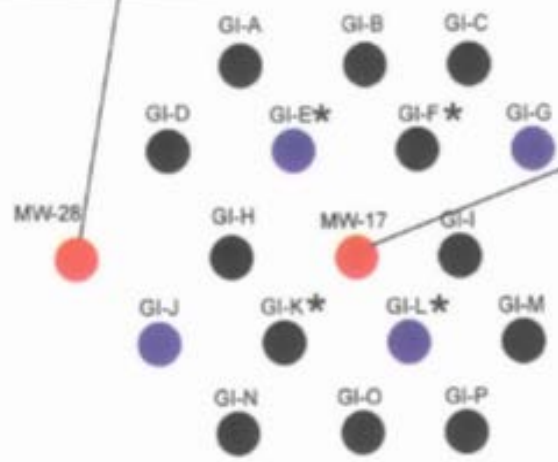




“Push” by Gravity Feed Liquid?

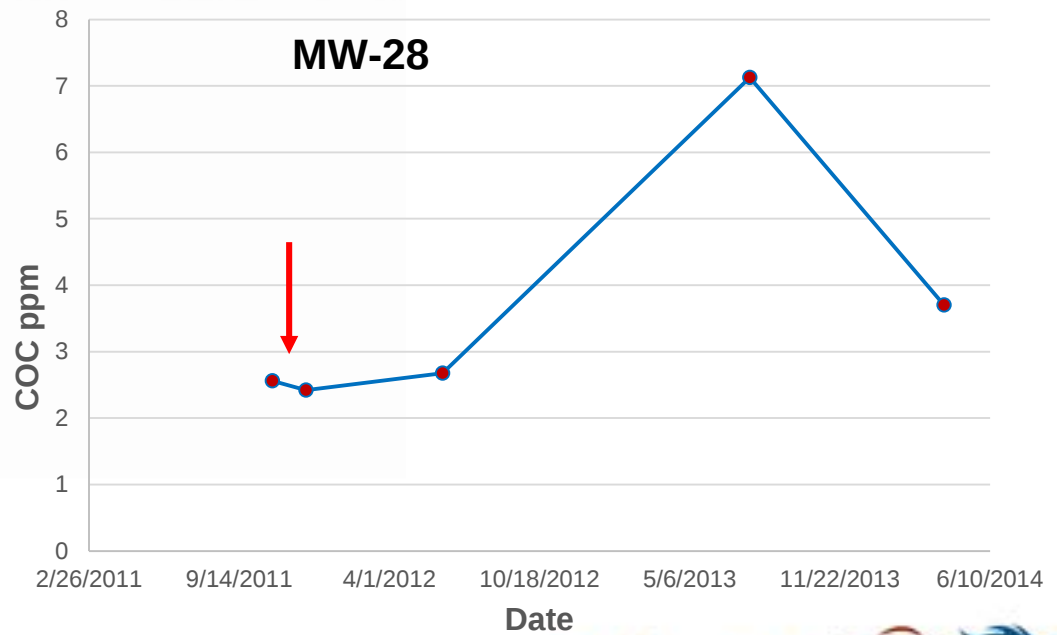
MW-28			
	Pre- Injection	Post- Injection	Reduction
B	2.562	2.419	6%
T	2.944	1.339	55%
E	0.428	0.375	12%
X	1.49	2.267	(34%)
GRO	15.005	10.996	27%

MW-17			
	Pre- Injection	Post- Injection	Reduction
B	0.533	0.468	12%
T	0.047	0.0203	50%
E	0.598	0.348	42%
X	0.960	0.060	94%
GRO	7.253	6.47	11%

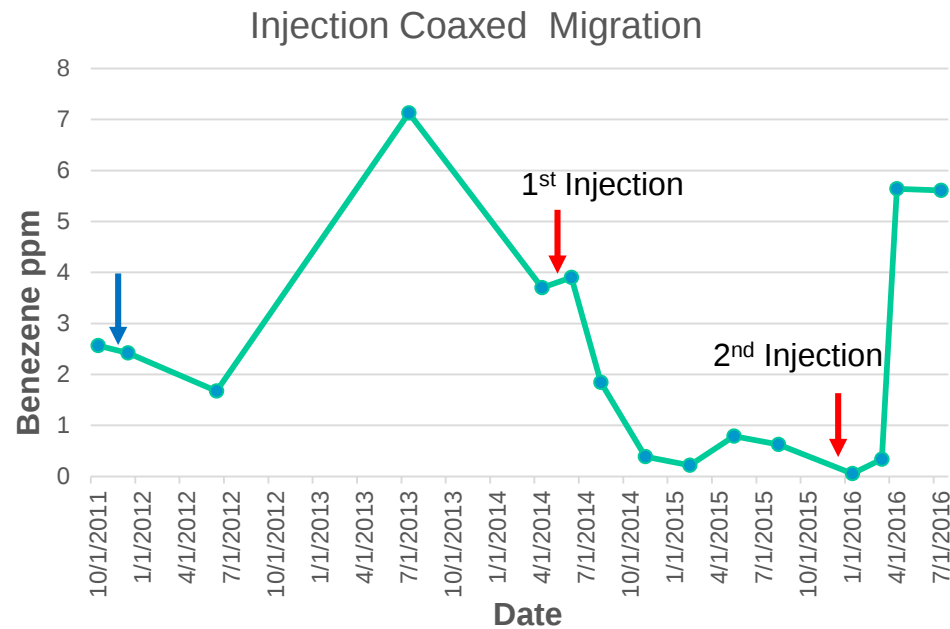


Legend

- Monitoring Well
- Injection Point for 3 Tier Technologies Fluids
- ★ Also Received ORC Fluids
- Co-Located Injection Point (3 Tier Technologies Fluids) and Soil Sample Boring



Post-injection ¼ Inch Free-Product in MW-28



MW-28	10/28/2011	2.562	2.944	0.428	1.49
MW-28	12/12/2011	2.419	1.339	0.375	2.267
MW-28	6/11-13/12	1.675	0.338	0.571	1.131
MW-28	7/25/2013	7.127	3.378	1.033	4.656
MW-28	4/10/2014	3.7	0.37	0.5	1.14
MW-28	6/11/2014	3.9	1.7	0.18	0.59
MW-28	8/21/2014	1.84	0.203	0.0329	0.959
MW-28	11/6/2014	0.385	0.00515	0.00939	0.03721
MW-28	2/4/2015	0.214	0.00569	0.00942	0.0082
MW-28	5/7/2015	0.788	<0.005	0.0515	0.2042
MW-28	8/4/2015	0.624	<0.005	0.027	<0.015
MW-28	1/7/2016	0.0523	<0.005	<0.005	<0.015
MW-28	3/1/2016	0.338	0.0802	0.0132	0.1507
MW-28	4/27/2016	5.64	1.81	0.782	3.77
MW-28	7/20/2016	5.61	7.17	9.2	120.7



Yep, now you know where you've seen Fort Knox
Self Service!

