

LNAPL CONCEPTUAL SITE MODEL & MINIMIZING REBOUND WHEN APPLYING IN- SITU CHEMICAL TREATMENT

Rick Ahlers, PE & Jeff McDonough, PE

May 4, 2017

Agenda

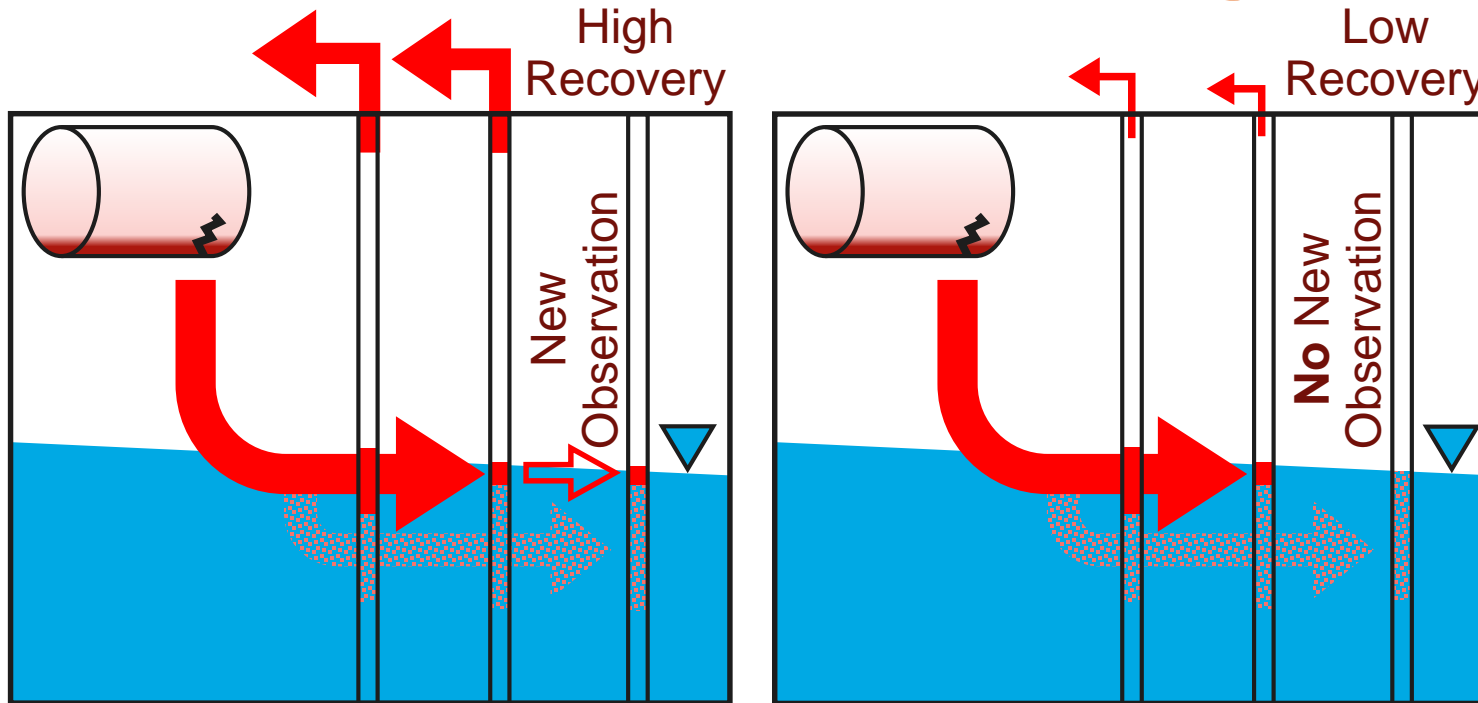
- LNAPL Science – What Happens When LNAPL Is Released?
- The LNAPL Conceptual Site Model – What Should We Know?
- The LNAPL Conceptual Site Model – What Should We Do?
- Alternatives to LNAPL Removal – Phase Change
- ISCO – What Causes Rebound?
- Other Phase Change Alternatives

Introduction

What's wrong with the old approach to LNAPL?

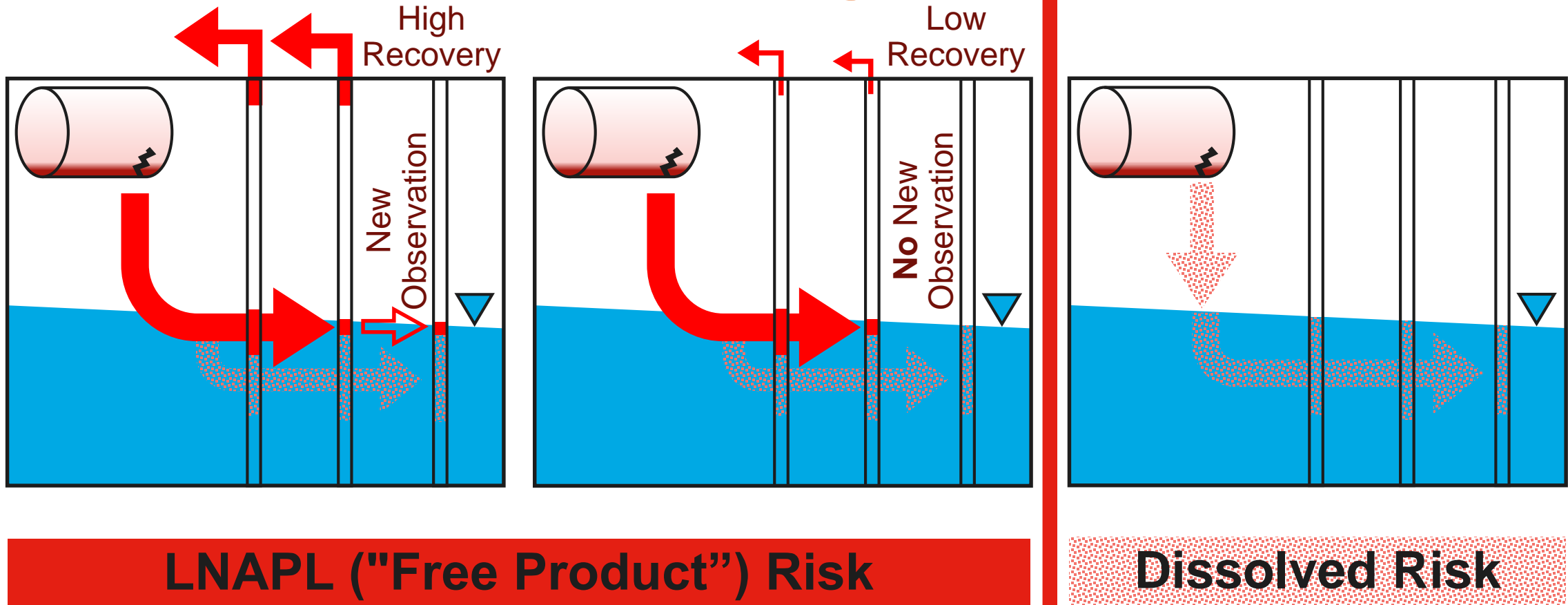
What's a better approach?

