Functionality Inspections of Flapper Valve Overfill Prevention Devices

Can We Get This Right (or at Least Close Enough)?

NATIONAL TANKS CONFERENCE Pittsburgh, Pennsylvania September 13, 2022



<u>When I was a Youth – Many, Many Years Ago</u>

- Had my picture taken with Festus at the Dixie National Rodeo in 1972 (Gunsmoke was big!)
- I know some of you wonder if I have always been the way I am
- I will reveal (later) what I looked like in 1972 and let you judge for yourself



Despite many webinars, presentations, guidance documents, instructions and recommended practices nothing has been more confusing (and thus screwed-up)

Although a relatively new requirement for some states, overfill prevention inspections have been required in Mississippi since 2008

Many others have since spoken on this subject since my first presentation at the UST/LUST Conference in 2010

Despite repeated efforts – We still can't seem to get this right

The goal of this presentation is to cut through the seemingly impenetrable fog that surrounds the correct measurement of OPVs



This presentation will focus exclusively on "flapper valves"

A Simplified Procedure is Proposed

- Easy to understand (even for a backwoods Mississippi redneck)
- Only considers shutoff at 95% tank capacity (none of this "do not wet the tank top" BS)
- > OPV must be removed from the tank



Proposed Simplified Procedure

- > Not intended to be a precise measurement
 - Close enough for government work?

If OPV is marginal - should follow manufacturers instructions to make final determination of pass/fail



Why Should OPV Removal be Required?



"I See Nothing"





Speaking of the Alternative Rule BS

Many states adopted 40 CFR 280 after it was promulgated but before 1991 overfill prevention amendment

Thus not every state has the 1991 overfill prevention alternatives in their rule

Does your state have the 1991 alternative rule?

ARE YOU SURE?



Overfill Prevention Rule



Overfill Prevention Inspection

The Federal rule requires the overfill prevention device to be inspected triennially for proper installation and functionality

Inspection must be performed in accordance with one of the following:

- 1. Manufacturer's instructions
- 2. Code of Practice (PEI RP1200)
- Determined by implementing AHJ to be no less protective (Adopt proposed simplified procedure?)



<u>Overfill Prevention Inspection – Drop Tube Device</u> <u>a.k.a. Overfill Prevention Valve (OPV)</u>

| EBW | Emco Wheaton | OPW | Franklin Fueling | Universal Valve |
|-----------------------|----------------|-------------|------------------|-----------------|
| Auto Limiter II (708) | Guardian A1100 | 61SO / 71SO | Defender | Model 39 |
| | | | | |

Overfill Prevention Inspection - Drop Tube Device (OPV)





What Kind of Overfill Prevention Is This?

Overfill Prevention Inspection – Drop Tube Device (OPV)

Is the OPV set to shut-off @ 95%?

If I know only one thing about the OPV then it is <u>very easy</u> to figure out the rest

THE ONE THING

Where is the fluid level relative to the OPV when <u>complete</u> (2nd Stage) shut-off occurs?

THE ONE THING a.k.a.

"95 % Mark"—

When the fluid level reaches this point, the bypass valve closes and complete (2nd stage) shutoff occurs







Franklin Fueling Defender







Earlier Models w/ No Mark - Make your own mark



Overfill Prevention Inspection – Drop Tube Device (OPV)

If I Know Where the 95% Mark is on the OPV then

Let's Figure Out the Rest

- 1. What is the tank diameter?
- 2. How many inches below the top of the tank = "95%" capacity?
- 3. What is the height (length) of the tank fill riser?
- 4. Is the OPV set to shutoff at 95%?



#1 – What is the Tank Diameter?



