UST Inspector Software National Tanks Conference Sept 14, 2022



Inspection Tool Demonstrations

Click below to see each video (Turn up the volume on your PC)

- Compliance Determination
- Draw Diagrams
- Data, GPS, and Disconnected Data Entry
- Inspection Reports, Files, and Photos
- Advanced Scheduling



UST Inspector Software Installations

2006 - NH DES

2009 - CT DEEP

2010 - ID DEQ

2011 - VI DPNR

2012 - NC DEQ

2013 - SC DHEC

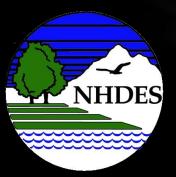
2014 - RI DEM

2016 – DC DOEE

2019 – LA DEQ

2021 - WV DEP

2022 — Shoshone Bannock Tribe









Quality





★ DEPARTMENT

OF ENERGY &









What's Important

- The inspector verified compliance with the regulations
- 2. Facility knows why they are out of compliance
 - Which specific equipment is out of compliance?
 - What does the site need to do to get back in compliance?
- 3. The facility knows how to stay in compliance



Compliance Report

- 1. Why is the site I out of compliance?
- 2. Which specific equipment is out of compliance?
- 3. What does the site need to do to get in compliance?

Regulation: 280.30(a)

Spill bucket integrity is not maintained

Required Corrective Action:

Conduct a site check according to the guidelines (call 803-898-0589 for directions if needed) and submit sampling results, then repair/replace spill bucket according to industry standards. Then perform a hydrostatic test proving proper installation, and provide documentation of work completed to the Department. Follow corrective action instructions above for Tank #4(Gasoline RUL)(15000).

Regulation: 280.31(b)(1)

Failure to perform a cathodic protection system test every 3 years on metal piping.

Required Corrective Action:

Remember to test on time. Perform Cathodic Protection test within 3 years of current test for metal piping. Since the violation was closed on-site(For Tank #4(Gasoline RUL)(15000), Tank #4(Gasoline Super/Prem)(5000), Tank #5(Diesel fuel)(5000), Tank #5(Gasoline Racing fuel)(5000), Tank #5(Gasoline)(5000), Tank #5(Kerosene)(5000)), no action or response is required.



How do I stay in compliance

Responsibility	Due Date
Cathodic Protection System Test (3 years)	8/29/2025
Tank Release Detection Operability Test (annual)	4/1/2023
Piping Release Detection Operability Test (annual)	4/1/2023
Line Leak Detector Function Check (annual)	4/1/2023
Line Tightness Test (annual pressurized)	Not Required
Line Tightness Test (3 year suction)	Not Required
Piping Sump Sensor Function Check (annual)	4/1/2023
Dispenser Sump Sensor Function Check (annual)	4/1/2023
Spill Protection Tightness Test (3 years)	3/25/2023
Overfill Prevention Operation Test (3 years)	1/22/2024
Piping Sump Tightness Test (3 years)	3/25/2023
Dispenser Sump Tightness Test (3 years)	5/26/2020(Past Due)
Financial Responsibility Expiration	Expired
Walkthrough Inspection (annual)	12/9/2022



How do I stay in compliance

	TO DETECT LEAKS					
Tank # /Pipe #	Equipment Method or Item	Required Duties	Deadlines	Record Keeping	Recommendations: Best Management Practices	Response to Problems
T(1) T(2) T(4)	Double- Walled Tank with Continuous Monitoring (Continuous Interstitial with Sensor)	Prove that the space between the inner and outer tank wall does not have fuel or water in it. Once per month get a printout from the console that shows sensors functioning "normal" for each tank. If no printer, maintain a written monthly record for the last 12 months. Inspect and functionally test the console and sensors every year.	Every 30 days for leak detection. Monthly Walkthrough Inspection. Once per year for equipment functionality test (The first annual functionality test of release detection equipment, consoles, probes, and sensors must be completed by Oct 13, 2021 and annually thereafter.).	Keep the last 12 months of leak detection tests. Keep copies of third-party certification for console and sensors. Keep copies of all functionality tests, repairs, and maintenance work done on the console and sensors.	Keep the paper roll full. Check daily for alarms.	Promptly investigate any alarms or liquid in a dry interstitial space. You may need to contact a petroleum service provider for assistance. Repair or replace any failing components. Call DEQ within 24 hours if liquid is suspected in a dry interstice. Have the liquid removed by a service provider.
P(4)	Mechanical Line Leak Detector (3 gph Leak Detection)	Get a qualified professional to perform a functionality test on the line leak detector once a year. Replace device if it is not functioning.	Once a year	Save a copy of the tester's last report. Save a copy of the third-party certification document.	Look in the tank sump monthly for leaks.	Suspect a release if the pump flow is routinely restricted (not due to clogged filters). You may need to contact a petroleum service provider for assistance. Call DEQ within 24 hours if a release is