Old Approach to Assessing LNAPL Risk

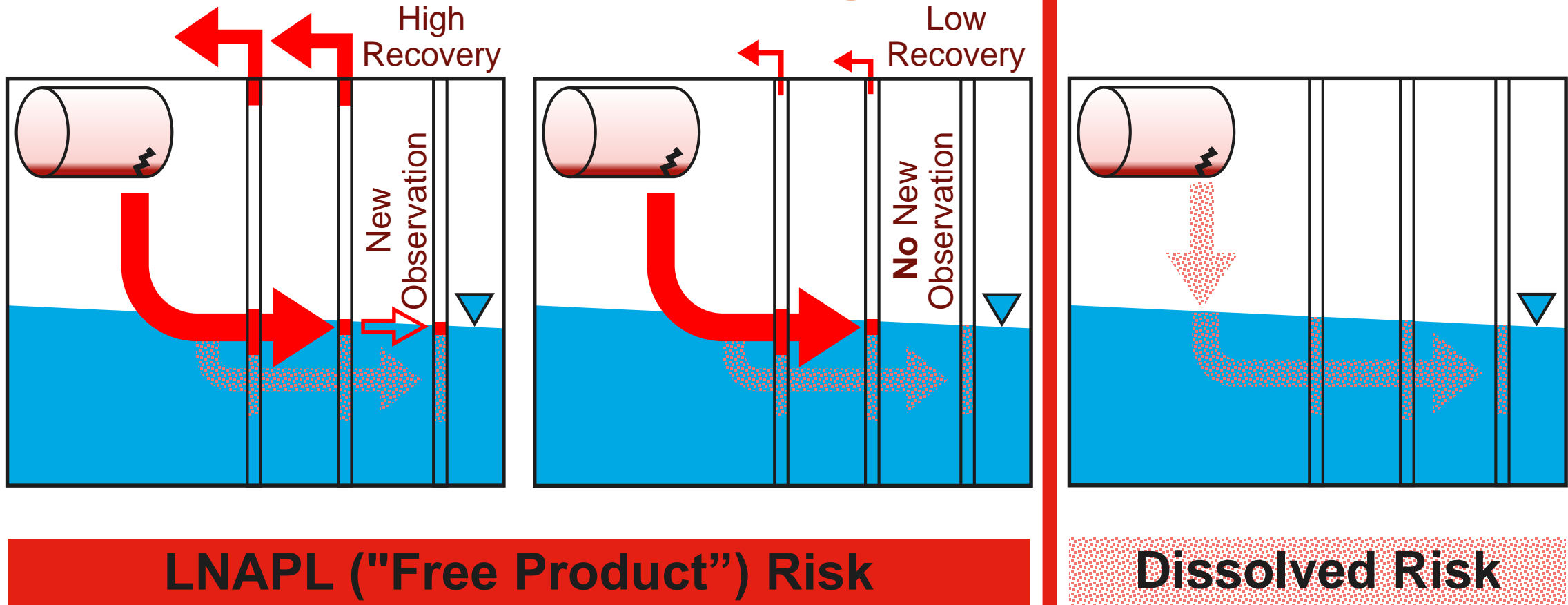


LNAPL ("Free Product") Risk

Old Approach to Assessing LNAPL Risk

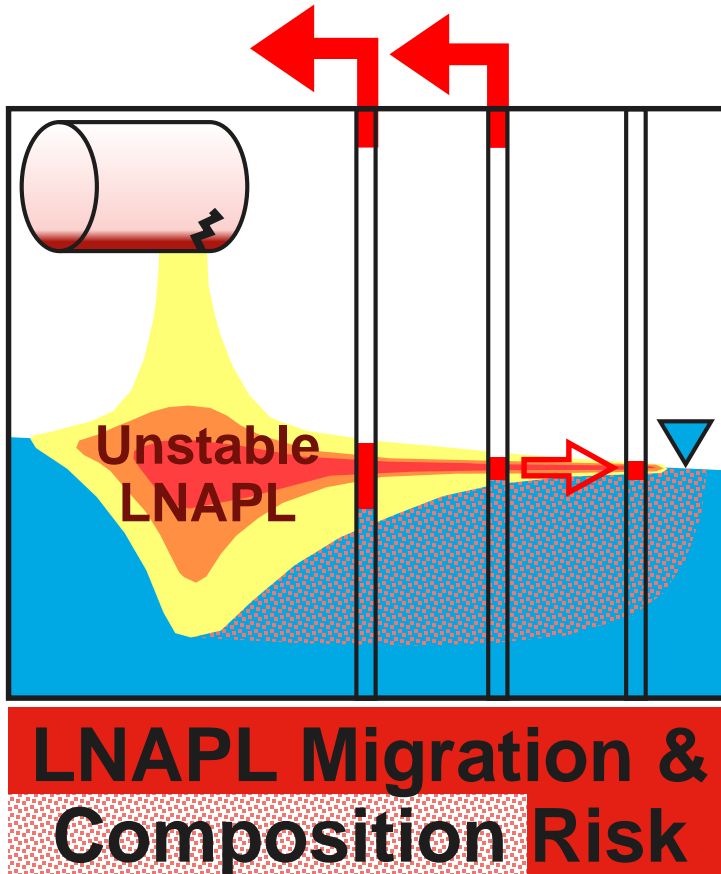


Old Approach to Assessing LNAPL Risk

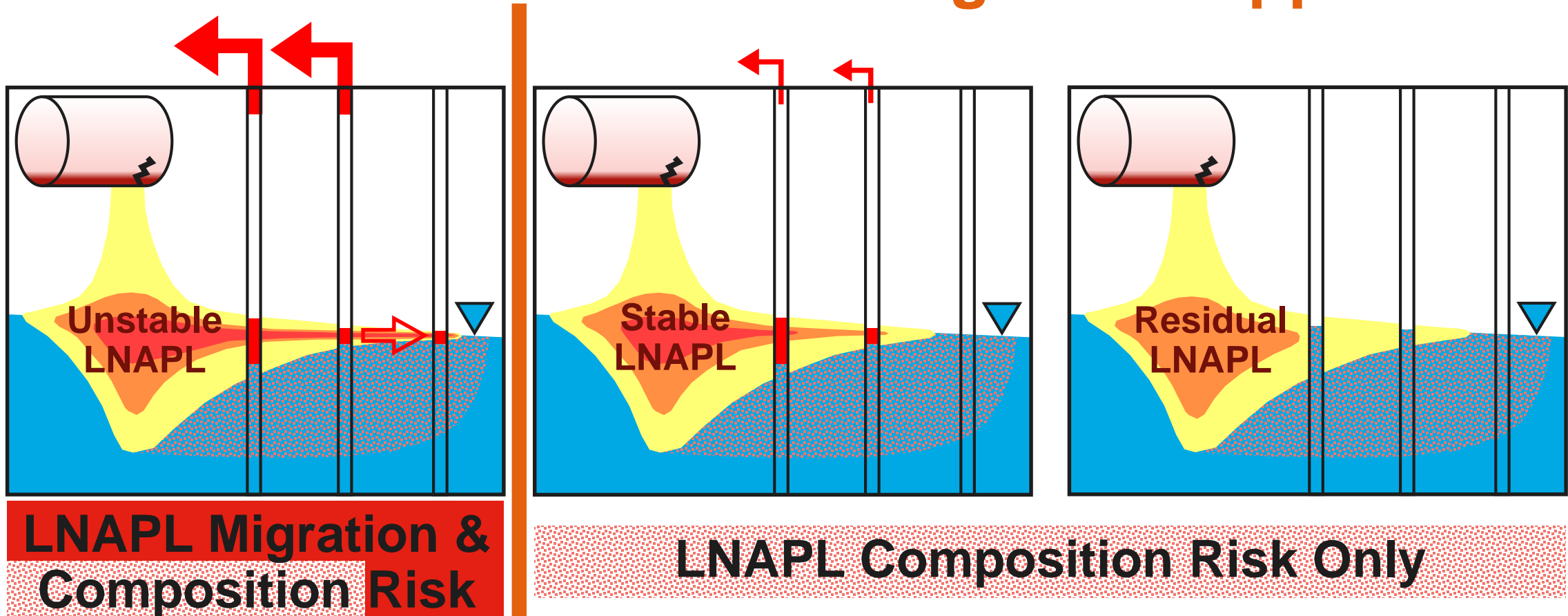


Risk = LNAPL Thickness in Wells, then Dissolved (if still present)