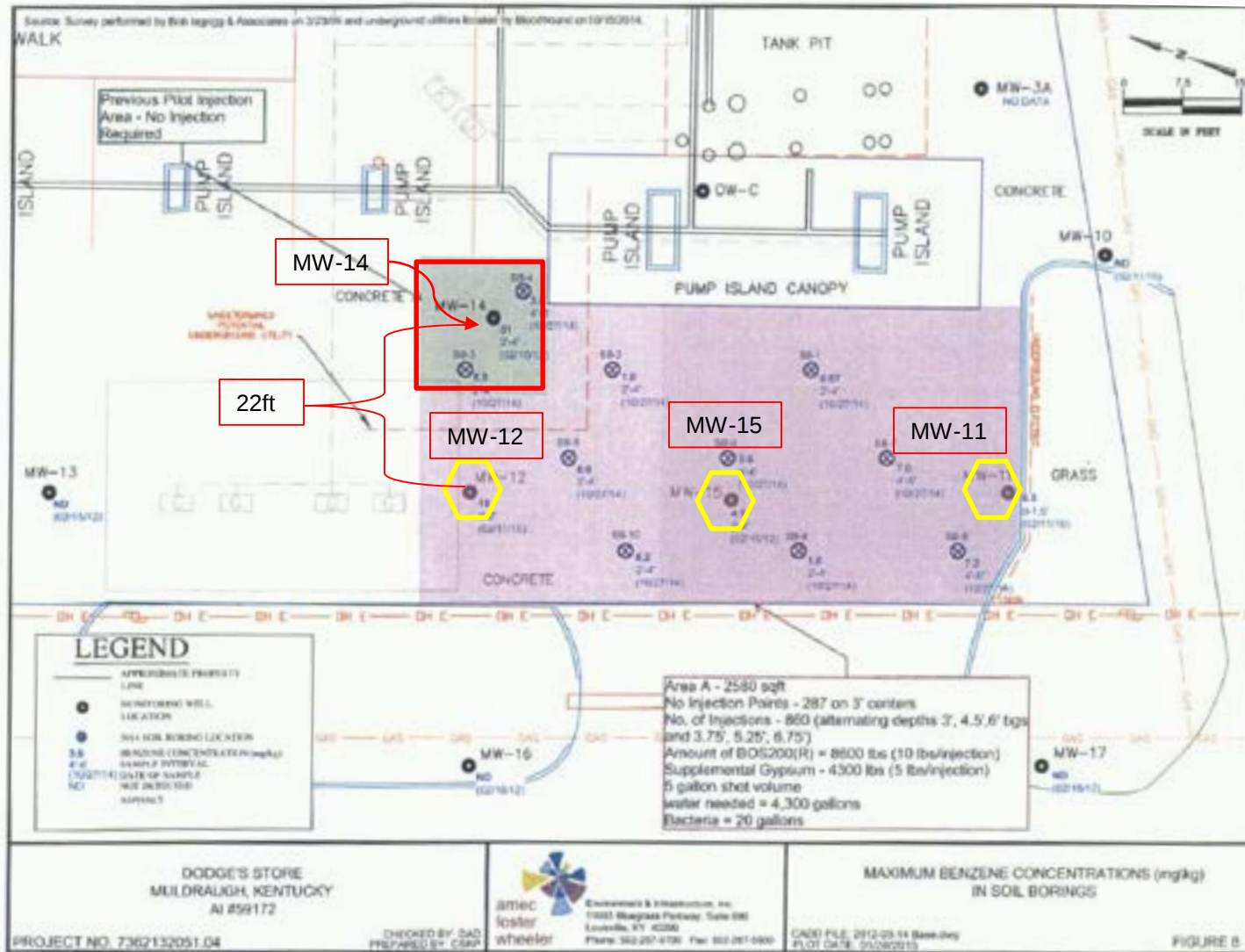


Petroleum Present



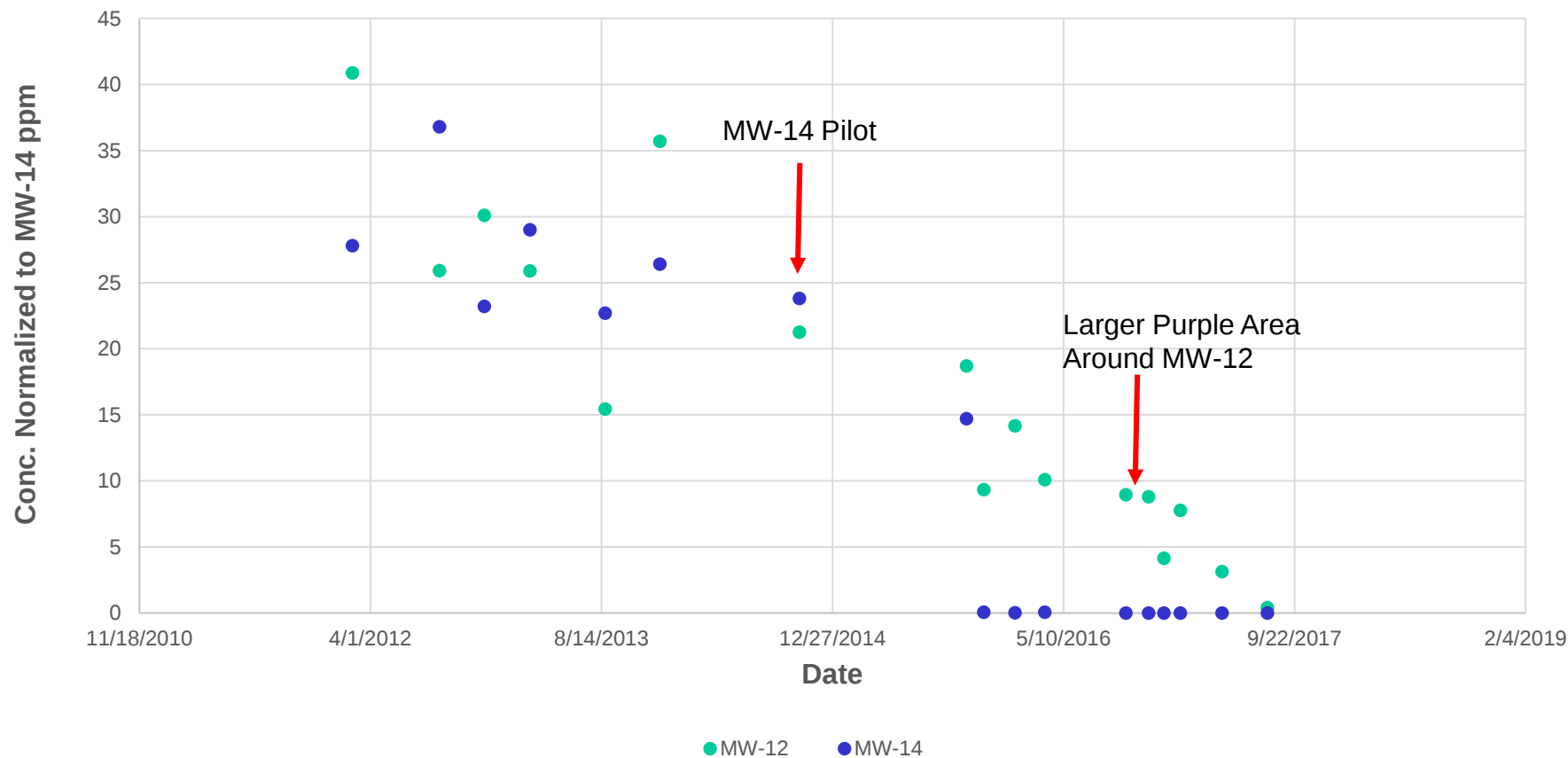
Dodge's Store

Pilot Injection MW-14 Decreases BTEX at MW-12

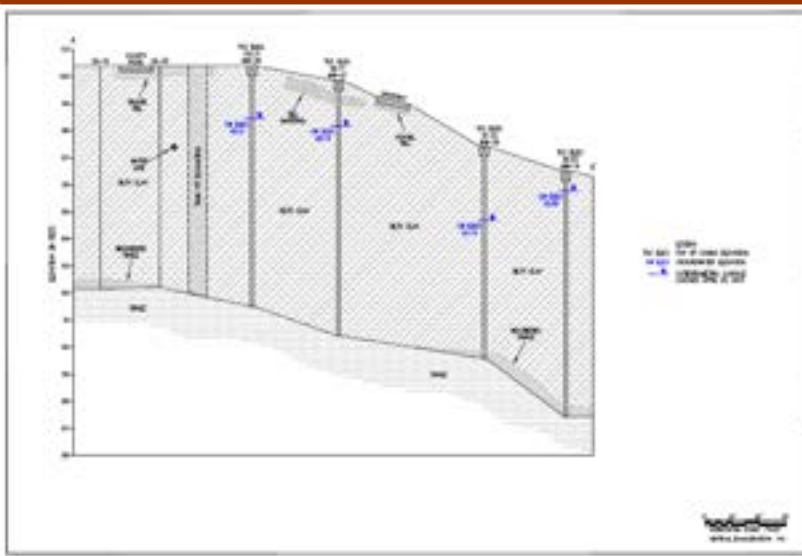


