

# Sulfate Delivery Methods for Enhancing Biodegradation of Petroleum Hydrocarbons

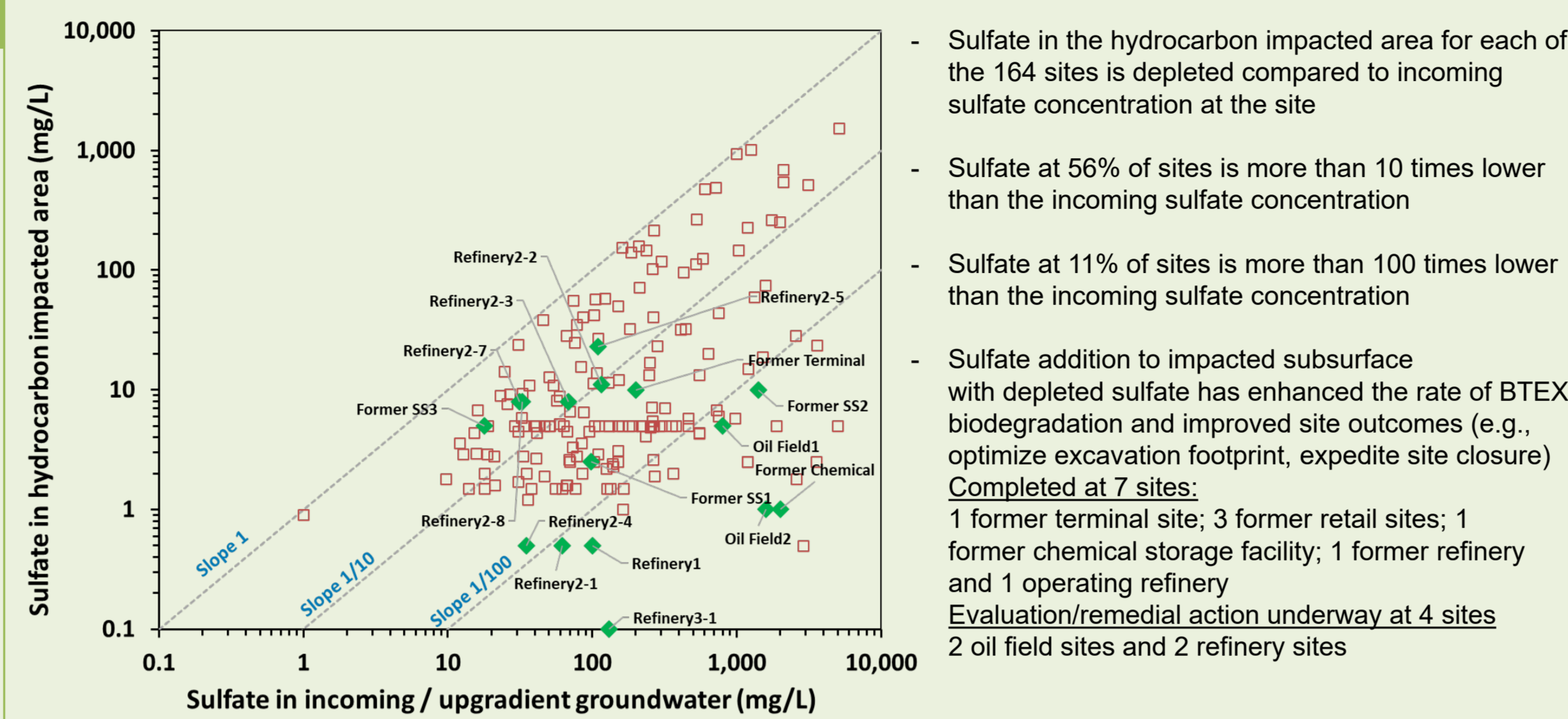
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## 1. Context – Why Sulfate?

- **Active electron acceptor** in degradation of petroleum hydrocarbons (PHCs) → sites are generally anaerobic and depleted in sulfate,
- **Higher potential capacity** to degrade (e.g., 55 mg-C<sub>6</sub>H<sub>6</sub>/L), due to **higher solubility or another limit**, (than oxygen, ferric iron or nitrate) and comparable degradation efficiency,
- **Higher persistence and lower non-target demand** (than oxygen or nitrate),
- Low potential for biofouling or clogging (than oxygen or iron).