10,000

GALLON

HORIZONTAL TANK 96" X 27' 96" = 10,152 gallons INCHES DEPTH Although 9.5" actually GALLONS 10,152 x 0.95 = 9644 gallons 9090 9139 9188 9236 80.5 represents 5% of tank 81.0 81.5 9644 gallons = 86.5" (from chart) 82.0 capacity (ullage) everybody 82.5 83.0 9283 9329 9375 96" - 86.5" = 9.5" 83.5 calls this "95%" 84.0 9420 9464 9507 9550 9591 84.5 85.0 9.5" = "95%" 85.5 86.0 9632 9672 9711 9748 86.5 87.0 87.5 9.5" (5%) 88.0 88.5 89.0 89.5 90.0 9785 9821 9855 9888 9920 9951 9980 10008 90.5 91.0 91.5 96" 86.5" **STEEL TANK** 92.0 (95%) 10034 10058 10080 10101 92.5 93.0 93.5 94.0 10119 10134 94.5 95.0 95.5 10146 10152 96.0



STEEL TANKS

If the tank diameter is the same then "95%" is the same (volume does not matter)



8' Diameter FRP Multi-Compartment Tank



Yes – I am aware that FRP tanks are different

| Tank Material of Construction | Single-Wall / Double-Wall | Tank Diameter (Tank Chart) | Date of Manufacture | Single Comp. or Base/End (multi-comp.) | "95%" (5% Ullage) | |
|--|------------------------------|-------------------------------|-------------------------|---|----------------------|---|
| Steel (sti-P3, ACT- 100, Composite) | Single-Wall Double-Wall | 96" | All | Single Compartment or Base/End Tank | 9 1/2" | |
| Owens Corning | All | 92" | All | All | 9 3/8" | |
| | Single-Wall Double-Wall | 91 5/8 | All | Single compartment or Base Tank | 9 3/8" | |
| FRF (CSI) | Single-Wall Double-Wall | 91 5/8 | All | End Tank | 9″ | |
| FRP (Xerxes) | Single-Wall | 91 1/8" | All | Single Compartment or Base Tank | 9 3/8" | ļ |
| | Double-Wall | 89 3/4 | Before 9-1-2008 | Single Compartment or Base Tank | 9 3/8" | |
| | Double-Wall | 90 1/2 | On or after 9-1-2008 | Single Compartment or Base Tank | 9 1/4" | |
| | Multi-Compartment | 90 1/4 | Before 9-1-2008 | End Tank | 8 7/8" | |
| | Multi-Compartment | 90 1/2 | On or after 9-1-2008 | End Tank | 8 3/4" | |

9 ½″

Simplified Procedure

If the tank diameter is the same then "95%" can be effectively approximated regardless of tank type/model/manufacture date



| Nominal Tank Diameter | Distance Below Top of Tank = "95%" (5% Ullage) |
|--------------------------|--|
| 6′ | 7" |
| 8' | 9 ½" |
| 10' | 12" |
| 12' | 14" |

Table can be expanded for less common tank diameters

Simplified Procedure

In addition to relatively small variation in 95% from tank type to tank type - It's common for two (or three) people to get slightly different numbers when measuring the riser height (+/- ¼")

What's the Point?



#3 - Height of Riser

More correctly, height of riser from top of tank to seating surface of OPV



Three Basic Scenarios

- 1. Standard Drop tube is under fill adapter
- 2. "Jack Screw" Drop tube is under pipe nipple/assembly
- 3. Manway Height of manway must be added to riser height

"Jack Screw"

ack Screw Ki

Containe

#4 - Is the OPV Set to Shutoff @ 95% Tank Capacity ?



Overfill Prevention Inspection – Manufacturer's Procedures

Should always refer to manufacturer's instructions/procedures if there is any question about PASS/FAIL status when using Simplified Procedure