Influence Range of Injection

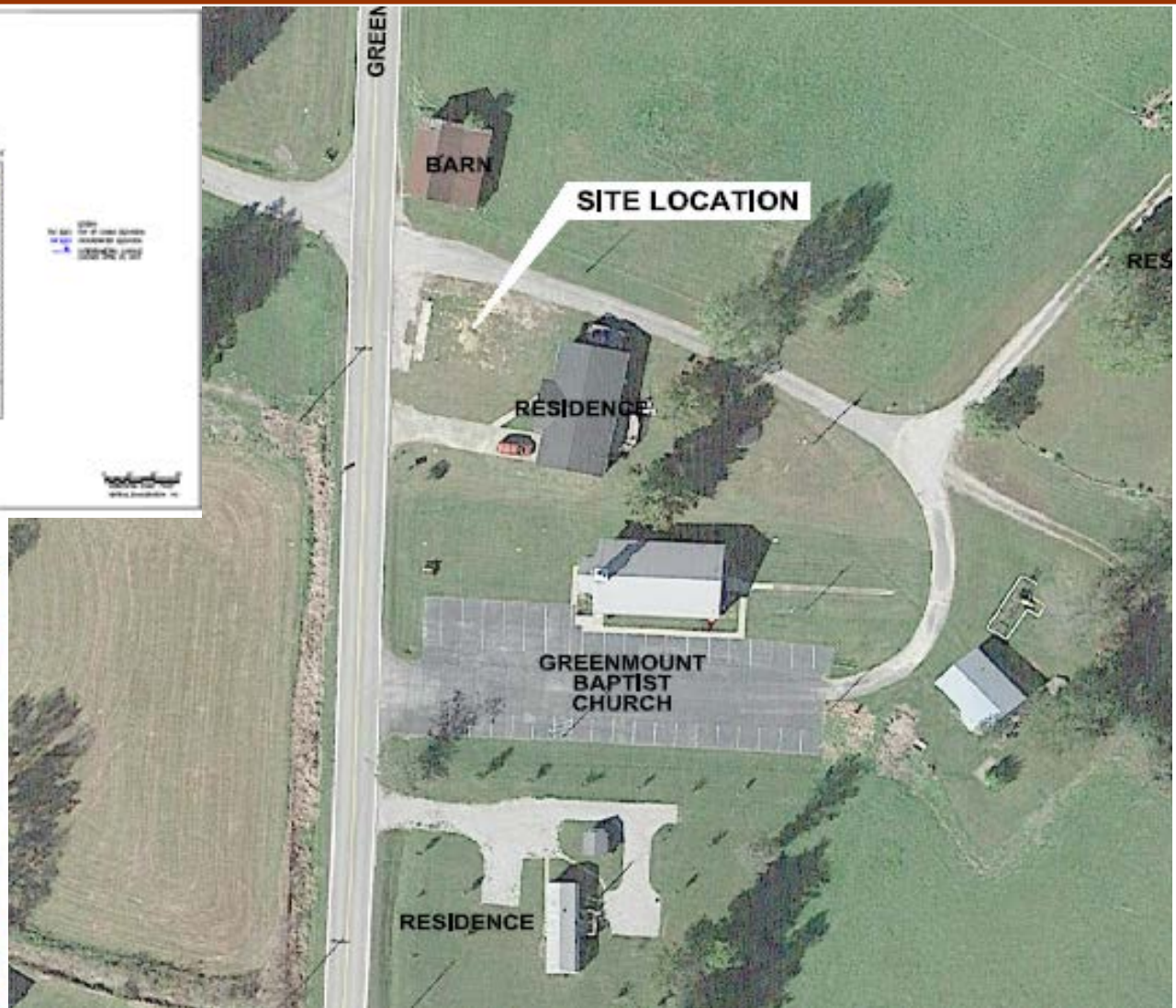
Total BTEX for MW's Inside and Outside the Injection Area 8.5X Total BTEX for MW-12 to Normalize to MW-14