Illustration of Active Sulfate Participation and Depletion at 164 Gasoline Release Sites (modified from Kolhatkar and Schnobrich, 2017)



- Sulfate in the hydrocarbon impacted area for each of the 164 sites is depleted compared to incoming sulfate concentration at the site
- Sulfate at 56% of sites is more than 10 times lower than the incoming sulfate concentration
- Sulfate at 11% of sites is more than 100 times lower than the incoming sulfate concentration
- Sulfate addition to impacted subsurface with depleted sulfate has enhanced the rate of BTEX biodegradation and improved site outcomes (e.g., optimize excavation footprint, expedite site closure)
- Completed at 7 sites:**  
 1 former terminal site; 3 former retail sites; 1 former chemical storage facility; 1 former refinery and 1 operating refinery
- Evaluation/remedial action underway at 4 sites**  
 2 oil field sites and 2 refinery sites

Summary of Electron Acceptor Advantages and Concerns (adapted from Cunningham et al. 2001)

Reaction	Reactant	Product	Maximum Concentration in Water (mg/L)	Benzene Consumed (mg/L)	Notes / Likely Issues
Aerobic	O <sub>2</sub>		9	3.0	<ul style="list-style-type: none"> <li>Limited solubility</li> <li>Numerous other oxygen sinks</li> <li>Potential aquifer clogging</li> <li>Biofouling near injection point</li> </ul>
Nitrate reduction	NO <sub>3</sub> <sup>-</sup>		45	9.5	<ul style="list-style-type: none"> <li>Drinking water concern</li> <li>Primary MCL 10 mg/L NO<sub>3</sub><sup>-</sup>-N (or 45 mg/L NO<sub>3</sub><sup>-</sup>)</li> <li>Expensive</li> </ul>
Iron (III) reduction		Fe <sup>2+</sup>	≈50	1.2	<ul style="list-style-type: none"> <li>Oxidation of Fe<sup>2+</sup> leads to aquifer clogging</li> </ul>
Sulfate reduction	SO <sub>4</sub> <sup>2-</sup>		250	55	<ul style="list-style-type: none"> <li>Hydrogen sulfide; rarely an issue due to precipitation with iron in soil</li> <li>Secondary MCL for sulfate – 250 mg/L</li> <li>Much cheaper than nitrate</li> </ul>
Methanogenesis		CH <sub>4</sub>	≈ 16	21	<ul style="list-style-type: none"> <li>At concentrations ≈ 16 mg/L, methane leaves the groundwater as bubbles. Hydrocarbon degradation may be greater than estimated.</li> </ul>

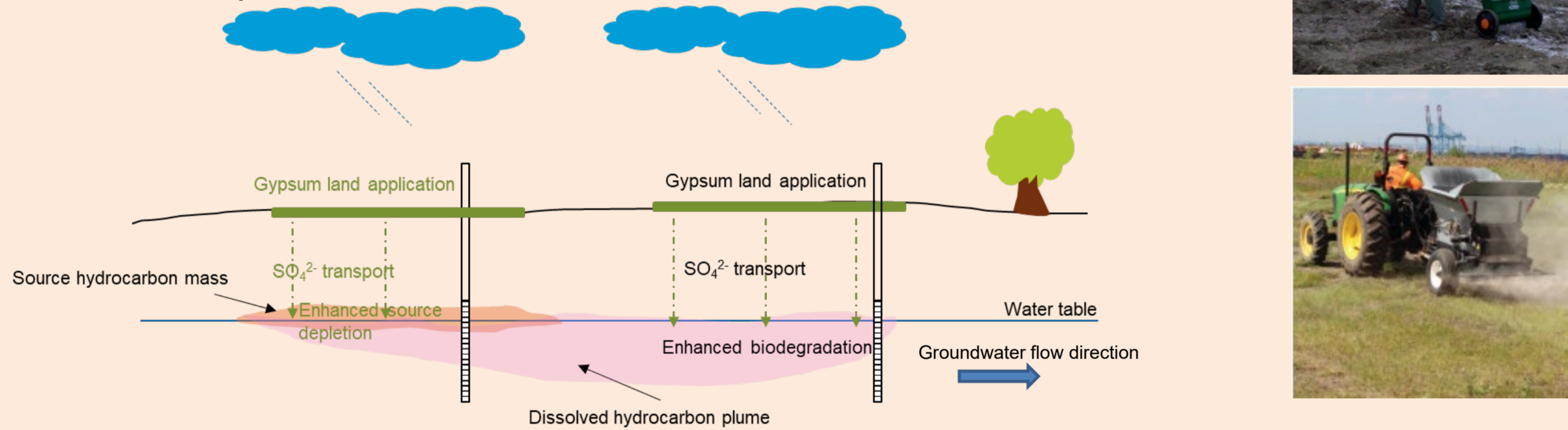
### References:

- J.A. Cunningham et al., 2001/ Environmental Science & Technology 35, no. 8: 1663-1670
- Buscheck et al., 2019/Ground Water Monitoring & Remediation 39, no. 3, 48-60  
 Open Access: <https://doi.org/10.1111/gwmr.12346>
- R. Kolhatkar and M. Schnobrich, 2017/Ground Water Monitoring & Remediation 37, no. 2, 43-57  
 Open Access: <https://doi.org/10.1111/gwmr.12209>
- K.S. Sra et al., 2022/Ground Water Monitoring & Remediation, DOI: 10.1111/gwmr.12547  
 Open Access: <https://doi.org/10.1111/gwmr.12547>