TECH UPDATE

| Facility Name: | | | Owner: | | | | | | |
|--|---|--|---|--|---|--|--|--|--|
| Address: | | | | | | | | | |
| City, State, Zip Code: | | | | | Phone | | | | |
| Testing Company | | | Phone: | | Date: | | | | |
| Product Grade: | | | | | | | | | |
| 1. REFER TO THE MANUFACTURER'S TANK C | HART. | | | | | | | | |
| Tank Volume (gal) | | | | 1 | | T | | | |
| Tank Diameter (fti | | | | | | | | | |
| 95% Tank Volume (gal) (x Multiply Tank Volume by 0.95) | | | | | | | | | |
| 95% Volume Height (in inches) Based on Calculation Above | 1 | 1 | 1 | 1 | 1 | 1 | | | |
| 2. PERFORM THE OVERFILL PREVENTION VA | LVE INSPECTION. | | | | | | | | |
| Inspection performed? Flapper moves freely into the flow path? | Yes u No m | Yes ⊐ No ⊐ | Yes Li No m | Yes u No a | Yes L No E | Yes No | | | |
| Measure "A" (in) | | | | | | | | | |
| - Subtract "Z" (in) | | | | | | | | | |
| - Subtract 4.5 in | - 4.5 | - 4.5 | - 4.5 | - 4.5 | - 4.5 | - 4.5 | | | |
| = Calculated 95% Final Shutoff Volume Height (in inches) Based on Measurements Acove | 2 | 2 | 2 | 2 | 2 | 2 | | | |
| Difference Botween 1 and 2 (equal or less than = pass, greather than = fail) | | | | | | | | | |
| 3. DETERMINE WHETHER THE OVERFILL PRE | VENTION VALVE | INSTALLATION PA | SSES THE INSPECT | ION. | - 24 - 12 | | | | |
| Find the Final Shutoff Volume in the manufacturer's tank chart. Enter the closest corresponding volume (gal). | | | | | | | | | |
| + Divide by Actual Tank Capacity (gal) | | | | | | | | | |
| × Multiply by 100 | | | | 1 | | | | | |
| = Ecuals Final Shutoff Volume % | | | | | | | | | |
| If the final shutoff volume percentage is can, however, exceed 95% as long as th located on the top of the tank are expos- all applicable regulatory requirements, ar | 95% or ess, thi e u lage volume ed to product du rd must be soco | installation mod remaining is gre to overfilling " a ptable to the Au | ats FFS and indus ater than or equal according to EPA thority Having Jun | try recommended to 250 gsl ons so 40 CFR, Part 280 adiction | d practices. This p that "none of th The installation r | orcontago e fittings nust also m | | | |
| Enter Actual Tank Capacity Igal | | | | | | | | | |
| - Subtract Final Shutoff Volume (gal) | | | | | | | | | |
| = Equals Ullage Volume Remaining (gal) | | | | | | | | | |
| The OPV passes the installation inspection? | Yes п No ц | Yes m No u | Yes n No u | Yes n No u | Yes n No L | Yes No | | | |
| 2 | | | | | 1.1 | | | | |





Valve Valve Plug & Test Screw Test Scr

position

tion.

While the flapper is in the

closed position move the float

up and release. It should rise

and fall smoothly. Do this 3-4

times to insure proper opera-

<u>Step 1:</u> Using the Emco Wheaton A0081 Adapter Wrench, remove the cap and adapter. Raise valve assembly out of tank as shown. Use an assistant to hold the valve in position during the test.

<u>Step 2</u>: Using a 1/8" allen wrench, remove the plug from the valve.



per is in the locked position. If the primary flapper valve is locked, the valve is in proper working order.

A1100 On Site Upright

Functional Test Procedure

Step 3: Place a 9/64" allen wrench into the plug socket

and attempt to turn the wrench

counterclockwise. If the wrench

primary flapper valve is in the

turns 5 degrees or less, the

locked (open) position.

Step 7: Re-insert the plug securely into the valve, using the 1/8" allen wrench.

Step 5: Remove the screwdriver to release the float

Rotate the allen wrench to the original position. You should hear and/or feel the flapper valve relatch back to the open position. Retest following Step 4.

Step 6: Re-insert the allen wrench. Attempt to turn the

9/64" allen wrench counterclockwise to check if the flap-

Emco Wheaton Retail Corp.