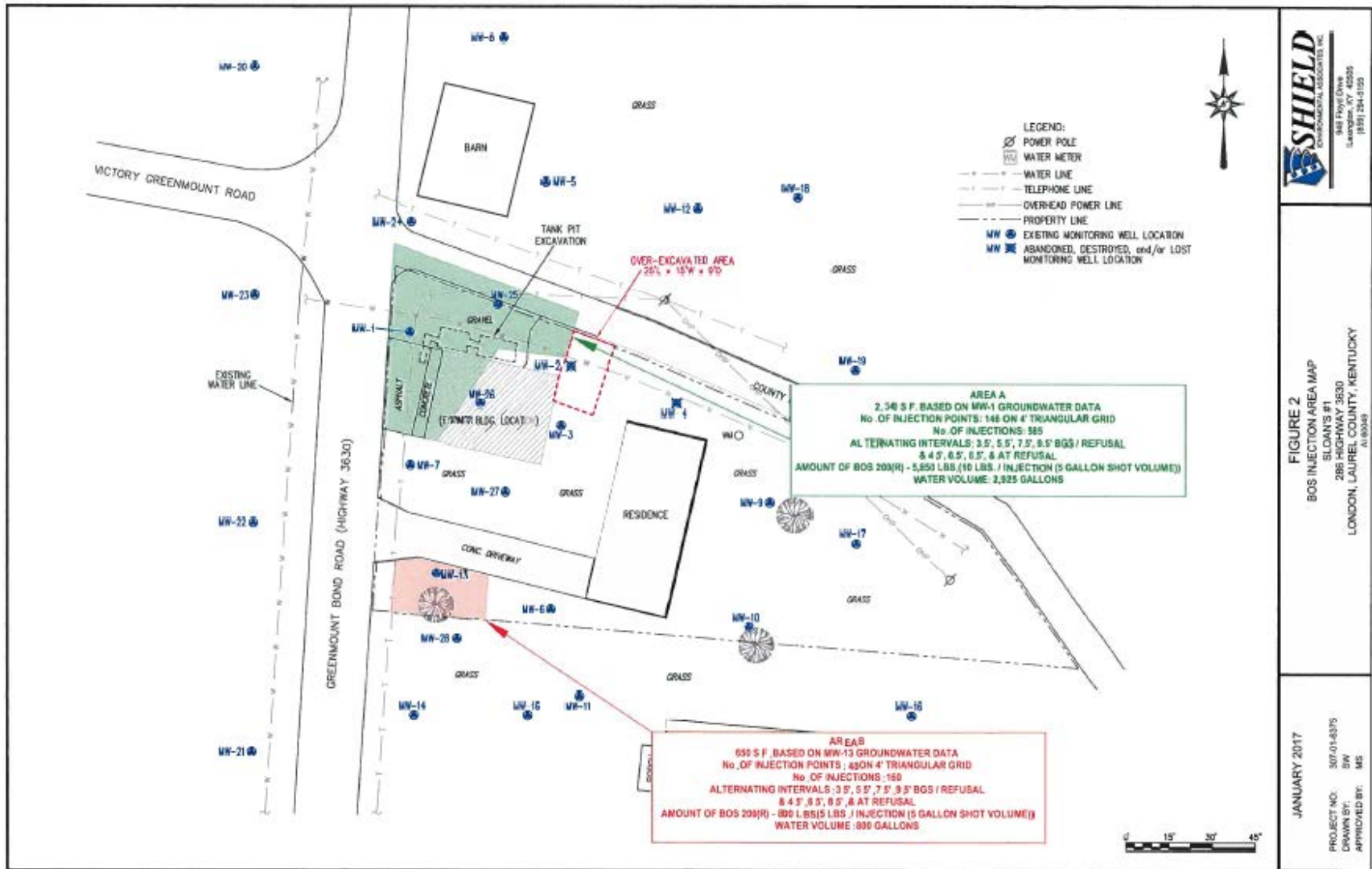
Sloan's (Eat Your Spinach)