## 2. Sulfate Delivery Approaches

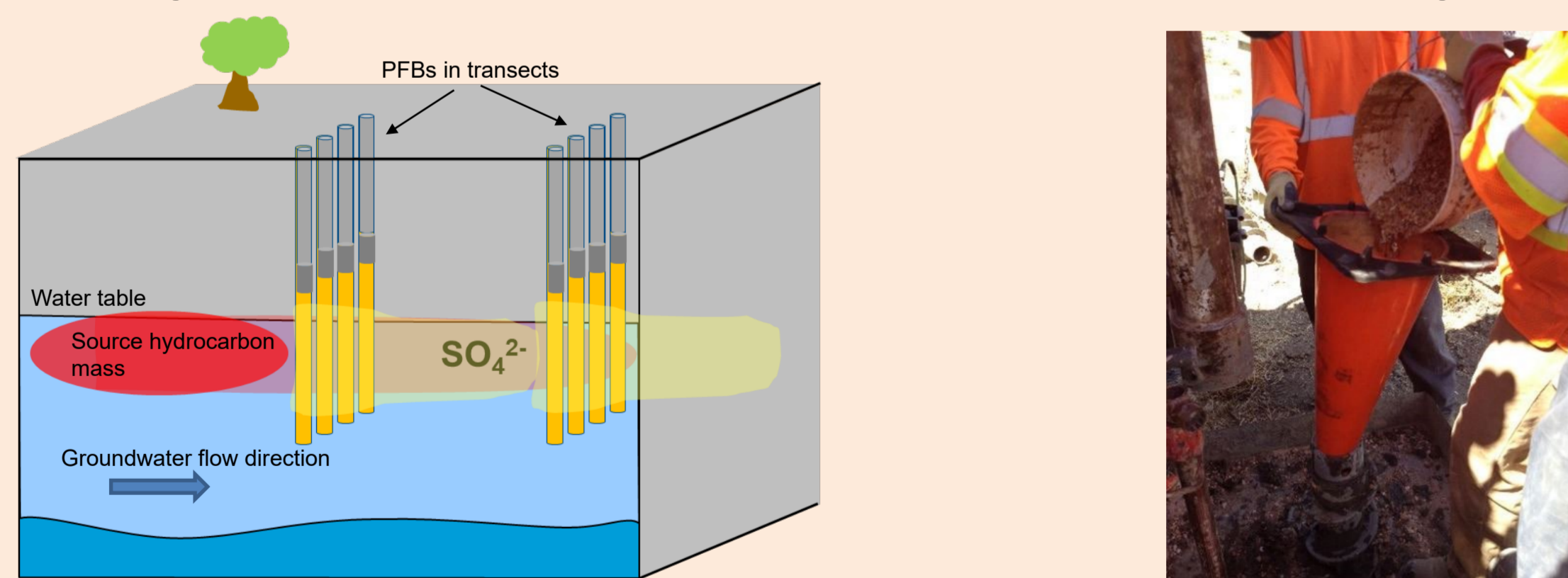
### Land Application of Gypsum

- Gypsum spread on land surface
- Precipitation or irrigation results in sulfate dissolution and infiltration to impacted subsurface



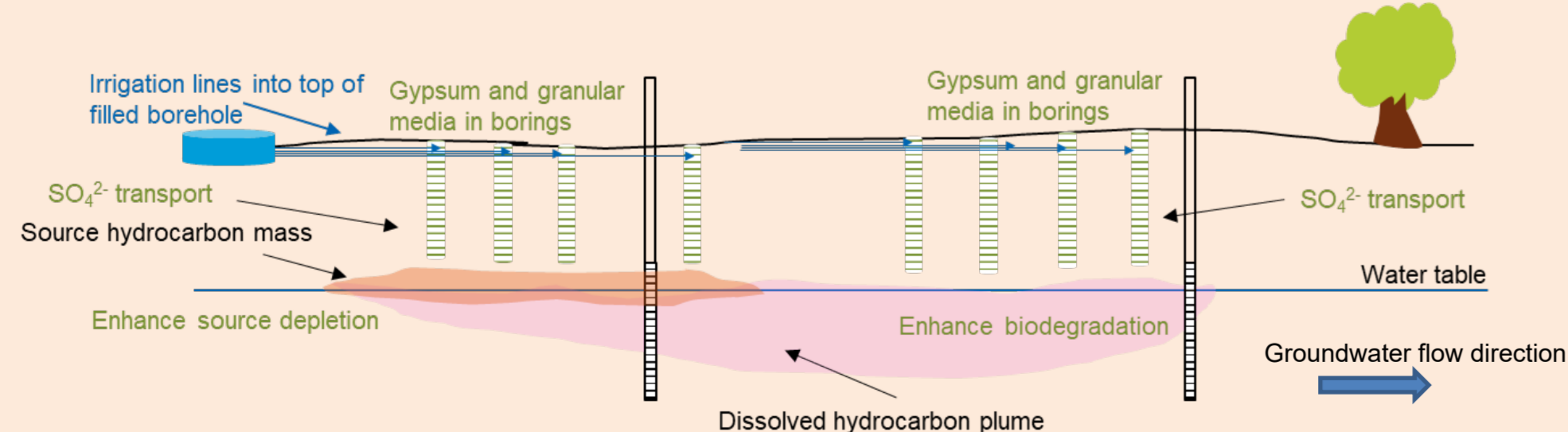
### Permeable Filled Borings (PFBs)