2300 Industrial Park Dr. + Wilson, NC 27893 + 252-243-0150 + 252-243-4759 (fax) + www.emcoretail.com P-2016 Errco Wheaton Retail Corporation Rev B 11/18

Appendix C (continued)

71SO Overfill Valve in Tank Complete Shut Off Level Worksheet

Important: This is meant to be supplemental worksheet and not a substitute to following the installation manual instructions. All length measurements are in inches. Please contact the Authority Having Jurisdiction (AHJ) and review local, state, and national codes to determine the regulatory requirements governing shut-off capacity in your region, as well as take into account other considerations such as extreme tank tilt



Note: The overfill valve must be installed per AHJ requirements and all applicable local, state, and national codes. If the overfill valve is set above the allowable shut-off percentage the overfill valve must be removed and replaced.

(W) Valve

Length,

ofcut

00

Tank

Chart

100%

Volume

Dipstick

Note: This Appendix only applies to valves installed per Appendix C. See Appendix B for the standard valve installation tank shut off level worksheet.

OTTO incomparing some UV All the law of

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Overfill Prevention Inspection – Documentation

PEI/RP1200-17

| | | APPEN | DIX C-5 | | | | | | | |
|---|--|--|--|---|--|---------------|--|--|--|--|
| | UST O AUTOMATIC S | VERFILL EQUIF | MENT INSPEC | TION FLOAT VALVE | | | | | | |
| Facility Name: | | | Owner: | | | | | | | |
| Address: | | | Address: | | | | | | | |
| City, State, Zip Code: | | | City, State, Zip | Code: | | | | | | |
| Facility I.D. #: | | | Phone #: | | | | | | | |
| Testing Company: | | | Phone #: | | Date: | | | | | |
| This data sheet is for inspecting au | tomatic shutoff o | levices and ball fi | oat valves. See Pf | El/RP1200 Sectio | n 7 for inspection | procedures. | | | | |
| Product Grade | | | | | | | | | | |
| Tank Number | | | Q | | a 8 | | | | | |
| Tank Volume, gallons | | | 22 | | | | | | | |
| Tank Diameter, inches | | | 0 | | | | | | | |
| Overfill Prevention Device Brand | | | | | | | | | | |
| Туре | Automatic Shutoff Device Ball Float Valve | Automatic Shutoff Device Ball Float Valve | Automatic Shutoff Device Ball Float Valve | Automatic Shutoff Device Ball Float Valve | Automatic Shutoff Device Ball Float Valve | | | | | |
| AUTOMATIC SHUTOFF DEVICE I | NSPECTION | | | | | | | | | |
| 1 Drop tube removed from tank? | Tes No | TYes No | □ Yes □ No | □ Yes □ No | Yes No | Yes No | | | | |
| 2.Drop tube and float mecha- nisms free of debris? | Pres No | Yes No | □ Yes □ No | I Yes I No | □ Yes □ No | Yes No | | | | |
| 3.Float moves freely without binding and poppet moves into flow path? | □Yes □No | □Yes □No | □ Yes □ No | □ Yes □ No | □Yes □No | □Yes □No | | | | |
| 4.Bypass valve in the drop tube open and free of blockage (if present)? | Ves No Not Present | Ves No Not Present | Ves No | □ Yes □ No □ Not Present | □ Yes □ No □ Not Present | Yes No | | | | |
| 5.Flapper adjusted to shut off flow at 95% capacity?* | DYes DNo | DYes DNo | | | □ Yes □ No | □Yes □No | | | | |
| A "No" to any item in Lines 1-5 inc | licates a test fail | ure. | • | | | | | | | |
| BALL FLOAT VALVE INSPECTION | •• | | | | | | | | | |
| 1 Tank top fittings vapor- tight and leak-free? | Dives DNo | Ves No | □ Yes □ No | I Yes I No | □ Yes □ No | Yes No | | | | |
| 2.Ball float cage free of debris? | | Yes No | Yes No | Ves No | Yes No | Yes No | | | | |
| 3.Ball free of holes and cracks and moves freely in cage? | □Yes □No | | Ves No | Ves No | | | | | | |
| 4. Vent hole in pipe open and near top of tank? | □Yes □No | □Yes □No | □ Yes □ No | □ Yes □ No | □ Yes □ No | □Yes □No | | | | |
| 5.Ball float pipe proper length to restrict flow at 90% capacity?*** | TYes No | □¥es □No | □ Yes □ No | 🛛 Yes 🗆 No | □ Yes □ No | Yes No | | | | |
| A "No" to any item in Lines 1-5 ind | licates a test fail | ure. | 192 C | | | | | | | |
| Test Results | Pass E Fail | Pass E Fail | Pess D Feil | Pass DFail | Pess D Feil | D Pess D Feil | | | | |