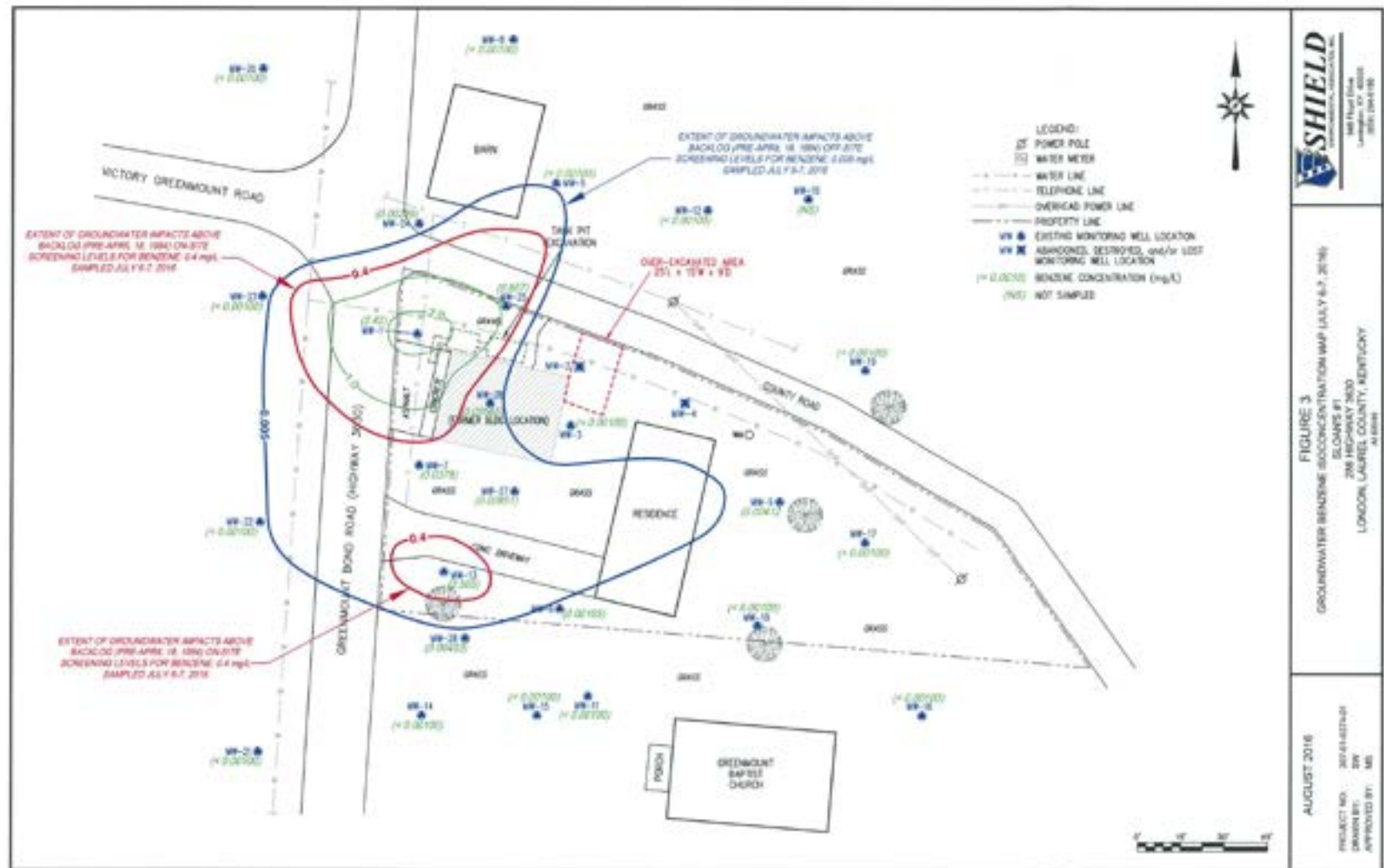
BOS Impacts at 4.0-7.5' & 8.25-8.5'