- Vertical borings advanced in a transect to below impacted groundwater depth and filled with gypsum to top of smear zone
- Lateral groundwater flow dissolves sulfate and transport it to impacted groundwater



### Permeable Filled Conduits (currently being piloted)

- Vertical boreholes advanced to top of impacted subsurface and filled with gypsum
- Irrigation induces dissolution and trickle flow of dissolved sulfate to impacted subsurface

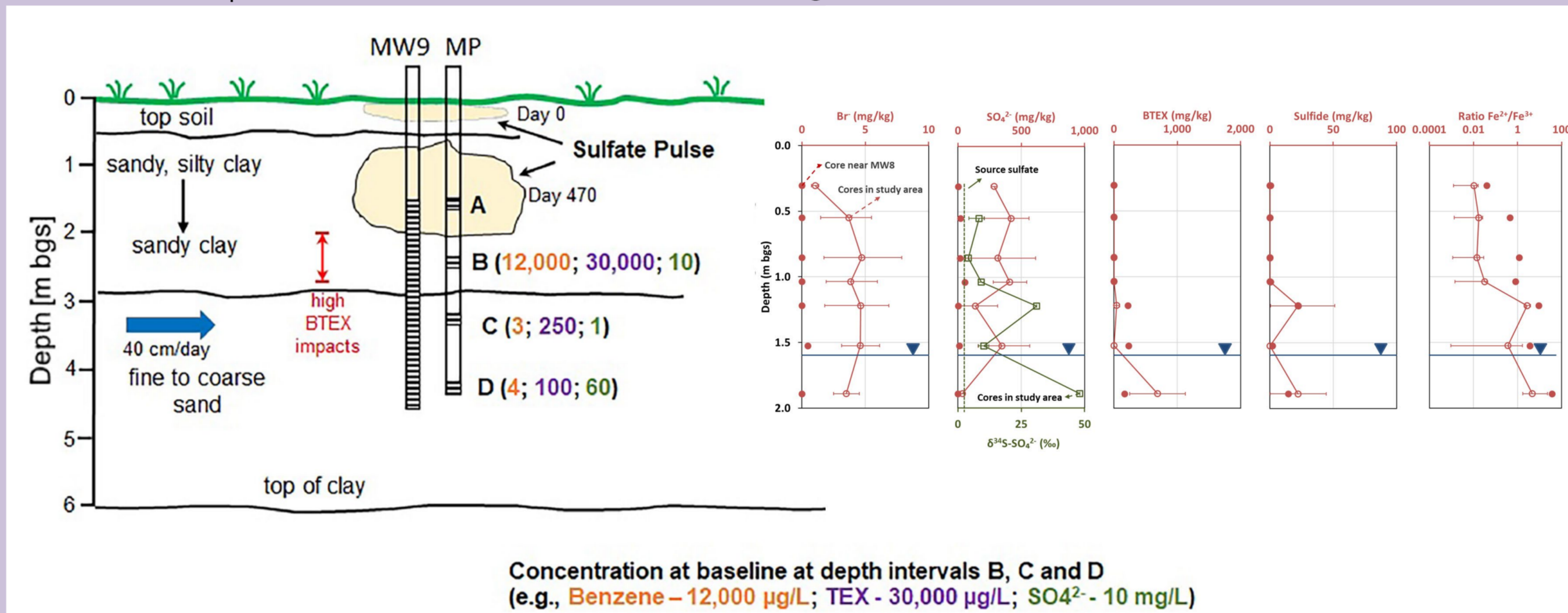


### Not Recommended

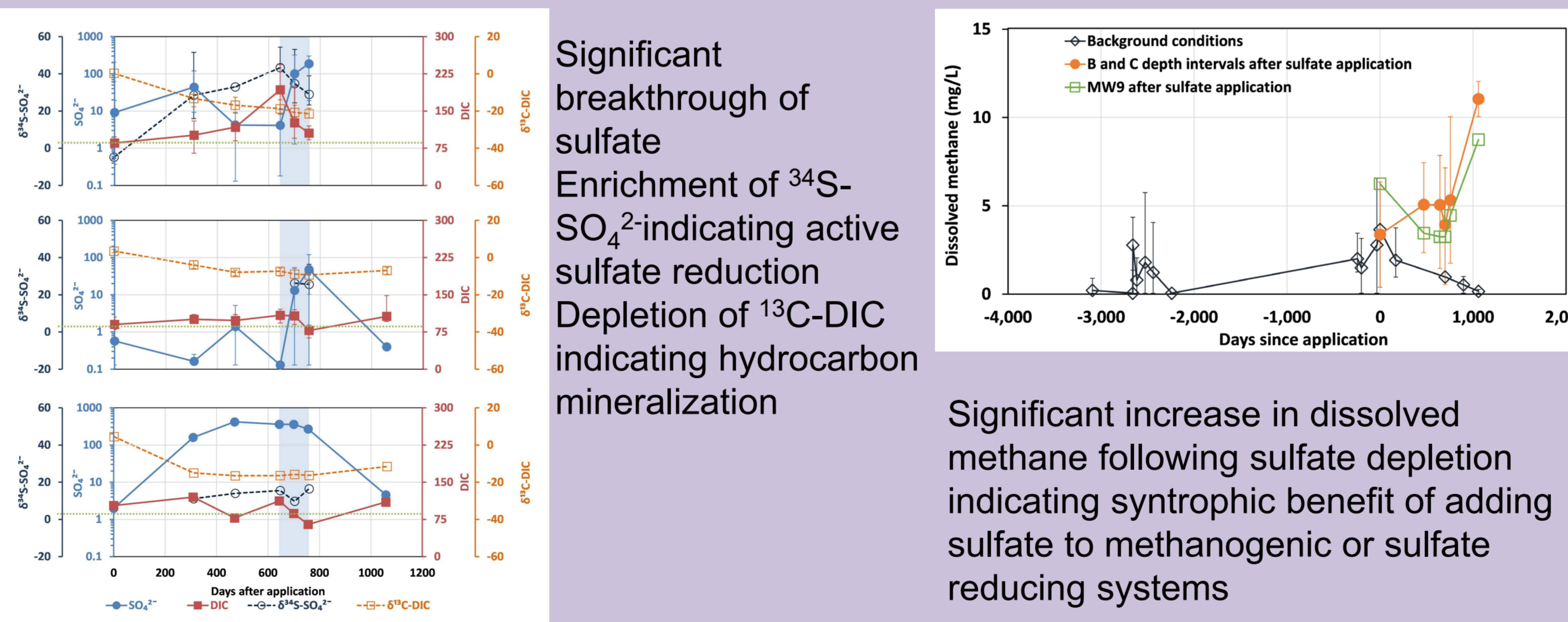
- Periodic Liquid Sulfate Injection
  - Sulfate preferentially migrates to deeper zones through density driven effects
  - Leads to inadequate contact with smear zone mass

## 3. Results: Sulfate Land Application (Sra et al., 2022)

Conceptual model of sulfate land application and expected changes in groundwater geochemistry and other performance indicators. Panel on right illustrates sulfate breakthrough and <sup>34</sup>S-SO<sub>4</sub><sup>2-</sup> enrichment in vadose zone during interaction with BTEX