* Use manufacturer's suggested procedure for determining if automatic shutoff device will shut off flow at 95% capacity.

** If a ball float is found to fail the inspection, another method of overfill must be used.

*** Use manufacturer's suggested procedure for determining if flow restriction device will restrict flow at 90% capacity.

Tester's Name (print)

50 pei.org

Tester's Signature



Overfill Prevention Inspection – State Forms

| | MISSISSIPPI DEPAR | TMENT OF | EN | IRONM | ENTAL | QUALI | TY |
|---------------------|--|--|--------------------|---|----------------------------|-------------------|--------------------|
| > In: > In De | ANNUAL OVERFI spection of all overfill devices is required at inst the absence of a recognized industry procedu evice Inspection Procedure" may be utilized. I new Overfill Prevention Devices installed after | allation and at least of irre or manufacturer | once ev s recom | DEVICE ery 12 months t mended practic | hereafter. ce the "MDEQ | Overfill Alarm | Date of Inspection |
| | UST Eacility | | | Perso | Conductin | a Inspec | tion |
| Facilit | y Name | MDEQ Facility ID # | Inspec | tor's Name | onducti | ig inspec | |
| | | | | | | | |
| Physic | cal Address | | Comp | any | | | |
| City | County | State MS | MDEC | Certification # | | E | xpiration Date |
| UST | Dwner | | Inspec | tor's Signature | | D | ate |
| | Inspection Res | ults for the Yea | r | | | | |
| | Tank ID (product stored) | r | | | | I | |
| | Tank Volume (gallons) | 9 | | | | | |
| | Tank Diameter (inches) | | | | | | |
| | Overfill device present | | | Yes No | Yes No | Yes 🗖 | No Yes No |
| | Overfill Device Manufactur | ег | | — — | | | |
| | Overfill Device Model | | | | | | |
| | Device is New | | | Yes No | Yes No | Yes 🗖 | No Yes No |
| | Device in good condition (Note Criteria in In- | spection Procedure |) | Yes No | Yes No | Yes 🗖 | No 🛛 Yes 🗖 No |
| | All accessible tank top fitting | is are tight | | Yes No | Yes No | Yes 🗖 | No 🛛 Yes 🗖 No |
| ve | Tank does NOT have a suction or tank | syphon line installe | ed | Yes No | Yes No | Yes 🗖 | No Yes No |
| Val | Standard drop tubes are installed & | in good condition | | Yes No | Yes No | Yes 🗖 | No Yes No |
| loat | Length of Ball Float Valve | (inches) | | | | | |
| E | Height of tank top manway (if app | licable) (inches) | | | | | |
| å | Distance below top of tank that ball floa | t valve is set (inche | es) | | | | |
| | Indicate tank capacity when flow res | triction occurs (%) | | | | | |
| | Complete shut off occurs below any ball | float nipple in the t | ank | Yes No | Yes No | Yes | No Yes No |
| | Assembly and all gaskets/seals in | good condition | | Yes No | Yes No | Yes 🗖 | No 🛛 Yes 🗖 No |
| vice | Length of upper tube to the "Referen | nce Point" (inches) | | | | | |
| De | Length of Fill Riser pipe (Seating position | n to tank top) (Inch | es) | | | | |
| ube | Height of tank top manway (if app | licable) (inches) | | | | | |
| p T | Distance below tank top where "Reference | Point" is located (Ir | nches) | | | | |
| Dro | Distance between Reference Point and C | | | | | | |
| | Distance below tank top where complete | | | | | | |
| | Indicate tank capacity when complete (2 nd \$ | | | | | | |
| <u>9</u> | Alarm is both audible and visible t | o delivery driver | | Yes No | Yes No | Yes 🗖 | No Yes No |
| arm | Distance below top of tank that electronic a | arm is set (inches) |). | | | | |
| Ale | Indicate tank capacity when ala | rm occurs (%) | | | | | |
| | ATG Printout attach | ed | | Yes No | Yes No | Yes 🗖 | No Yes No |
| | Inspection result (Pass | /Fail) | | | | | |
| Com | ments: | | | _ | | | |
| | | Alternative | Metho | DOS | | | |