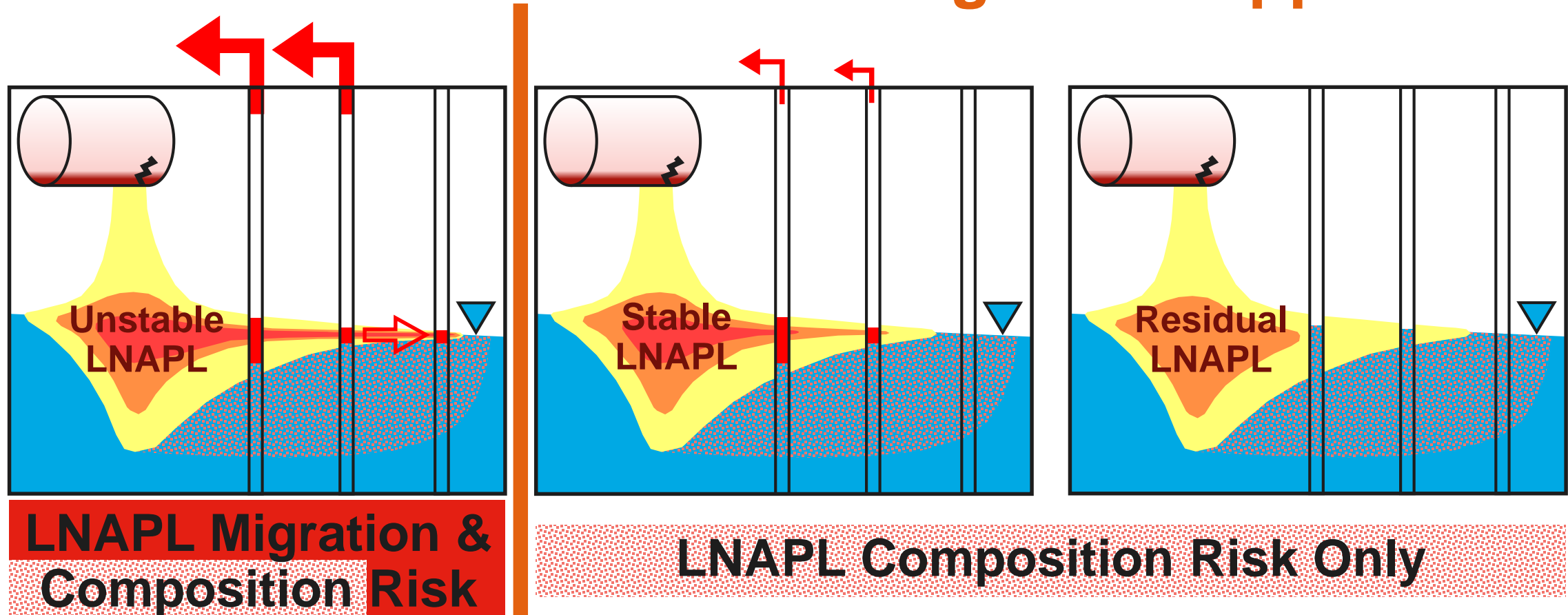
New Risk-Based LNAPL Management Approach



New Risk-Based LNAPL Management Approach

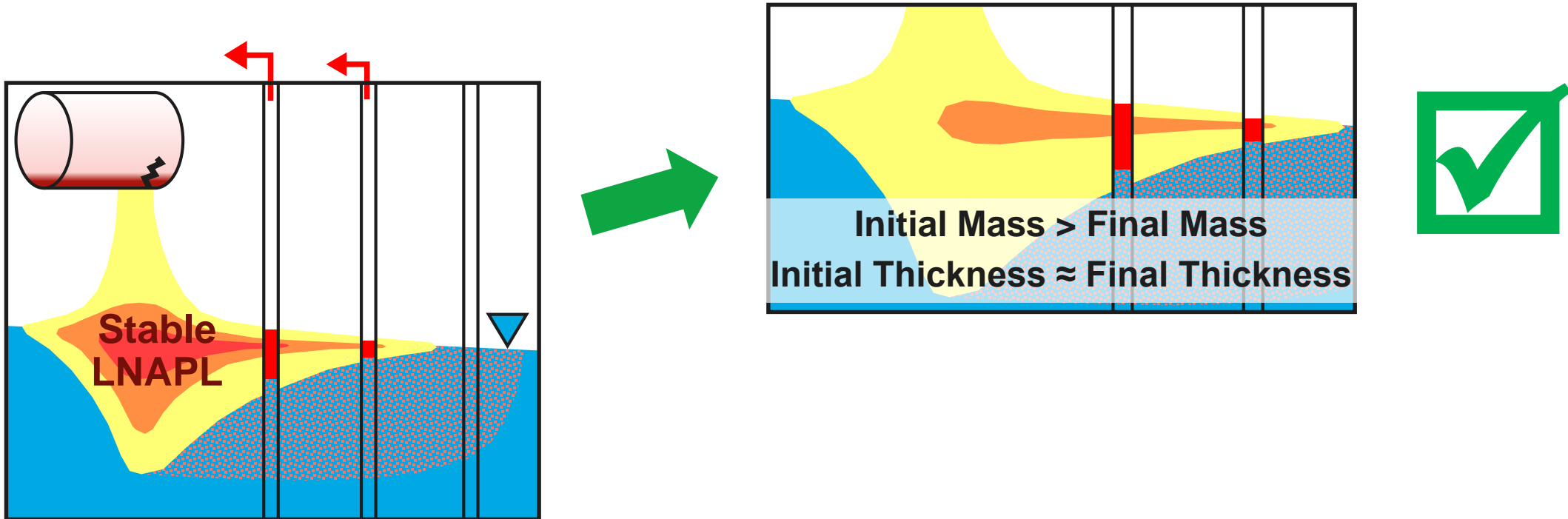


New Risk-Based LNAPL Management Approach



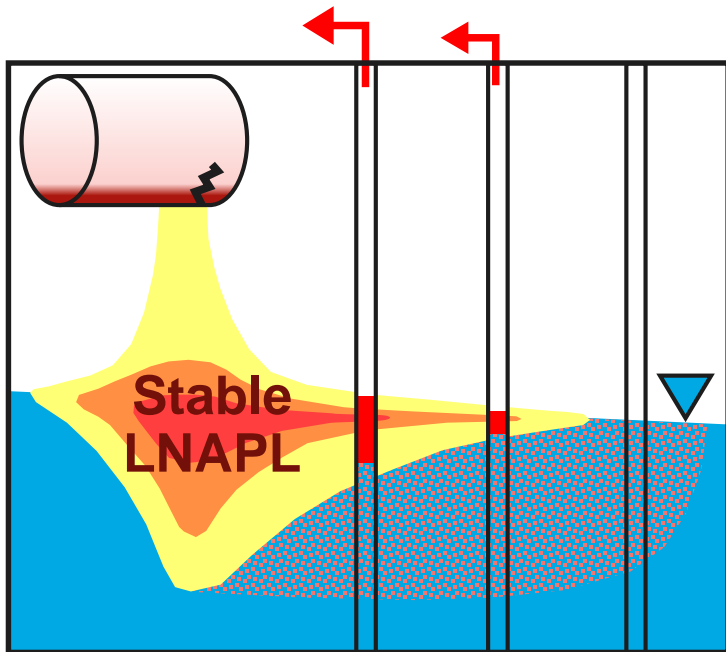
$$\text{Risk} = \text{LNAPL Instability} + \text{LNAPL Composition}$$

What About Free Product Removal to MEP*?

