

Claims and Payments

Petroleum Storage Tank Environmental Assurance Fund (PSTEAF) & Small Owners Tank Removal Account (SOTRA) and Temporarily Closed Tanks Initiative

KENTUCKY UNDERGROUND STORAGE TANK BRANCH 2025



Who we are?

We manage the fund (PSTEAF) that reimburses for UST corrective actions and some UST closures

- Review and approve applications for eligibility
- Apply fixed costs by making financial obligations for closures and corrections actions
- Review and approve claim requests
- Attend No Further Action Monitoring Well abandonment site visits
- Review No Further Action Monitoring Well abandonment reports for technical completeness and claim approval



What is PSTEAF?

The Petroleum Storage Tank Environmental Assurance Fund

...was Created in 1990 by the General Assembly in response to Federal legislation requiring UST owners and operators to demonstrate ability to pay for remediation and restoration.

- Owners and Operators were not able to obtain affordable insurance to pay for corrective action
- The implementing statute recognized that we all use motor fuel
- Fund availability should encourage timely corrective action
- Fund availability should minimize disputes over responsibility



What PSTEAF is made of: FRA and PSTA

- \$0.014 assurance fee assessed on each gallon of gas/fuels imported to KRS 224.60-130
 - PSTA \$0.010
 - FRA \$0.004- SOTRA paid out of the FRA account







PSTEAF Budget

- PSTEAF not only is used for USTB reimbursements
 - Operating expenses within the division
 - Salaries for staff dealing with UST corrective actions
- The USTB is allotted an annual amount of funding
- Outstanding Obligations are carried over the FY
- The fund is continually being funded every year



FRA and PSTA

Within PSTEAF there are two accounts that are paid from and both accounts reimburse for corrective actions



FRA is the Financial Responsibility Account

is in compliance at the time of release (determined by communication with compliance)

receives reimbursements for third party claims



PSTA is the **P**etroleum **S**torage **T**ank **A**ccount

is out of compliance at the time of release (determined by communication with compliance)

only receives reimbursements for third party claims for 60 days after being notified not eligible for FRA



FRA and PSTA

To apply for the FRA/PSTA account:

- 1. Must be registered as owner/operator at the time of the release
- 2. Complete application
- 3. Contract with an Eligible Company
- 4. Release occurred or USTB directs actions
- Each application is based on a release so one AI/tank could have multiple releases
- Each release receives \$1 million
- An entry level is applied to each application based on the number of tanks the applicant owns at the time of release.
 - \$500 5 or fewer tanks

\$2,500 – 6 to 10 tanks

\$12,500 – 11 or more tanks



Small Owner Tank Removal Account (SOTRA)



- Reimbursed from the FRA account
- No entry level required
- -Used for reimbursement of tank system removal/closure in place, including newly discovered tanks during removal.
- -This program has reimbursed over 3,000 sites for tank removals.

SOTRA Eligibility Requirements:

- 1. On average must make \$100,000 or less over the last 5 years
- 2. Tanks were used for motor fuel
- 3. Must be registered/apply as owner
- 4. Owner certifies that sales of motor fuels will cease at facility
- 5. All known tanks must be removed
- 6. Owner has owned the tanks for more than 1 year



Small Owner Tank Removal Account (cont.)

What is required when submitting a SOTRA application?

- Last 5 years of taxes showing total income.
- Contract
- LPOA (if applicable)
- Facility map with tank pit and piping locations and square footage.
- Colored pictures of facility and tank and piping area.



SOTRA & Temporarily Closed Tanks (TTC)

• We started an initiative to contact tank owners that have tanks in temporarily closure for more than 12 months to let them know about the SOTRA program that is available to pay for reimbursement of the removal of their tank systems, if they qualify.





Tanks in Temporary Closure (TTC)



Tanks that have been taken out of service

- Registered as TTC
- Continue operation and maintenance of corrosion protection and release detection
- If a UST system is empty continue release detection and walkthrough inspection
- If a UST system is TTC for more than 3 months; leave vent lines open and functioning; and cap and secure all other lines, pumps, man ways, and ancillary equipment.