Alternative methods include: precision type ball float valves that are set to restrict flow at a height greater than 90% tank capacity or drop tube devices are set to completely shut off flow at a height greater than 95% tank capacity.

Overfill devices are set to completely shall on low at a negling greater than 50% talk capacity.
Overfill devices installed prior to 10/5/2018 may use alternative methods but must complete pg. 2 of this form in full to "Pass" an overfill device. Alternative methods pg. 2 must be reevaluated every 3 years after initial inspection using an Alternative Method. Any device using an Alternative Method must have pg. 2 of this form completed prior to 10/5/2020 and a copy sent to MDEQ. No device will be allowed to

pass using Alternative Method if there is NOT a completed form in MDEQ's file for a (device) dated prior to 10/5/2020. PRODUCED BY THE MISSISSIPPI DEPT. OF ENVIRONMENTAL QUALITY, OFFICE OF POLLUTION CONTROL, UST BRANCH P.O. BOX 2261 JACKSON, MS 39225 PHONE (601) 961-5171 FAX (601) 961-5093 http://www.mdeg.ms.gov 4/2019

| Alternative Method Evaluation | | | | | | | | | | |
|---|---|--------------------------|-----------|------------------------------------|-------------------------------------|----------------------------------|--|--|--|--|
| Alternative meth | od cannot be used in. | ac inctall | od offor | 10/5/2019 | | | | | | |
| b) If overall tank t | ill cannot be determined | as morain | eu allei | 10/3/2018. | Data of | | | | | |
| c) If any of the an | nlicable "Alternative Method Results" are may | ked as "I | NO" | | Inspection | | | | | |
| o.) in any or the up | Reference Diagram & Equations (Proc | and as inco, inspection. | | | | | | | | |
| | R = L | ength be | etween | measuring po | pints (inches) | | | | | |
| | | • | | | →L | | | | | |
| l | -[1][] |] | | | | | | | | |
| | | - | | | | | | | | |
| | X Low end of tank. Highest product level. | Y | l Low | High end of ta rest product le | z Ink. Isvel | | | | | |
| | L = Total tar | k Lengt | h (inche | es) | 100 ILC. | | | | | |
| | Overall Tank Tilt = (Difference | betwee | n prod | uct levels) * (| (L/R) | | | | | |
| Lillage (incl | Tank Deflection = Tank Diameter from tanks) at low end when device is at high end = Div | ank char stance be | t (-) The | e measured ta k top at High er | nk diameter nd () Tank Tilt () D | eflection | | | | |
| Ullage (inches) a | t low end when device is at middle = Distance | below tan | k top at | Middle of tank | (-) Half of Tank Til | t (-) Deflection | | | | |
| | Tank Tilt D | etermina | tion | - | | | | | | |
| Method of Determining Tank | Tilt Product level gauged at two separate ta Measured with a tank inclinometer | nk openin | gs | Elevation of ea Other (specify) | ch end of tank surve : | eyed with a level | | | | |
| | Tank ID (product stored) | | | | | | | | | |
| Tank cap | acity greater than 4,000 gallons? | Yes | No | Yes No | Yes No | Yes No | | | | |
| T | ank Tilt can be determined | Yes | No | Yes No | Yes No | Yes No | | | | |