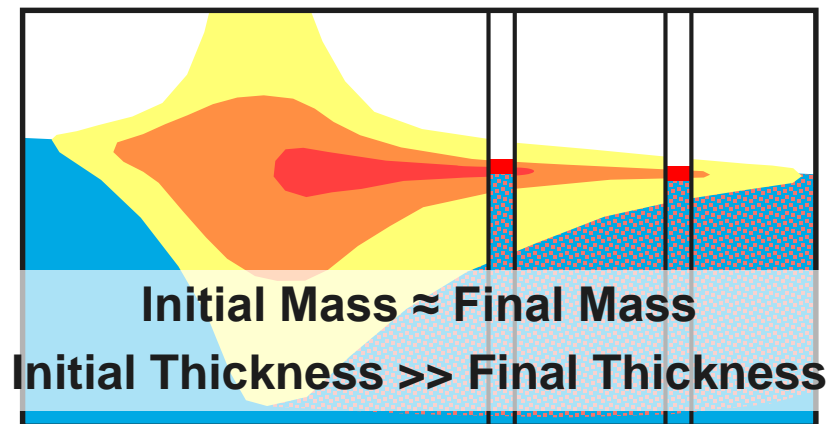
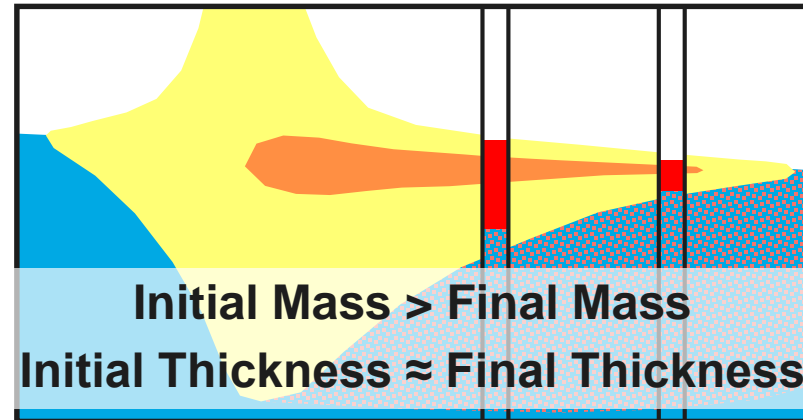
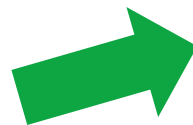


* Maximum Extent Practicable

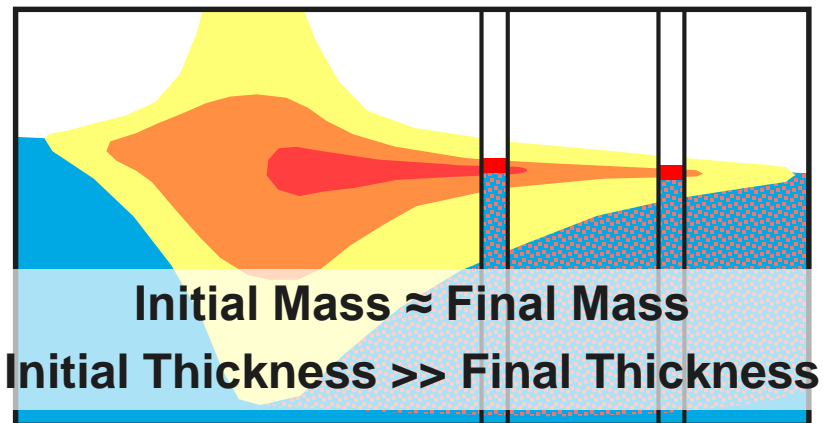
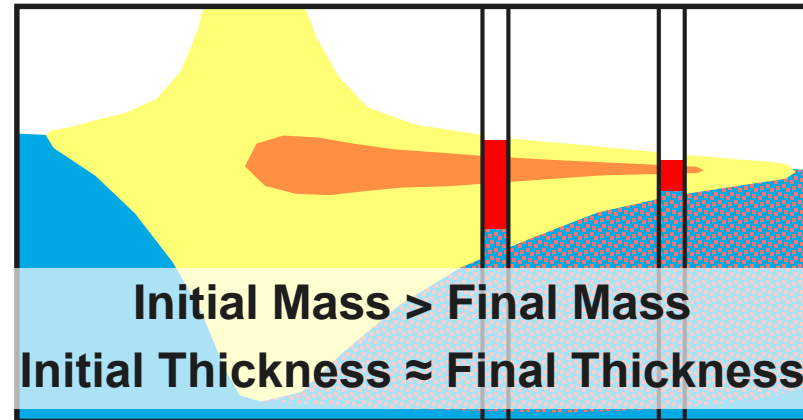
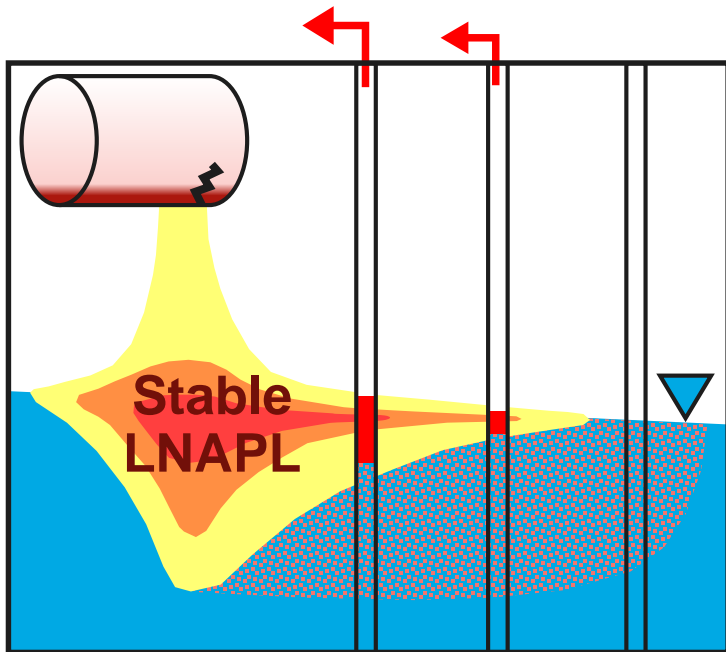
What About Free Product Removal to MEP*?



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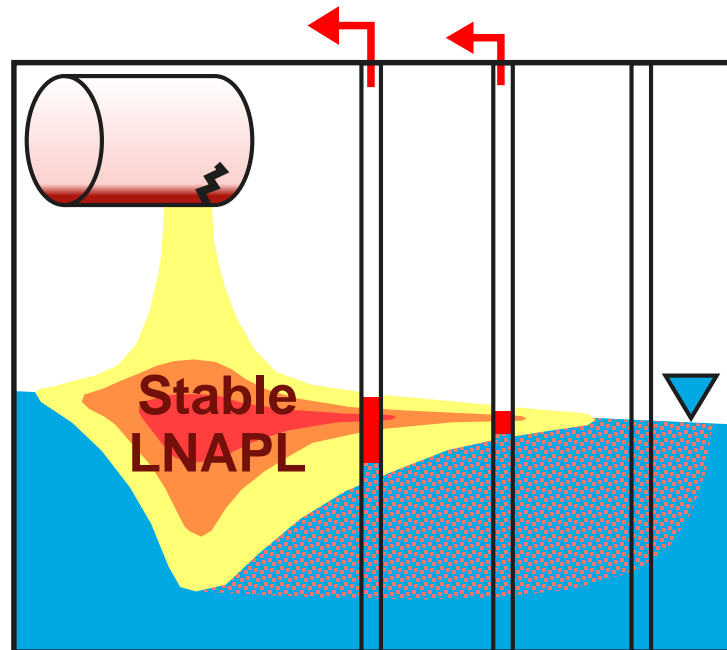
What About Free Product Removal to MEP*?



* Maximum Extent Practicable

Key Question: “Will LNAPL Recovery Significantly Change LNAPL Mass?”