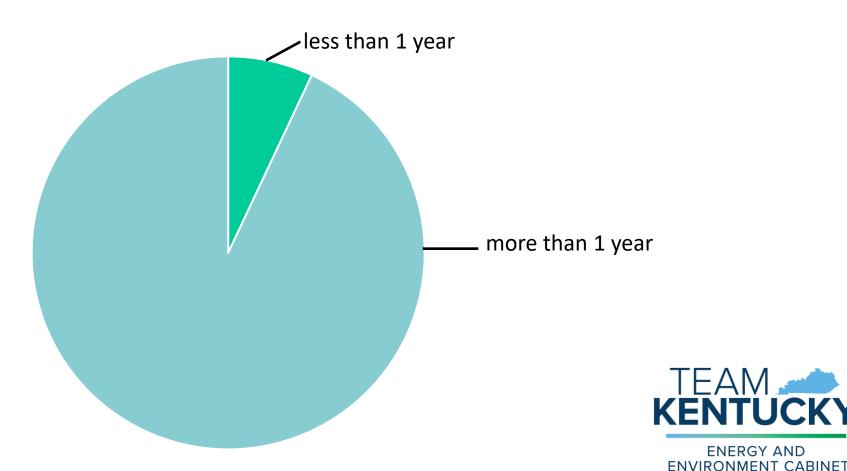
401 KAR 42:020 Section 3

- (4) If a UST system is in temporary closure for more than twelve (12) months, and does not comply with the requirements of subsections (2) and (3) of this section, the owner and operator of the UST system shall:
- (a) Perform permanent closure in accordance with 401 KAR 42:060 or
- (b) Request an extension of temporary closure in accordance with Section 22 of this administrative regulation and perform an assessment in accordance with Section 4.0 of the UST Corrective Action Manual, incorporated by reference in 401 KAR 42:060.
- (5) If a UST system is in temporary closure for more than twelve (12) months, and complies with the performance standards for corrosion protection, spill containment and overfill prevention, and release detection in accordance with this administrative regulation, the owner and operator shall conduct tank and piping tightness tests, and any outstanding periodic test, prior to returning the UST system into use.

ENERGY AND ENVIRONMENT CABINET

806 tanks in TTC/361 facilities with TTC

93% of all TTC tanks have been in temporary closure for over 1 year



Phase 1: SOTRA Information Outreach

Dear Underground Storage Tank Owner:

According to our records, you are a registered tank owner/operator of tanks that have been in temporary closure for over one year. The Kentucky Administrative Regulations (KAR) states the following regarding systems that have been temporarily closed for more than 12 months:

401 KAR 42:020

Section 3. Temporary Closure.

- (4) If a UST system is in temporary closure for more than twelve (12) months, and does not comply with the requirements of subsections (2) and (3) of this section, the owner and operator of the UST system shall:
- (a) Perform permanent closure in accordance with 401 KAR 42:060 or
- (b) Request an extension of temporary closure in accordance with Section 22 of this administrative regulation and perform an assessment in accordance with Section 4.0 of the UST Corrective Action Manual, incorporated by reference in 401 KAR 42:060.
- (5) If a UST system is in temporary closure for more than twelve (12) months, and complies with the performance standards for corrosion protection, spill containment and overfill prevention, and release detection in accordance with this administrative regulation, the owner and operator shall conduct tank and piping tightness tests, and any outstanding periodic test, prior to returning the UST system into use.

The following tank(s) are registered as temporarily closed in our database for your facility:

TANK#	CAPACITY	SUBSTANCE	INSTALLED	STATUS

If you are considering permanent closure, there are funds available for those who meet eligibility requirements under the Small Owner Tank Reimbursement Account (SOTRA). SOTRA eligibility requirements include:

- The petroleum storage tank owner complies with the financial eligibility criteria of \$100,000.00 total income, or less, averaged over the last five (5) years.
- 2. The tanks are located at a facility that was involved in the storage of motor fuel.
- The tanks are registered with the Division of Waste Management by the owner seeking SOTRA reimbursement pursuant to KRS 224.60-105 and 401 KAR 42:020.
- The owner certifies that permanently closed tanks shall not be replaced or upgraded, and that all known tanks at the facility shall be permanently closed; and
- The owner has owned the tanks for more than one (1) year prior to the date of the application for reimbursement from this account.
- An owner shall submit a UST Notice of Intent to Permanently Close Underground Storage Tank System, DWM 4266, incorporated by reference in 401 KAR 42:060.
- Tanks located at federally owned facilities are not eligible for reimbursement from SOTRA. See 401 KAR 42:330 for full eligibility details.

If you apply for SOTRA and your application is approved; reimbursement for the removal of your tanks could be reimbursed an up to estimated amount of (items not included in estimated amount such as waste disposal, additional piping, mobilization for contractor, etc. will also be reimbursed upon approval). See example attached.

Certain closure requirements need to be met in accordance with 401 KAR 42:060. Should a facility be referred to Site Investigation for further sampling and remediation, an Application for Assistance may be submitted for additional coverage up to \$1 million per occurrence for eligible corrective action activities.

All documents may be submitted electronically (preferred) using our website, or by mail at the address below. Always refer to the appropriate site AI # when contacting the UST Branch and include the AI # on all documents submitted.