Features

- 1. Determine compliance and EPA measures
- 2. Generate enforcement letters in the field
- 3. Provide facility with a schedule of future test dates
- 4. Capture signatures, on-site photos, and scans documents.
- 5. Collect GPS coordinates.
- 6. Display interactive site diagram
- 7. Train and test A/B operators

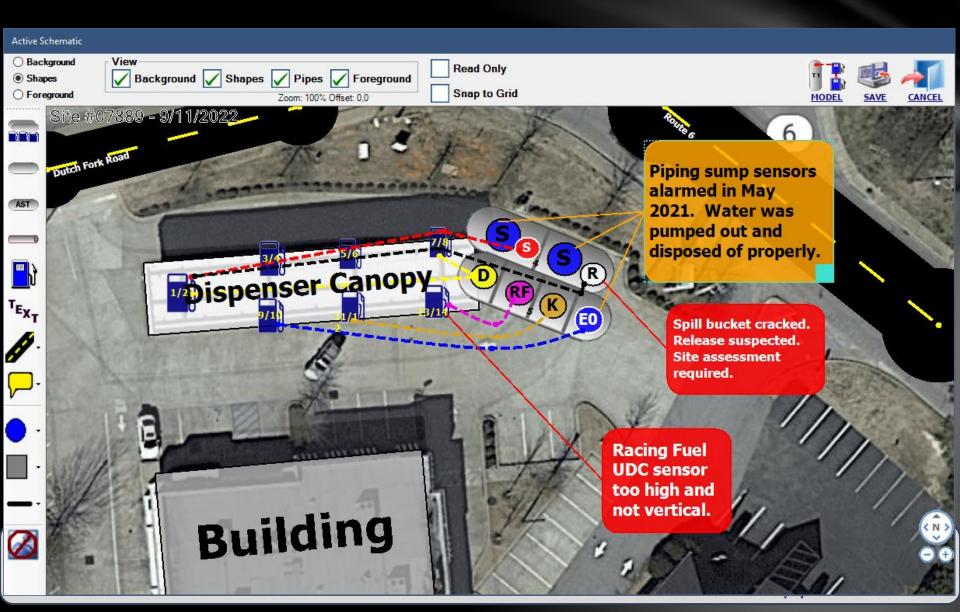


Optimized Data Entry

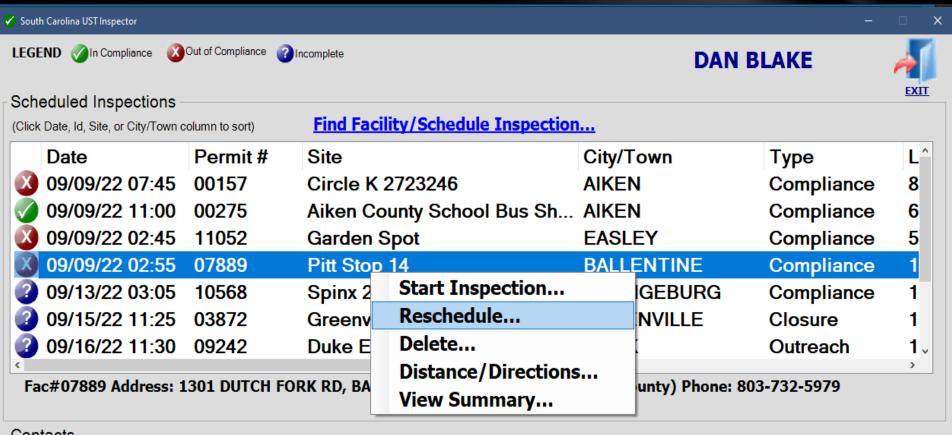
Leak Detection

					COMMENT	SAVE	CANCEL
Tanks/Compartments Pip	Tanks/Compartments Piping Big Leak Piping Little Leak Piping Sumps Dispensers						
44	Dispenser :	#1(1/2)	Dispenser	#2(3/4)	Dispenser	#3(5/6)	1^
Release Detection							
Sump requirements	Sump Monitoring		Sump Monitoring		Sump Monito	oring	Su
Is a dispenser containment sump present?	Yes	Yes Yes		Yes		Yes	
Sump construction material	Plastic	Plastic Plastic		Plastic			Pla
Is the containment sump monitored?	Yes		Yes		Yes		Ye
System / Monitoring Type	Open System / St	Open System / Sump Sensors Open System / Sump Se				rs Ope	
Monthly Monitoring	Monthly Mo	nitorir	Сору То	• oring	Monthly Mo	onitoring	Ţ
Sensor positioned at the bottom of the sump?	Yes		Copy Column Across Copy Column To	•	Yes		Ye