How To Avoid Ineffective LNAPL Recovery

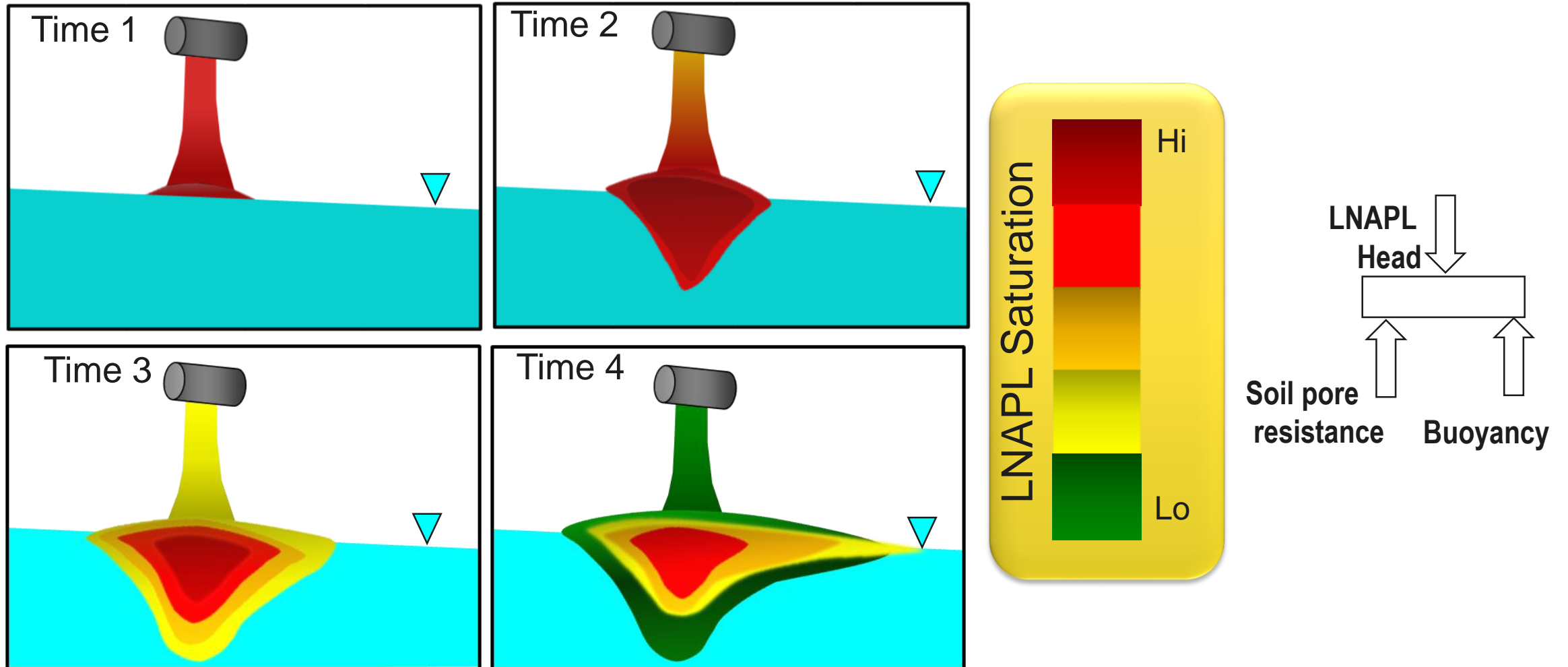


Risk-Based LNAPL Management

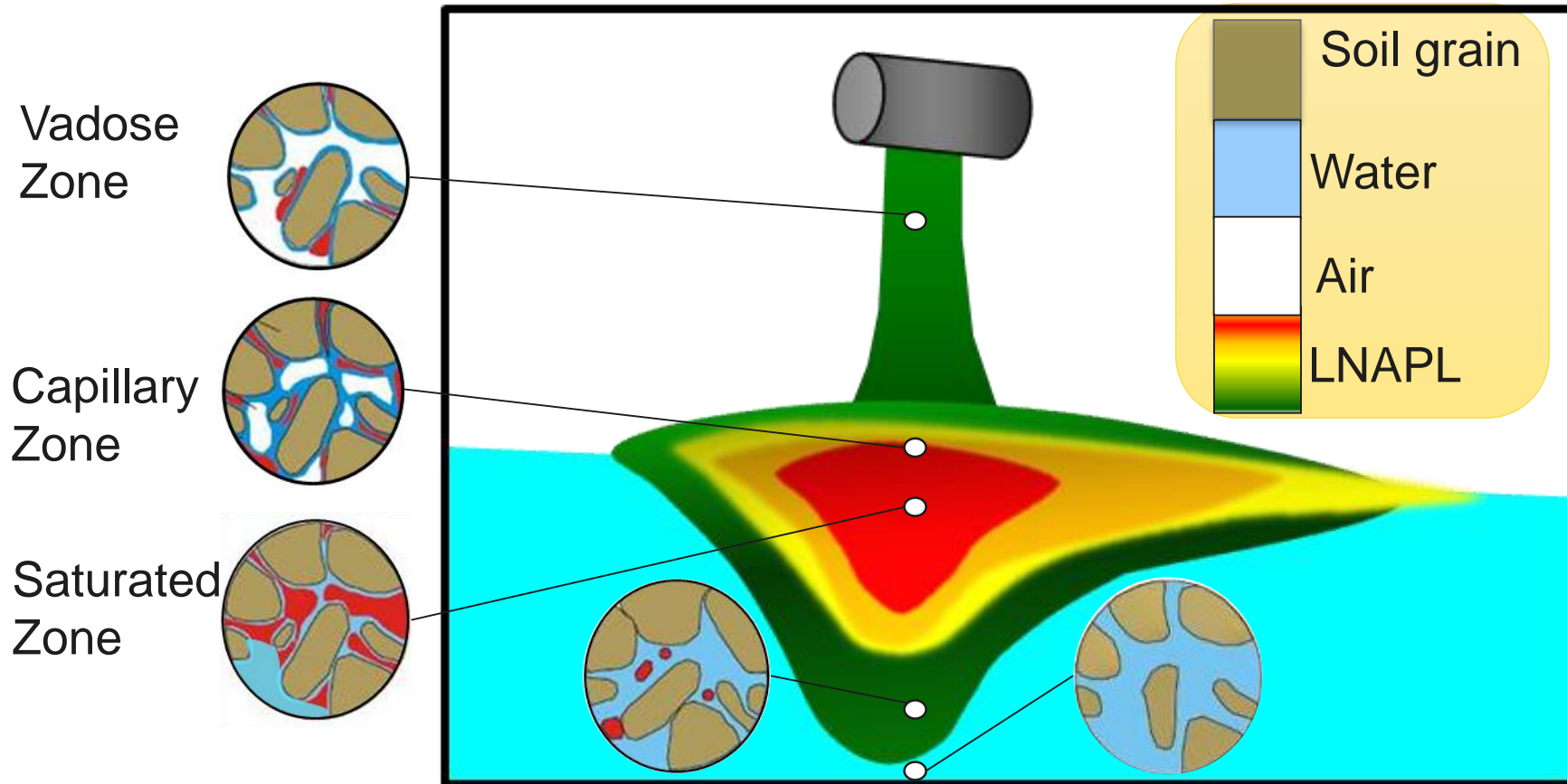
- ✓ • LNAPL Stability
- ✓ • LNAPL Recoverability
- ✓ • Natural Source Zone Depletion
- ➔ • LNAPL Composition Risk

Evolution of an LNAPL Site: The Basic Science

What Happens When LNAPL is Released?