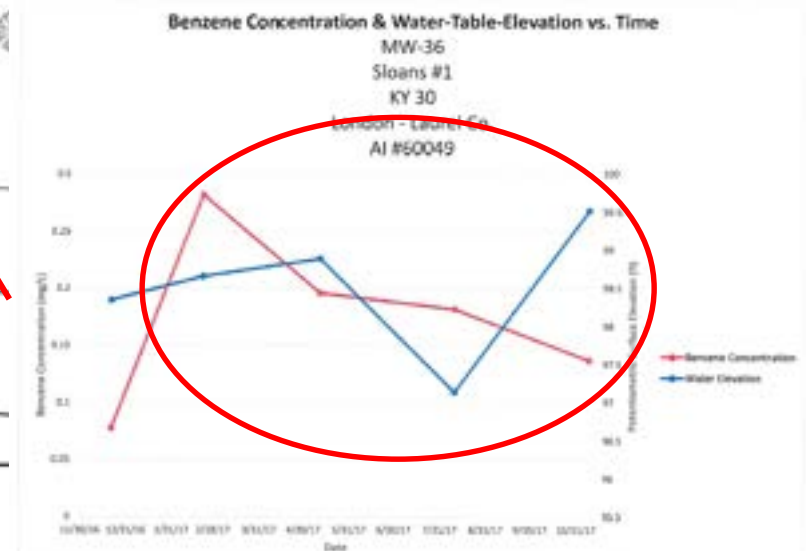
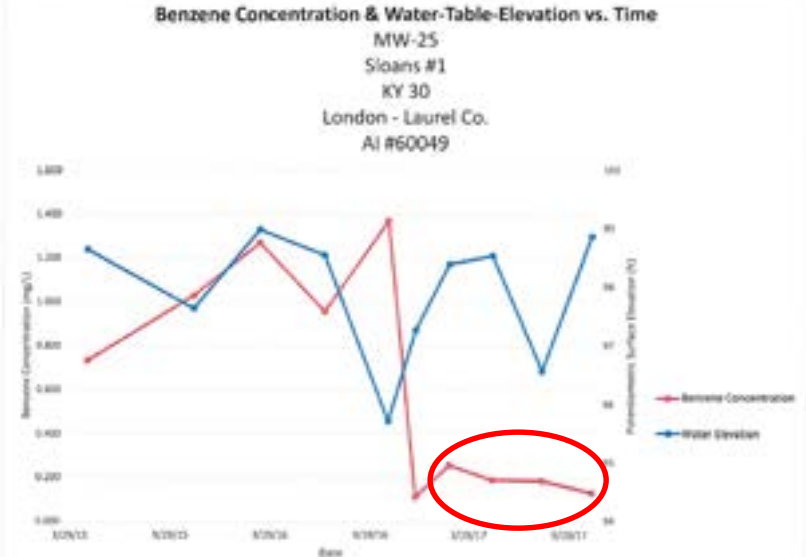
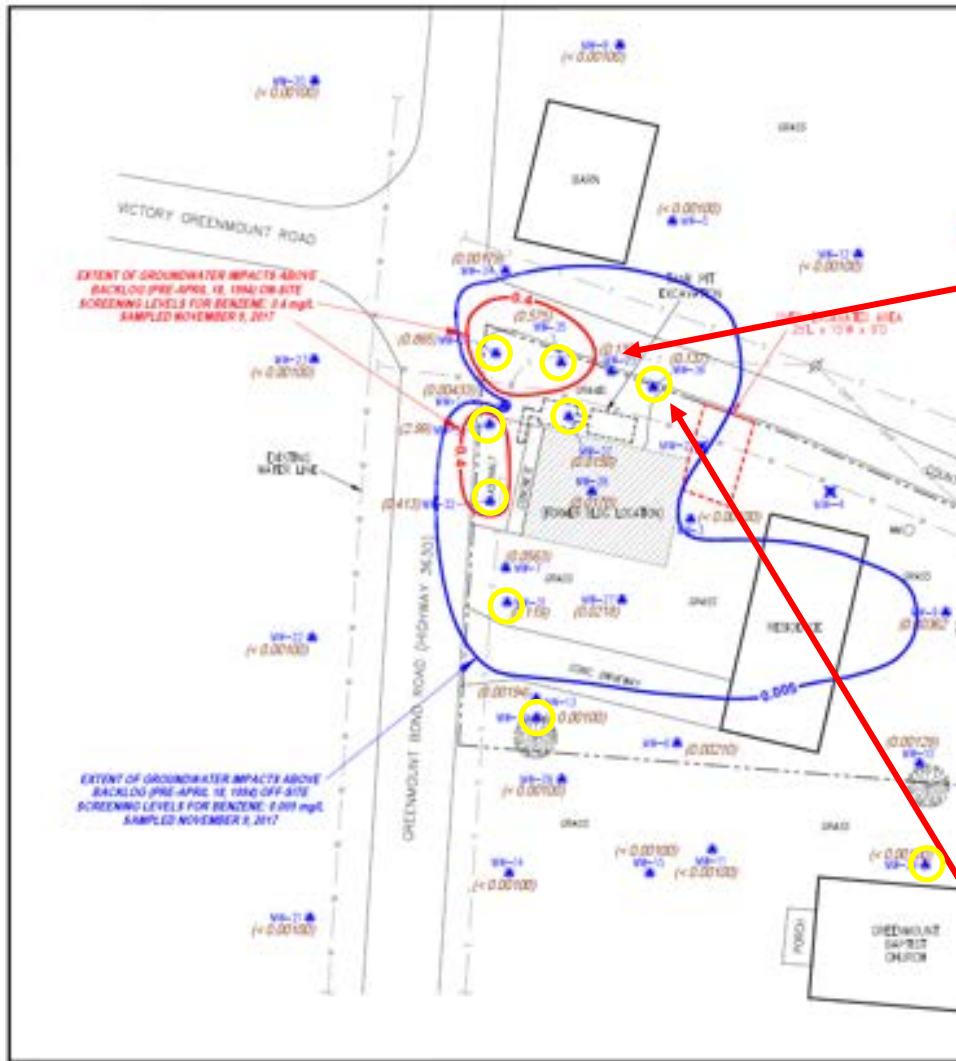
Area Injected