Division of Waste Management Underground Storage Tank Branch 300 Sower Boulevard, Second Floor Frankfort KY 40601

www.eec.ky.gov/Environmental-Protection/Waste/underground-storage-tank

More information including UST regulations, outlines, forms and updates can be found on our website. If you have any questions regarding this letter, please contact me at C&P REVIEWER PHONE # or C&P REVIEWER EMAIL.



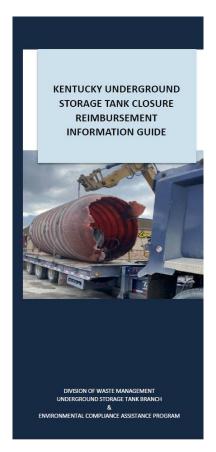
Phase 1: SOTRA Information Outreach

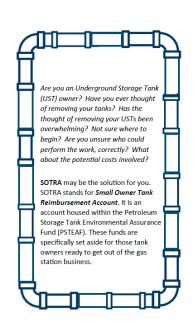
		lt	temiza	ation of the l	Reiml	bursable Am	ount		
Agency Interest Number (AI)		331 - EXAMPLE ONLY				Application Number			
Date of Itemization		9/16/2024			Claim Reviewer				
Name of Directive		Closure Assessment Report (SO)TRA)			
Mileage and Neares	t Contractor's (Office Use	d for F	Pre-establish	ed F	ixed Cost Di	rectives		
The one way mileage fr	om					•	office to the t	facility is	
	miles.	Tota	al roun	d trip is	0	miles. Shall	not exceed 1,	000 miles round trip.	
SOTRA Permanent (Closure								
Permanent Closure Co									
PST Pit #	# of Tanks per Matrix Table (1–5)	Size of L Tank in		Matrix Table	Cost	# of Extra Tanks (> 5)	Cost of Extra Tanks	Total Cost per Pit	
1	3	5,101 - 1	0,000	\$44,262.0	00	0	\$0.00	\$44,262.00	
						0			
						0			
			_			0			\$44,262.0
D			0						
Permanent Closure Co	ost per Talik Cap	Total Ca		(allon)					
PST Pit ●	# of Tanks	of Tanks	in Pit	Total Cost p	er Pit				
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				\$0.00					
				\$0.00					
				\$0.00					\$0.0
Additional Piping Clos	ure Cost (if great	er than 35 t	feet out	side the exca	ation	zone)			
radiconari iping oloo	35	feet		lordo uno oxodi	=	0	feet of Additi	onal Piping (> 35 feet)	
(en	nter total length of	piping)						, , , , , , , , , , , , , , , , , , , ,	
,	0	feet	X	\$26.00	=	\$0.00			\$0.0
Transportation of Drui	mmed Waste, Pu	irged Wate	er, or S						
Transportation of Brai		drums	X	\$149.00	=	\$0.00			\$0.0
Transportation of Drai									
Disposal of Drummed	Waste								

	tion of Tank Co	ontents						
		cost	+	15%	=	\$0.00	(provide invoice)	\$0.0
Disposal of Tank Content	ts							
		cost	+	15%	=	\$0.00	(provide invoice)	\$0.0
EPA Generator ID Numbe	r Fee							
		each	X	\$412.00	=	\$0.00		\$0.0
Waste Characterization		cost	+	15%	=	\$0.00	(provide invoice)	\$0.0
Mobilization/Demobiliz	zation of Heav	y Equip	nent a	nd Oversigh	t Perso	onnel to the	Regulated Facility	
Equipment		miles	X	\$7.95	=	\$0.00		\$0.0
	(round trip)			min	imum	\$795.00		
Personnel Oversight		miles	X	\$2.85	=	\$0.00		\$0.
	(round trip(s))			max	imum	\$2,850.00		
Laboratory Analysis								
	MTBE included	8	x	\$110.00	=	\$880.00		
BTEX (8021)	MTBE included		X X	\$110.00 \$121.00	= =	\$880.00 \$0.00		
BTEX (8021)				*		*		
BTEX (8260) I	MTBE included		х	\$121.00	=	\$0.00		
BTEX (8021) N	MTBE included PAH (8270) otal Lead (soil)		x x	\$121.00 \$291.00	=	\$0.00 \$0.00		
BTEX (8021) N BTEX (8260) N To Dissolved Lead	MTBE included PAH (8270) otal Lead (soil)		X X X	\$121.00 \$291.00 \$69.00	= = =	\$0.00 \$0.00 \$0.00		
BTEX (8021) II BTEX (8260) II To Dissolved Lead Trip I	PAH (8270) otal Lead (soil) (groundwater)		X X X	\$121.00 \$291.00 \$69.00 \$69.00	= = = =	\$0.00 \$0.00 \$0.00 \$0.00		\$880.0
BTEX (8021) II BTEX (8260) II To Dissolved Lead Trip I	MTBE included PAH (8270) otal Lead (soil) (groundwater) Blank for BTEX		X X X X	\$121.00 \$291.00 \$69.00 \$69.00 \$110.00	= = = = =	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$880.0
BTEX (8021) II BTEX (8260) II To Dissolved Lead Trip II Grain	MTBE included PAH (8270) btal Lead (soil) (groundwater) Blank for BTEX n Size Analysis		X X X X	\$121.00 \$291.00 \$69.00 \$69.00 \$110.00	= = = = =	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$880.0
BTEX (8021) I BTEX (8260) I To Dissolved Lead Trip I Grain	MTBE included PAH (8270) btal Lead (soil) (groundwater) Blank for BTEX n Size Analysis		X X X X X	\$121.00 \$291.00 \$69.00 \$69.00 \$110.00 \$262.00	= = = = = = = = = = = = = = = = = = = =	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$880.0
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BTEX (8021) II BTEX (8260) II To Dissolved Lead Trip II Grain	MTBE included PAH (8270) btal Lead (soil) (groundwater) Blank for BTEX n Size Analysis	1 1	x x x x x x x x	\$121.00 \$291.00 \$69.00 \$69.00 \$110.00 \$262.00 \$2,880.00 \$0.00	= = = = = = = = = = = = = = = = = = = =	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$2,880.00		\$880.0 \$2,880.0