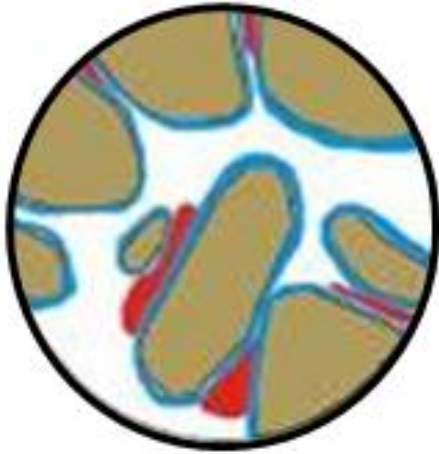


Stable LNAPL Distribution



Key Point: LNAPL shares the pores with groundwater and soil vapor

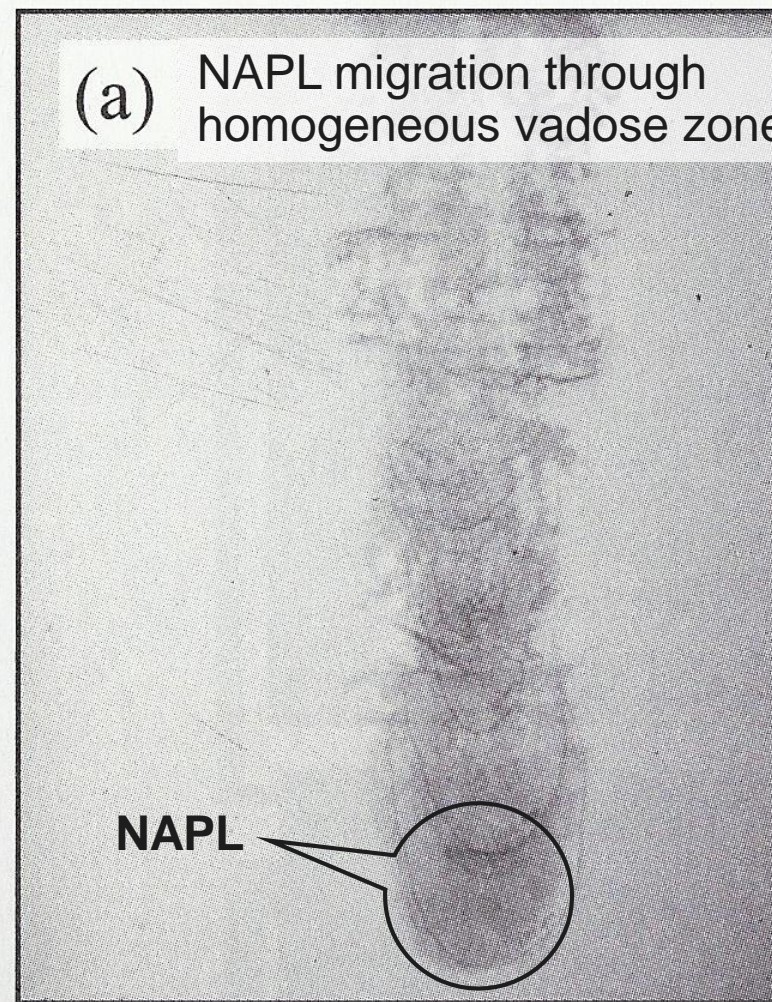
Three-Phase Behavior (Vadose Zone)