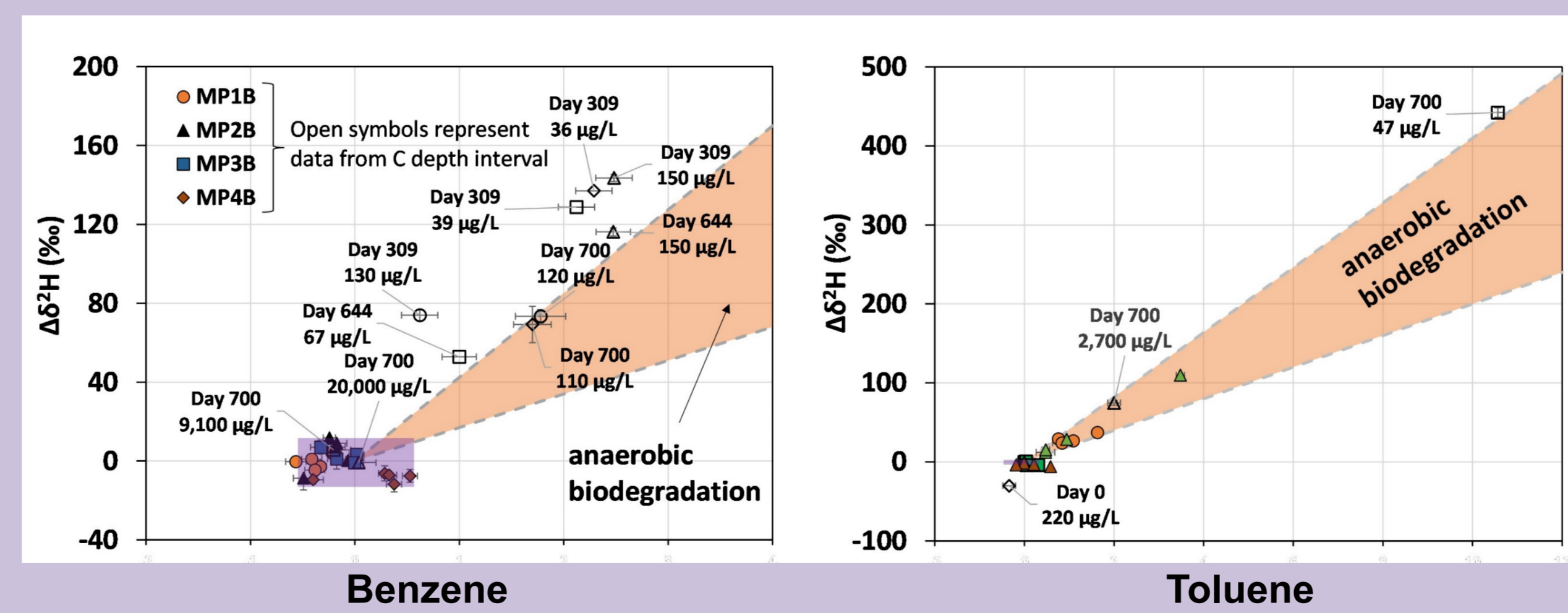


Concentration at baseline at depth intervals B, C and D (e.g., Benzene – 12,000 µg/L; TEX – 30,000 µg/L; SO<sub>4</sub><sup>2-</sup> – 10 mg/L)



Significant breakthrough of sulfate  
 Enrichment of <sup>34</sup>S-SO<sub>4</sub><sup>2-</sup> indicating active sulfate reduction  