| | Total Tank Length (inches) | | | | | | | | | |
| Length b | etween measuring points (R) (Inches) | | | | | | | | | |
| Prod | uct level measured at "X" (inches) | | | | | | | | | |
| Prod | uct level measured at "Y" (inches) | | | | | | | | | |
| Prod | uct level measured at "Z" (inches) | | | | | | | | | |
| Differe | nce between product levels (inches) | | | | | | | | | |
| C | verall Tank Tilt (inches) | | | | | | | | | |
| | Tank Deflection | n Determ | nination | | | | | | | |
| Tank diam | eter as it appears on tank chart (inches) | | | | | | | | | |
| Me | easured Tank Diameter (Inches) | | | | | | | | | |
| Т | ank Deflection (Inches) | | | | | | | | | |
| | Device Position an | d Ullage | Calcula | ation | | v | | | | |
| Type of | Device: (Ball Float or Drop Tube) | 🗖 B.F. | D.T | 🗖 B.F. 🗖 D.1 | B.F. D.T | 🗖 B.F.🗖 D.T | | | | |
| Overfill | Low End ("X" position) | Ľ |] | | | | | | | |
| Device is | Center ("Y" position) | L |] | | | | | | | |
| Installed at | High End ("Z" position) | |] | | | | | | | |
| Distance of Devic | e below tank top at low end of tank (inches) | | | | | | | | | |
| (based on depth of | Ullage (gallons): device below tank top at the low end of the tank) | | | | | | | | | |
| | Alternative Method Res | ults (ma | rk all th | at apply) | | | | | | |
| Manifolded tank top appear to be level v | s <u>OR</u> the overfill devices installed in them <i>i</i> th each other | Yes | 🗖 No | Yes 🗖 No | Yes No | Yes No | | | | |
| Ball float is "precision before tank top fitting | on" type and initial restriction occurs 30 min gs wetted. | Yes | □ No | □Yes □No | Yes DNo | □ _{Yes} □ _{No} | | | | |
| Drop tube device is before tank top fittin | "2 Stage" device and complete shut off occurs gs wetted. (Ullage of at least 1 inch required.) | Yes | 🗖 No | Yes No | Yes No | □Yes □No | | | | |
| Inspection fo | or Alternative Method (Pass / Fail) | | | | | | | | | |
| PRODU | | L QUALIT | Y, OFFIC | | CONTROL, UST BR/ | ANCH | | | | |

Simplified Overfill Prevention Inspection Field Worksheet

| Tank I.D. | Nominal Tank Diameter | Measured Length of Upper Tube to 95% Mark | - | Measured Riser Height | = | Actual Distance 95% Mark is Below Top of Tank | - | Required Distance Below Top of Tank for 95% Shutoff (from Table) | = | Difference Between Actual and Required Height Below Tank Top | PASS/FAIL Pass – Difference is positive or zero Fail Difference is negative |
|-------------|-----------------------------|---|---|-----------------------------|---|--|---|--|---|--|--|
| Regular E10 | 8' | 40" | I | 30" | = | 10" | - | 9.5″ | = | +0.5″ | PASS |
| Premium | 8′ | 38″ | I | 30" | I | 8″ | - | 9.5″ | = | -1.5″ | FAIL |
| Regular EO | 8′ | 36.75″ | I | 27.25″ | I | 9.5″ | - | 9.5″ | = | 0 | PASS |
| Diesel | 10' | 45″ | - | 32" | I | 13″ | _ | 12" | = | +1" | PASS |
| | | | - | | I | | _ | | = | | |

<u>When I was a Youth – Many, Many Years Ago</u>

YES – What you have suspected about me all along is TRUE

I was, still am and will always be....