Is the interstice properly closed but continuous?			Copy to Clipboard Paste from Clipboard				
Is the interstice open with no obstructions?	Yes		Yes		Yes		Ye
Release Detection Operability Testing							
Previous sump sensor function check date	4/5/2021		4/5/2021		4/5/2021		4/5
Current sump sensor function check	4/1/2022		4/1/2022		4/1/2022		4/1

Electronic Site Diagram



Advanced Scheduling



Contacts				
Туре	Name	Phone	Address	
Land Owner	GTY-SC LEASING L	202-358-3619	TWO JERICHO PLAZA	
Operator	PETROGAS GROU	803-957-7367	279 CEDARCREST DR,	
Tank Owner	PETROGAS GROU	803-957-7367	279 CEDARCREST DR,	
Class B Operator	ALEXIS LYNN	803-741-8445		
Class B Operator	ALICE SMITH	803-957-7367	279 CEDARCREST DR,	



Benefits

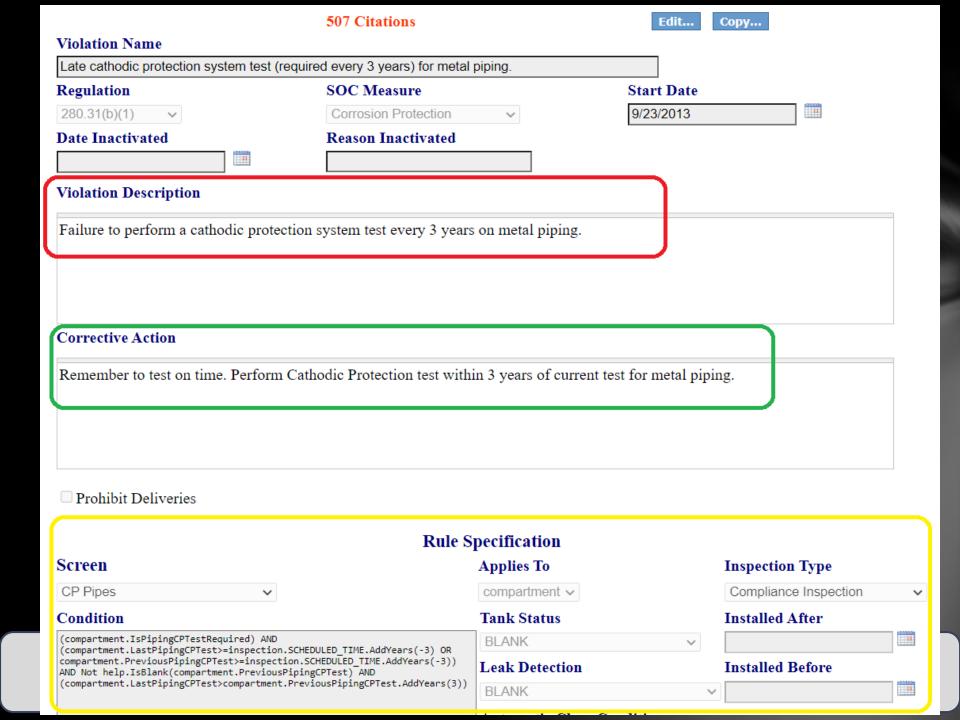
- 1. More inspections per inspector
- 2. Standardized and even-handed enforcement of regulations
- 3. Improved data quality
- 4. Consistent and complete inspection reports and violation notices
- Instructions for the facility owner how to come back into and stay in compliance



Violation Manager Demonstration

Click link above to see the video (Turn up the volume on your PC)