 Depletion of <sup>13</sup>C-DIC indicating hydrocarbon mineralization

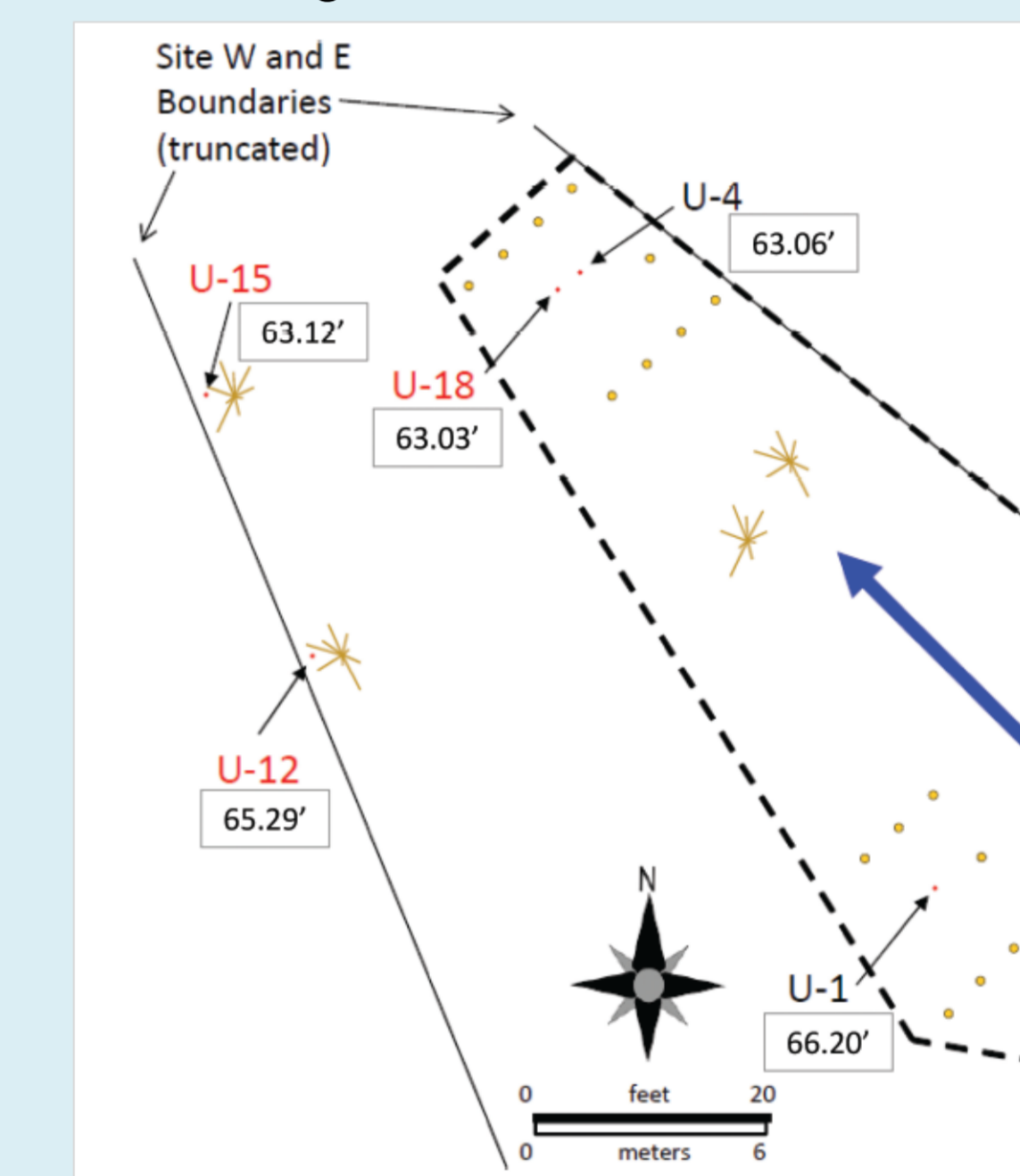
Significant increase in dissolved methane following sulfate depletion indicating syntrophic benefit of adding sulfate to methanogenic or sulfate reducing systems