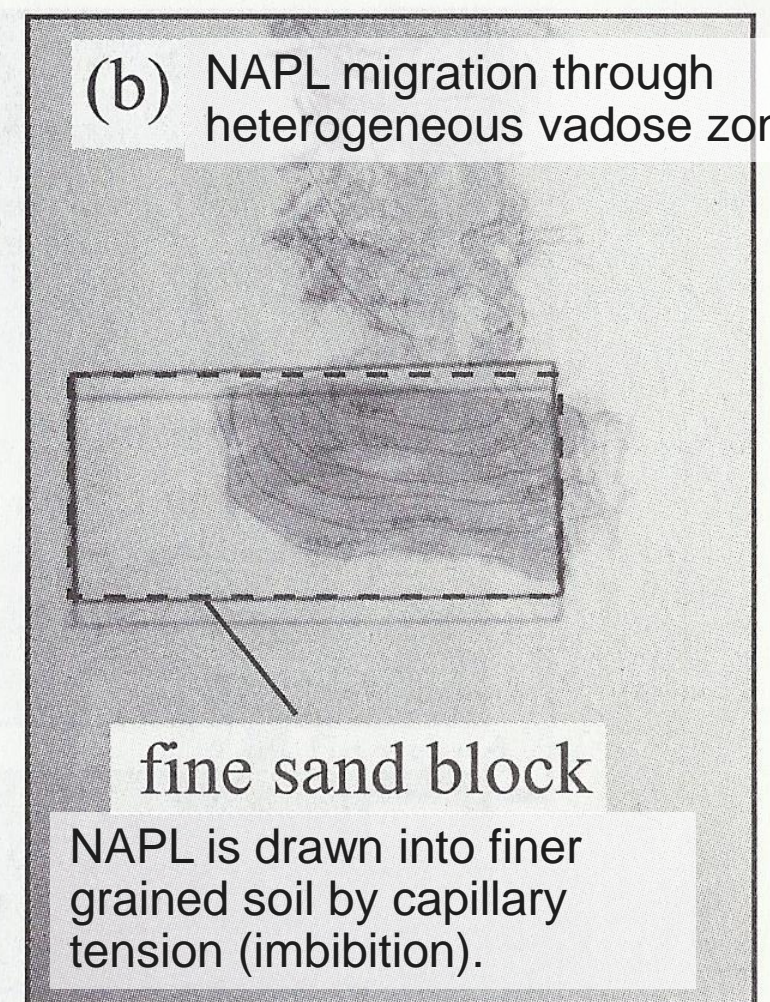
Air
Water
NAPL

**NAPL is
“intermediate”
wetting phase**

(a) NAPL migration through homogeneous vadose zone

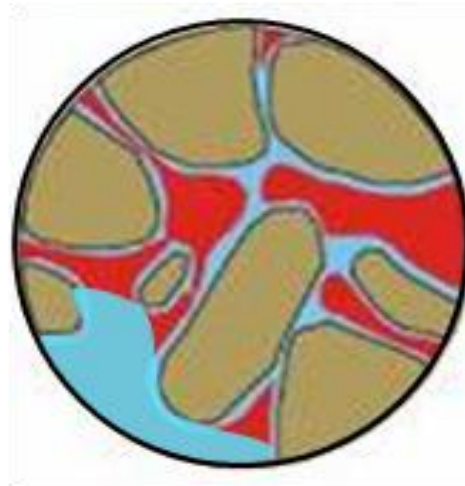


(b) NAPL migration through heterogeneous vadose zone



Relative Permeability

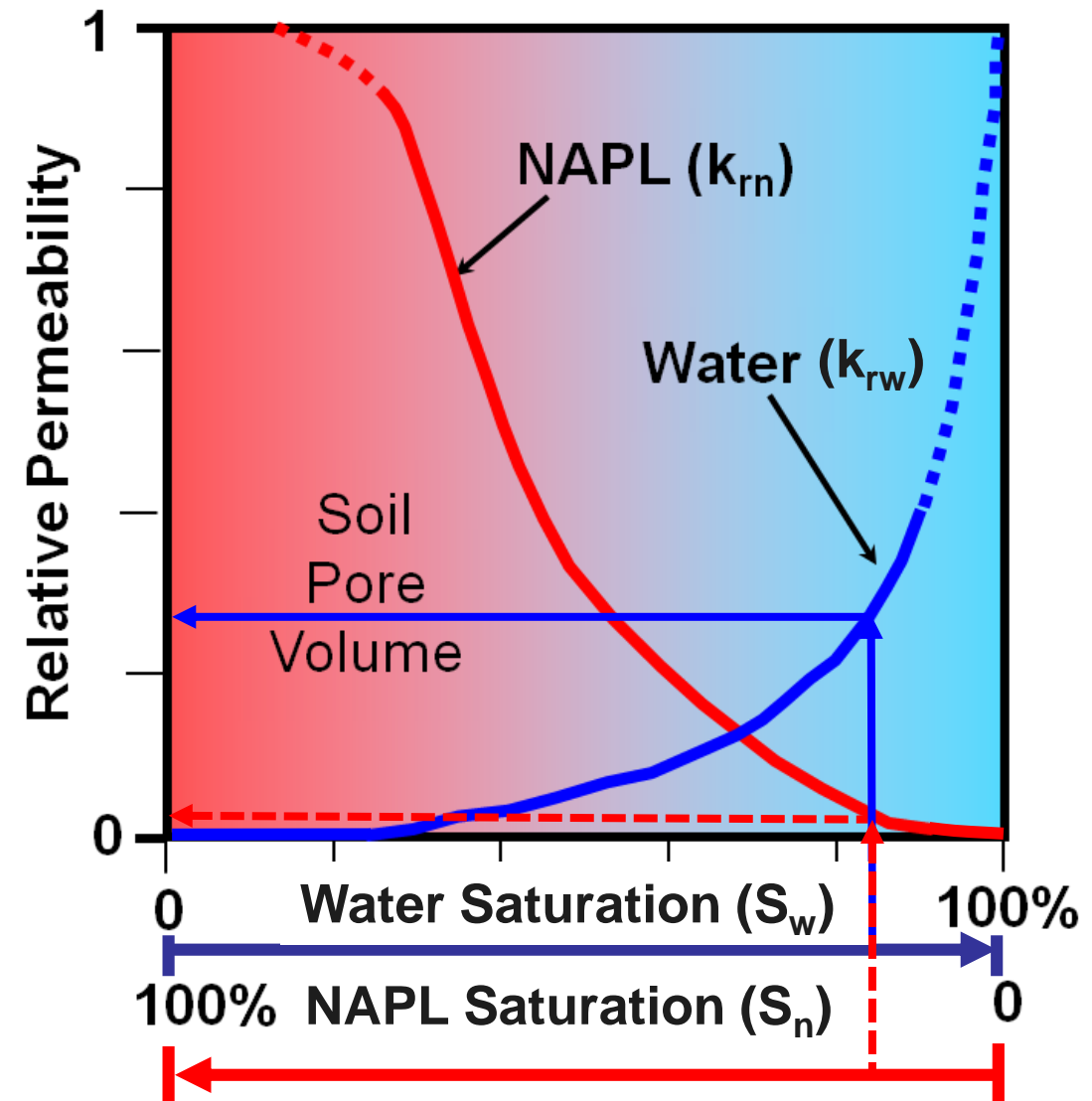
Reduces effective permeability to both water and LNAPL