SOTRA Informational Brochure





SOTRA Made Easy

Eligibility Requirements taken from 401 KAR 42:330 Section 1:

- The petroleum storage tank owner complies with the financial eligibility criteria of \$100,000.00 total income, or less, averaged over the last five (5) years.
- The tanks are located at a facility that was involved in the storage of motor fuel.
- The tanks are registered with the Division of Waste Management by the owner seeking SOTRA reimbursement pursuant to KRS 224.60-105 and 401 KAR 42:020.
- The owner certifies that: Permanently closed tanks shall not be replaced or upgraded; and all known tanks at the facility shall be permanently closed;
- The owner has owned the tanks for more than one (1) year prior to the date of the application for reimbursement from this account.
- An owner shall submit a UST Notice of Intent to Permanently Close Underground Storage Tank System, DWM 4266, incorporated by reference in 401 KAR 42:060.
- Tanks are not federally owned facilities and shall not be eligible for reimbursement from SOTRA in accordance with KRS 224.60-115(16).

Do you meet the seven eligibility requirements? If so, take these next steps:

- Step #1 Register your tanks by completing the DWM 4225 UST Facility Registration Form.
- Step #2 Apply for SOTRA by completing the DWM 4293 UST Application for Assistance for SOTRA and contracting a Certified Remover to perform the removal. A Certified Remover can be found by contacting the KY State Fire Marshal's Office at (502) 573-0382.
- Step #3 Receive a SOTRA Application Approval letter with an obligation for reimbursement. Once approved, UST will issue a letter of eligibility status and establish a reimbursement amount.



NOVEMBER 2022

What happens next?

Remove the tanks

Permanent closure within the reimbursable amount may begin.

Report

A Closure Assessment Report must be submitted for technical review.

Reimbursement

Payment will be processed when the review of the report and claim is complete.

Restor

Payment will be processed when the review of the report and claim is complete.

What happens if the closure exhibits contamination?

The site will be referred for a site investigation for further sampling and remediation. Reimbursement is available after an entry level is applied.

Up to \$1 million is available for eligible corrective action activities. A UST project manager will communicate with you and your contractor about assessment and remedial actions.

Department for Environmental Protection Contact Information

Underground Storage Tank Branch Address: 300 Sower Blvd., Frankfort, KY Website: https://eec.ky.gov/Environmental-Protection/Waste/underground-storage-tank

- Phone: (502)782-6456
 Email: jill.stoltz@ky.gov
- Phone: (502) 564-5981
 Email: jenifer.cavender@ky.gov

Claims and Payments Section

- Phone: 502-782-6483
 Email: cheryl.yunt@ky.gov
- Phone: (502) 782-6644
 Email: brenda.harlow@ky.gov

Environmental Compliance Assistance Program Website: eec.ky.gov/ECAP Phone: (502)782-6189 Email: envhelp@ky.gov





ENVIRONMENT CABINET

SOTRA-TTC Tanks

The Claims & Payments Section has issued 153 informational letters to tank owners that have a tank that has been in temporary closure for longer than 12 months informing them about SOTRA.

Currently 12 sites have applied for SOTRA from these letters.



Questions?

Contact Information:

Cheryl Yunt

KY UST Branch – Claims & Payments Section

Cheryl.Yunt@ky.gov

502-782-6483