- Significant <sup>2</sup>H and <sup>13</sup>C enrichment in remaining benzene (in C depth interval) indicating degradation of benzene co-occurring with sulfate reduction
- Significant <sup>2</sup>H and <sup>13</sup>C enrichment in remaining toluene (at B depth interval) indicating removal of inhibitory competition to eventual degradation of benzene

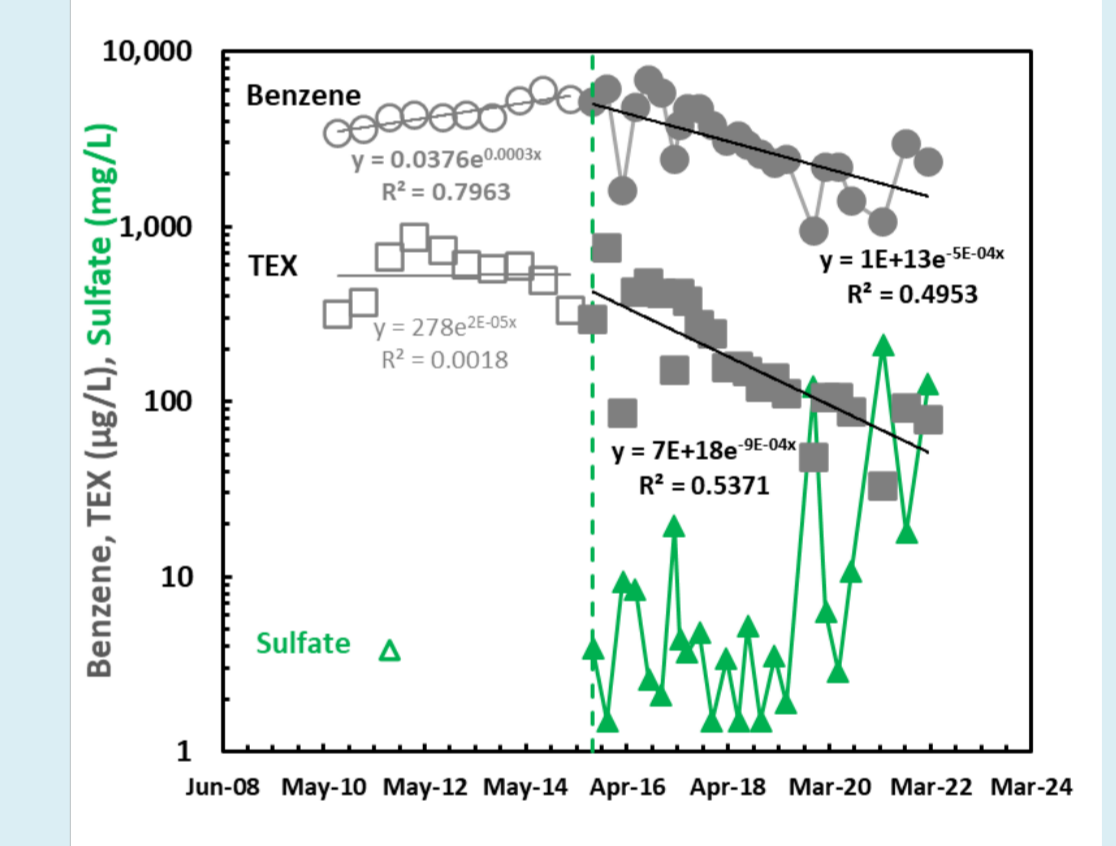
## 4. Results: PFBs (Buscheck et al., 2019)

PFBs were installed to depth of around 60' below ground surface around monitoring wells U-4, U-18 and U-1.