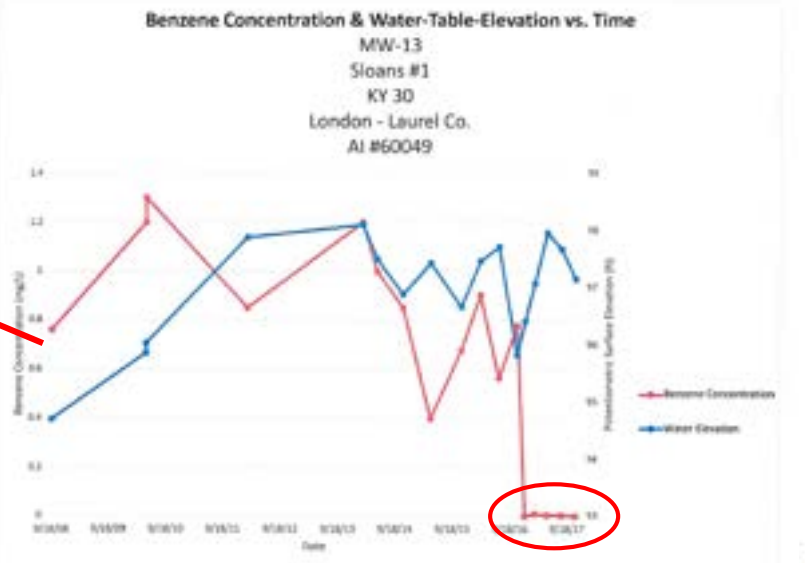
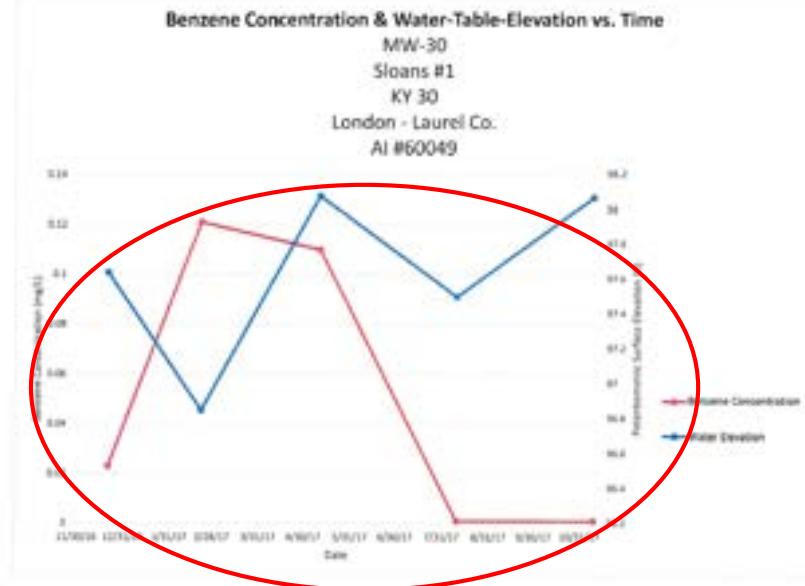
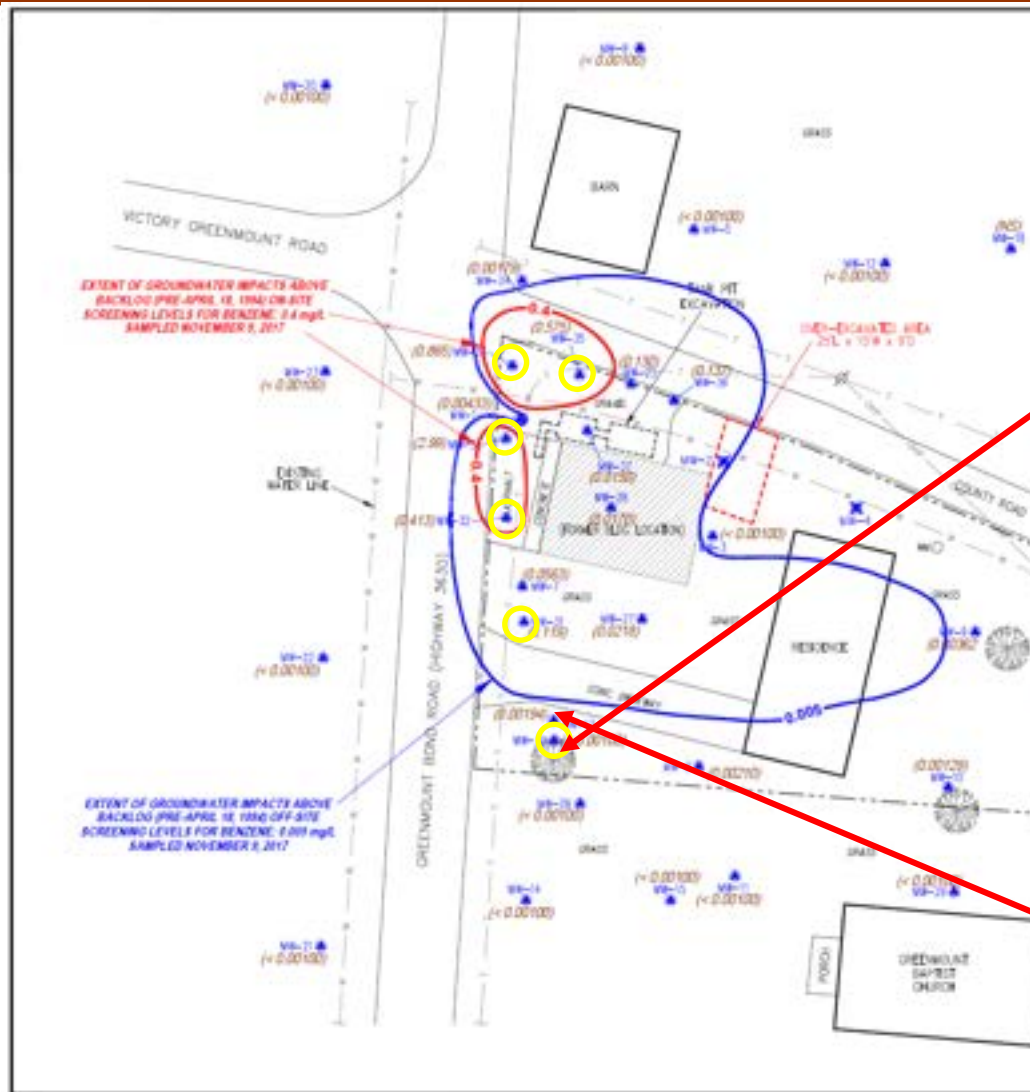
Site Condition Prior to Injection



