# The Reality and Challenges of Sump Integrity Testing



# The EPA Rules...

# **Operation and Maintenance Requirements**

- 40 CFR 280.35 (a)(1) Spill Prevention and Containment Sump equipment testing
  - Spill Buckets, Under Dispenser Containment, and Piping Sumps must be integrity tested every three years
  - If Double-wall, must also do monthly interstitial monitoring
  - Must use vacuum, pressure or hydrostatic testing

# **Spill Prevention Equipment**

### Single-Wall

**Double-Wall** 



# Piping Sumps and Dispenser Sumps

Double-Wall Open Top Tank Sump

# **Every Three Years...Integrity Testing**

# The Reality...

# **Problems with the Integrity Test Requirements**

- Longer time to perform the tests
- Staging the Hydro-tests
- Potential to cause contamination
- Generation of an entire new waste stream
- Higher costs for the tank owner
- Higher costs for the tester
- Is there a cost benefit?

### The tests take longer time to perform and need staging



# Longer times to perform the tests and staging issues

- Customer Coordination How many sumps, and estimate gallons needing for hydrotesting
- Planning the test staging What is the most effective order without disruption of marketing or business operations?
- Equipment preparation Maintenance and backup plans
- Obtaining water for hydrostatic tests Where? Often the customers provide, but not always...
- Pre-test precautions sump-wall penetrations, safety issues

Testers Have to Purchase New Equipment – Trucks, Trailers, Containers, Pumps, Vacuum Equipment, and Hoses, and Usually Hire Additional Personnel





# Tanks – UL 142 AST

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### Longer times to perform the tests and staging issues

- Calculate Time to fill sumps Pump flow rates are important
- Pumps that are safe for working with petroleum vapors
- Time needed for test One to Three hours Varies per State
- Test failures and how will they effect staging
- Potential loss of PCW to the Environment
- Sump water removal and sump drying Shop Vacs and Rags
- Safety

# **Pre-fill inspection**

![](_page_16_Picture_1.jpeg)

![](_page_17_Picture_0.jpeg)

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# Hydrostatic Test Time

![](_page_18_Picture_1.jpeg)

### **Test Water Removal and Sump Drying**

![](_page_19_Picture_1.jpeg)

![](_page_20_Picture_0.jpeg)

![](_page_21_Picture_0.jpeg)

### Under Dispenser Containment Sumps

![](_page_22_Picture_0.jpeg)

![](_page_23_Picture_0.jpeg)

Pressure Head and Measurement

# Non-Hydrostatic Sump Testing Methods

![](_page_25_Picture_1.jpeg)

VPLT – Accelerated Electronic **Hydrostatic** Test developed by Tanknology

![](_page_25_Picture_3.jpeg)

# **Other Sump Testing Options**

### Options include: Incon TS-STS and Sherlock Vacuum Tester

![](_page_26_Picture_2.jpeg)

![](_page_26_Picture_3.jpeg)

# Another Issue - Big sites with multiple dispensers

# **Spill Buckets**

STICK

# **Similar in Process to Piping Sumps**

![](_page_29_Picture_0.jpeg)

# The second second Measurement

# Hydrostatic Test Liquid Removal – Always PCW Except During Installation

# Vacuum Testing – Quicker Option

![](_page_32_Picture_1.jpeg)

# **Integrity Test Major Problems**

- Potential to cause contamination
- Generation of an entire new waste stream
- Higher costs for the tank owner and tester
- Is there a cost benefit?

### Potential to cause contamination

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### Generation of an entire new waste stream

![](_page_35_Picture_1.jpeg)

### What do we do with all of this PCW?

![](_page_36_Picture_1.jpeg)

### Most of the Time, it Goes to a Oil-Water Separator – Not an Optimal Solution

![](_page_37_Picture_1.jpeg)

### Higher costs for the tank owner and tester

- Costs for the tank owner/operator for the additional testing are three times the prior annual costs
- Costs for the tester have increased as well for additional equipment and personnel

![](_page_38_Picture_3.jpeg)

# Is There Really a Cost Benefit?

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Recommended Solution – Require a Third-Party Assessment of the Sump Integrity – This is Currently Done Prior to the Hydrostatic Test

![](_page_40_Picture_1.jpeg)

# **Questions?**

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![](_page_41_Picture_2.jpeg)