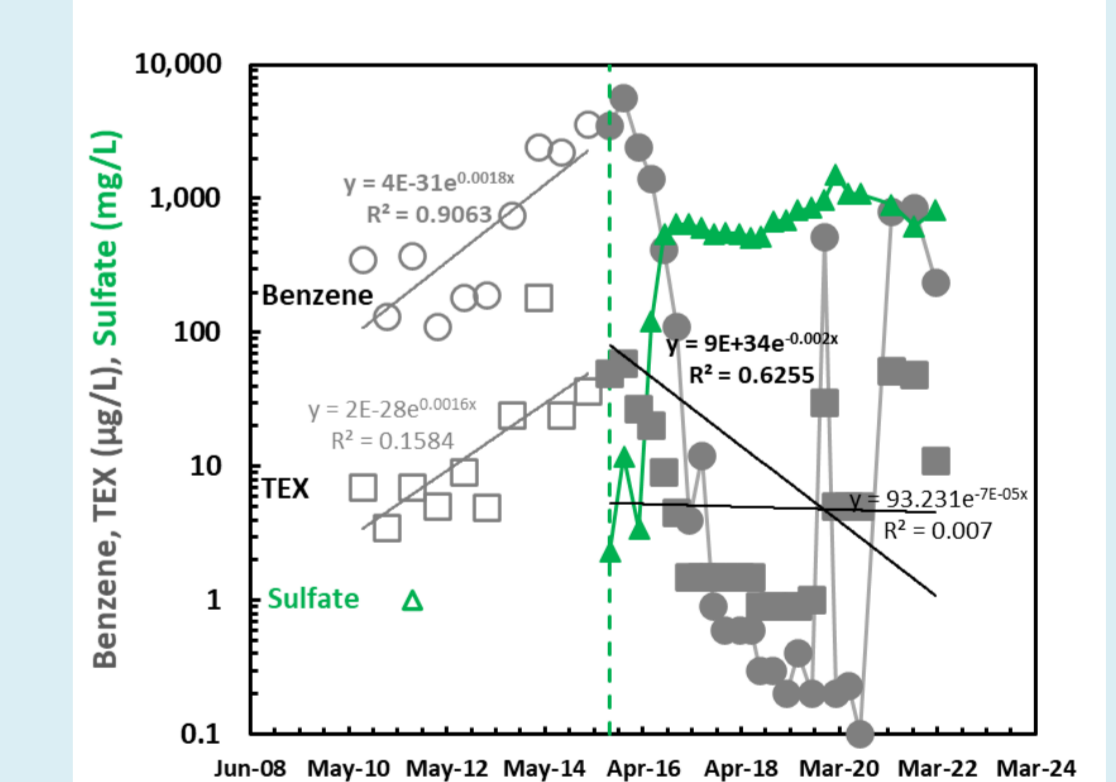


- Sulfate breakthrough occurred with sulfate reaching up to 1,000 mg/L
- Benzene and TEX attenuation was enhanced after sulfate delivery
- Sulfate reduction stimulated: median <sup>34</sup>S-SO<sub>4</sub><sup>2-</sup> in U-18 (24%) & U-4 (22%) >> <sup>34</sup>S-SO<sub>4</sub> in gypsum (12.4%)

- Sulfate breakthrough occurred with sulfate reaching up to 100 mg/L
- Benzene and TEX attenuation was enhanced after sulfate delivery



U-18 (high BTEX)



U-4 (low BTEX)

## 5. Conclusions

- Sulfate is a commonly depleted electron acceptor at PHC impacted sites and delivery of sulfate in a sustained manner results in enhanced degradation rates of PHCs
- Addition of sulfate induced sulfate reducing conditions which resulted in
  - Sustained sulfate breakthrough at monitoring points,
  - Enriched <sup>34</sup>S-SO<sub>4</sub><sup>2-</sup> indicating sulfate reduction
  - Depleted <sup>13</sup>C-DIC indicating PHC mineralization
  - Enhanced degradation of BTEX in groundwater
  - Enriched <sup>13</sup>C and <sup>2</sup>H in benzene and toluene
- Enhanced methanogenesis after sulfate was consumed suggesting syntrophic benefit from sulfate addition and enrichment of the microbial ecosystem
- Gypsum in excavation backfill and permeable filled trenches are other viable approaches for sulfate delivery
- Overall, sulfate addition at sites depleted in the electron acceptor can result in enhanced biodegradation of the PHC source zone and result in expedited timeframes for cleanup of environmental sites