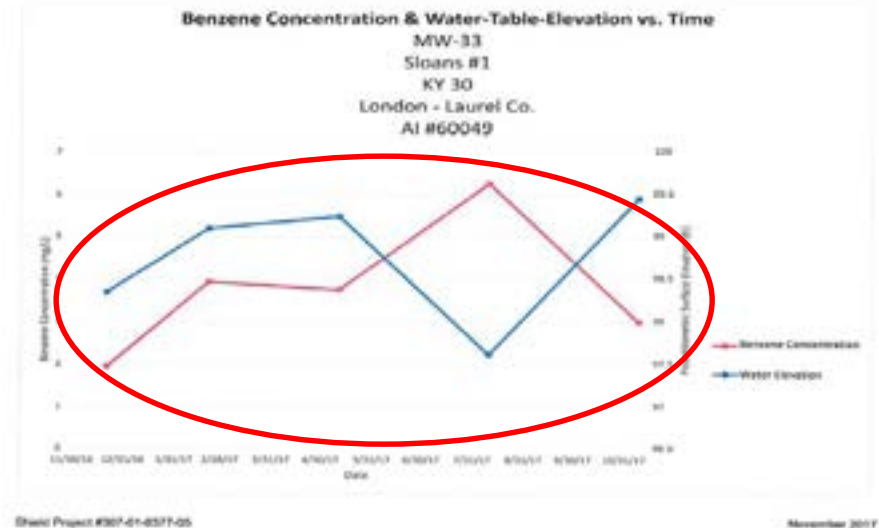
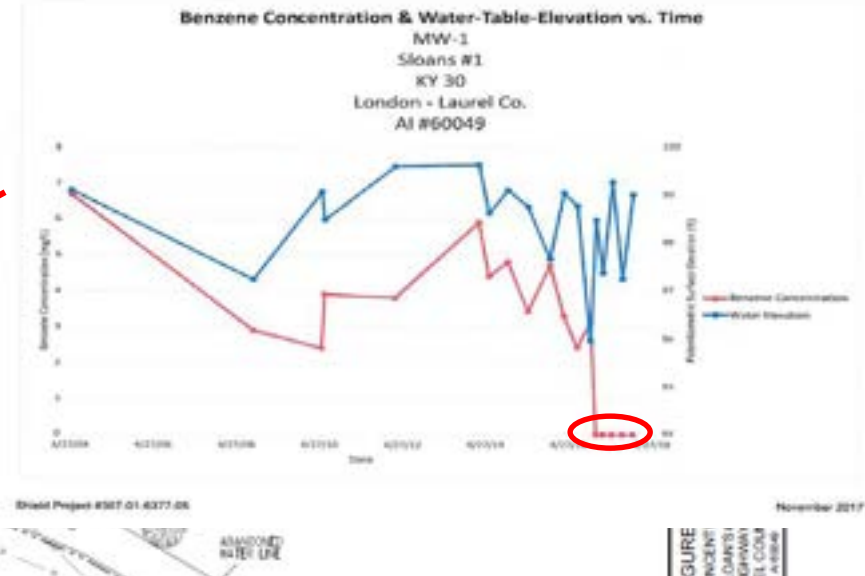
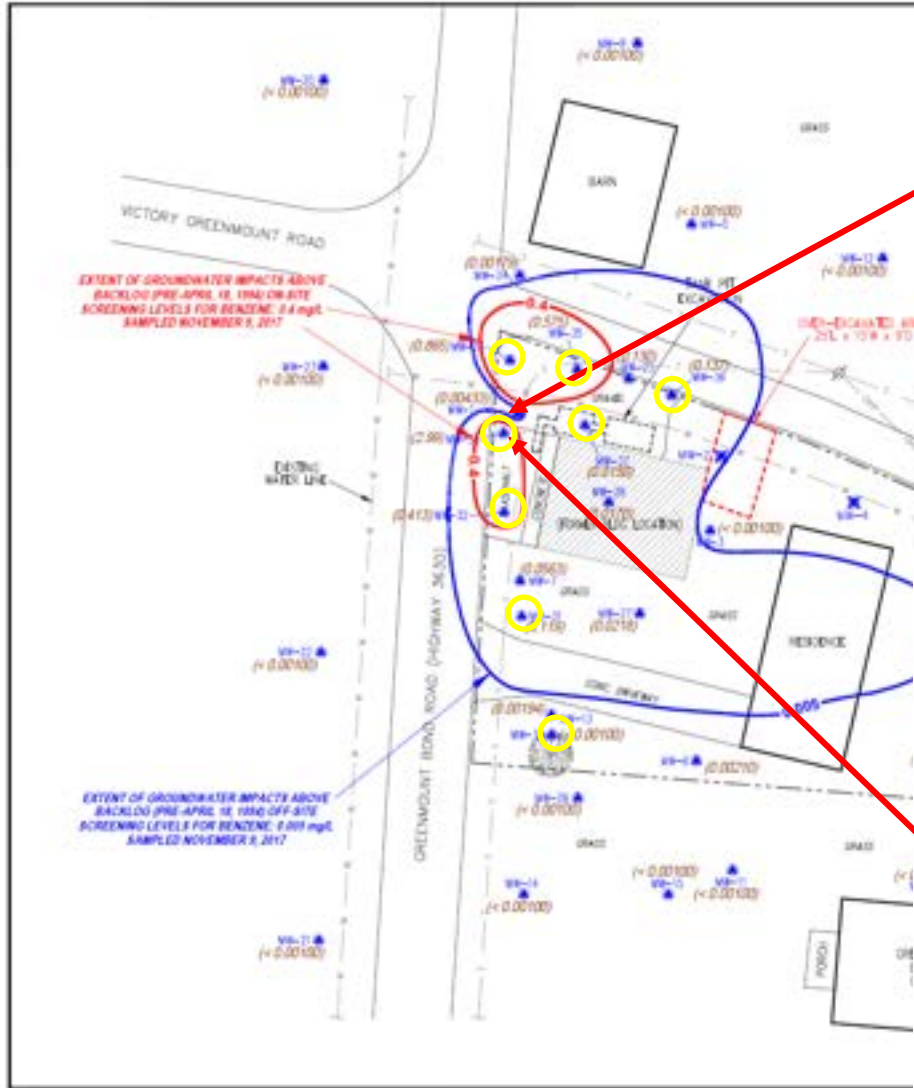
MW-25 Compared to MW-36



MW-13 Compared to MW-30



MW-1 Compared to MW-33



Carbon Injection Considerations

- Injectate distribution is largely controlled by the soil matrix
 - Injectates, without regard to installation method, distribute asymmetrically; this is not strictly a carbon issue.
 - Flow follows paths which offer the least resistance
- Anticipated mobilization of contaminants
 - You can't mobilize that which is not present
 - If you mobilize contamination of which you were unaware of prior to injection, that's inadvertent, further characterization of your site!
 - For sites that have demonstrated monitoring well concentrations for benzene greater than 5 ppm or soil concentrations greater than 300 ppm, don't be surprised when you see free product (Generalization that varies greatly depending on geology but a useful rule of thumb).
 - Some remedies double as characterization tools; although, one wishes they would not.
- Monitoring well filter packs may be impacted by carbon as well as other injectates, but we have not seen evidence of this as a general rule. It is an occurrence.
 - The general rule is that monitoring wells change what they indicate after the installation of thousands of pounds of material into the subsurface.
 - Reasonable caution, multiple lines of evidence, efforts coordinate to risk are all suggested.



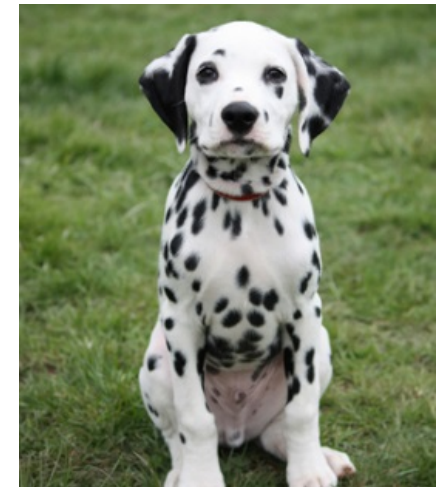
Expectations



Reality



Questions



I appreciate the work of those who contributed to this presentation either in its development or by executing the on the ground work. Regardless of individual contributions, the ideas expressed are my own and may or may not be shared by those who contributed. I'd like to thank the following individuals:

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