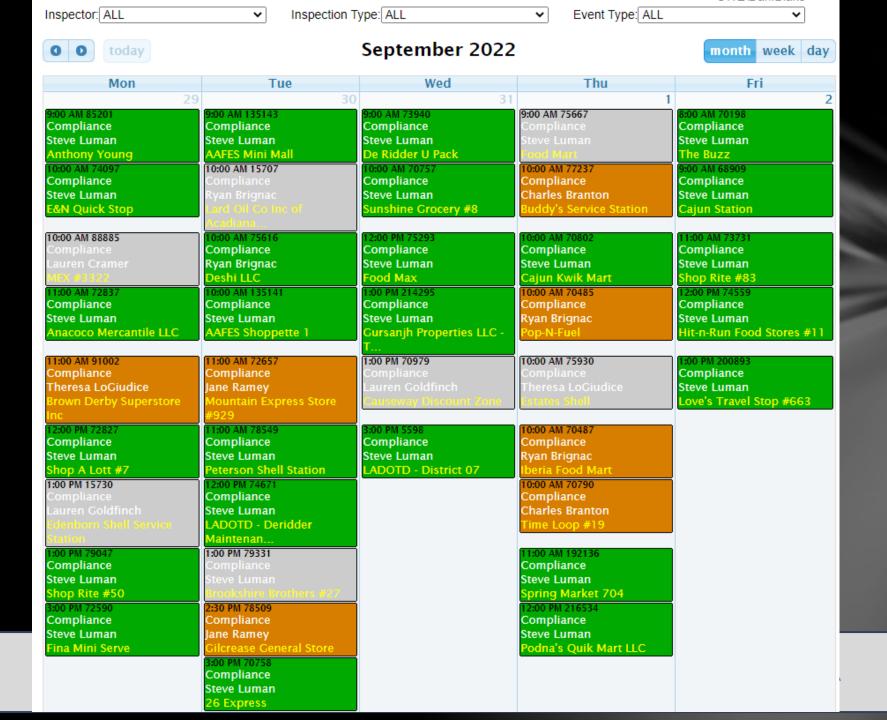




Scheduler Demonstration

Click link above to see the video (Turn up the volume on your PC)





Violation Manager Benefits

- Library of current regulations (federal and/or state specific)
- 2. Standardized violation and corrective action descriptions
- 3. Enforcement tracking

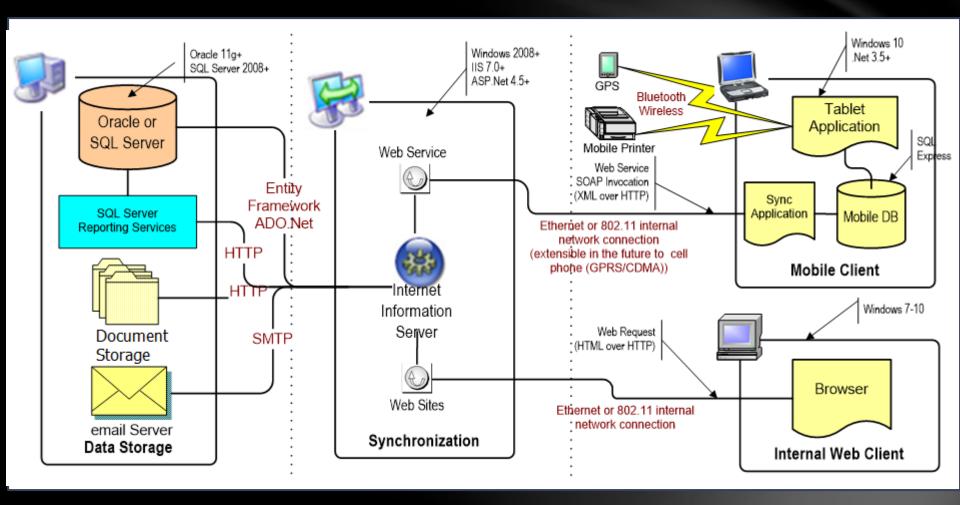


Other software

- AST/UST Registration
- Enforcement Tracking
- UST On-line training and testing
- UST management plans
- Other Inspection Types
 - UST Install and closure
 - LUST Site visits
 - AST Compliance



System Architecture





Tasks to Implement

- Import regulations
- Business and systems analysis
- Network integration
- Download of registration data
- Customization of inspection and web applications
- Additions to support state regs and SOPs
- Upload of inspection results, documents, and registration changes
- Enforcement tracking website



Questions?

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