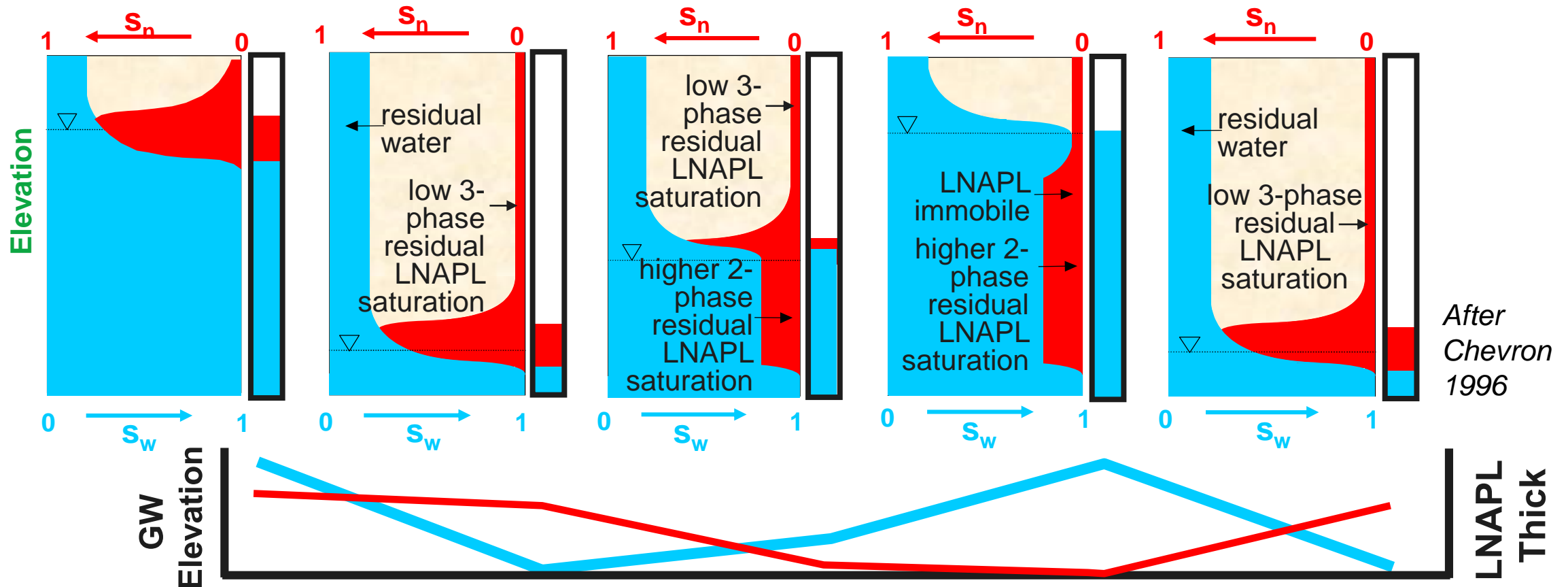
Saturated Zone example

$$S_n = 15\% \rightarrow k_{rn} = 0.02$$

$$S_w = 85\% \rightarrow k_{rw} = 0.26$$

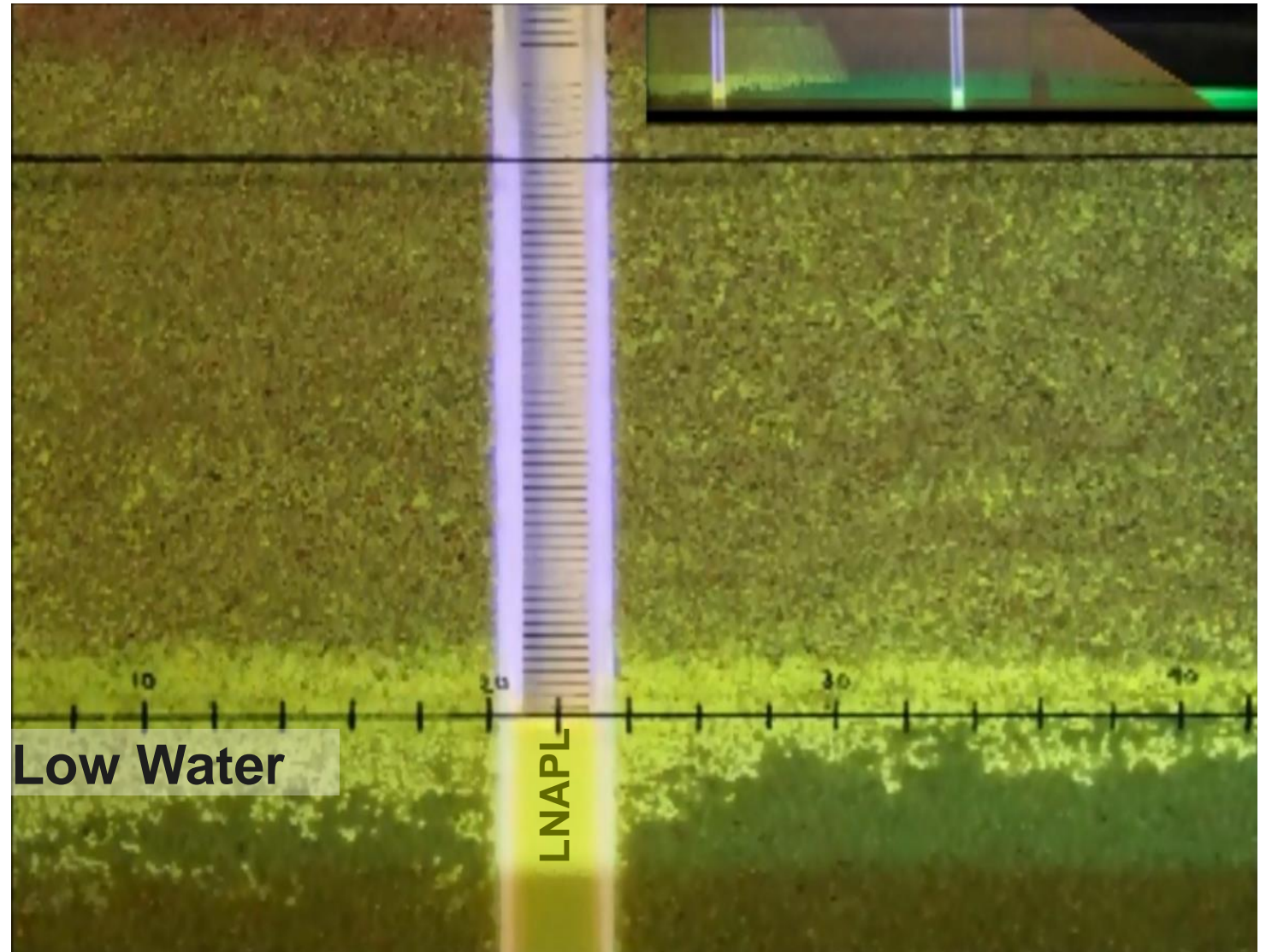
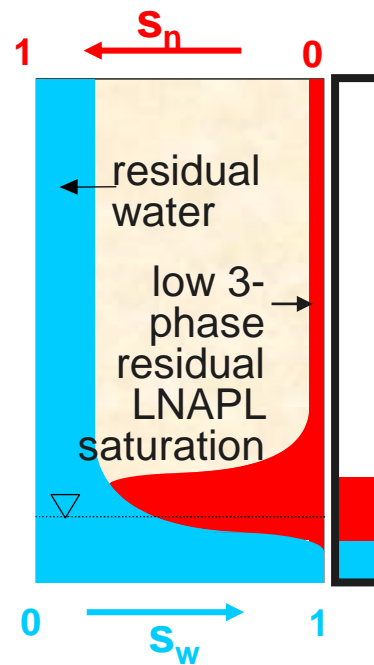


LNAPL “Smearing”

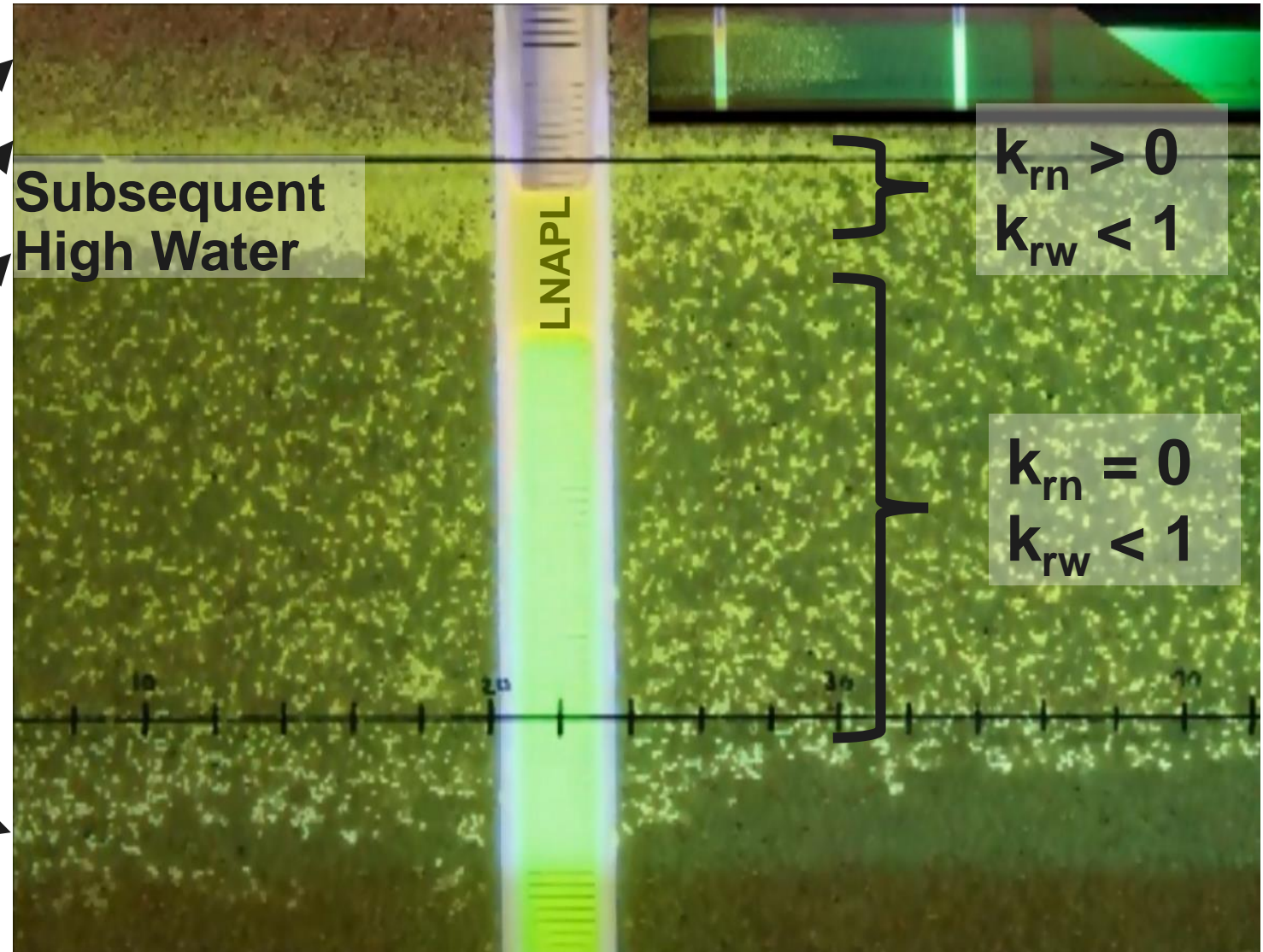
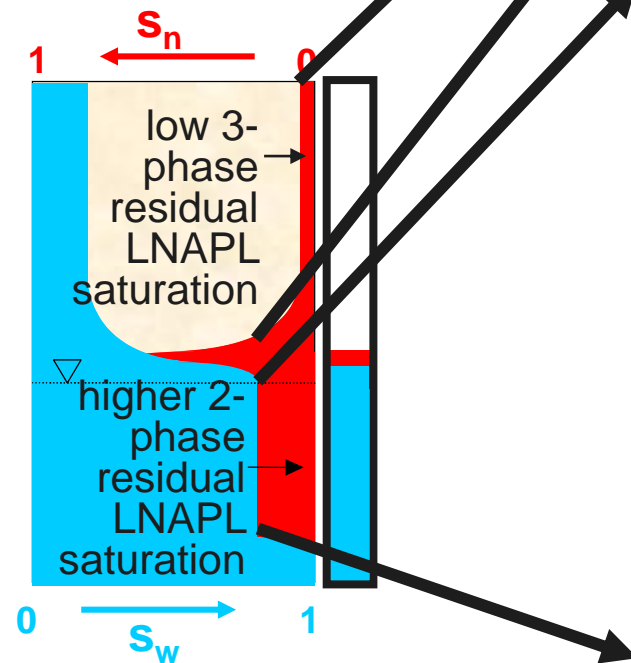


Traps LNAPL above and below the mobile LNAPL interval

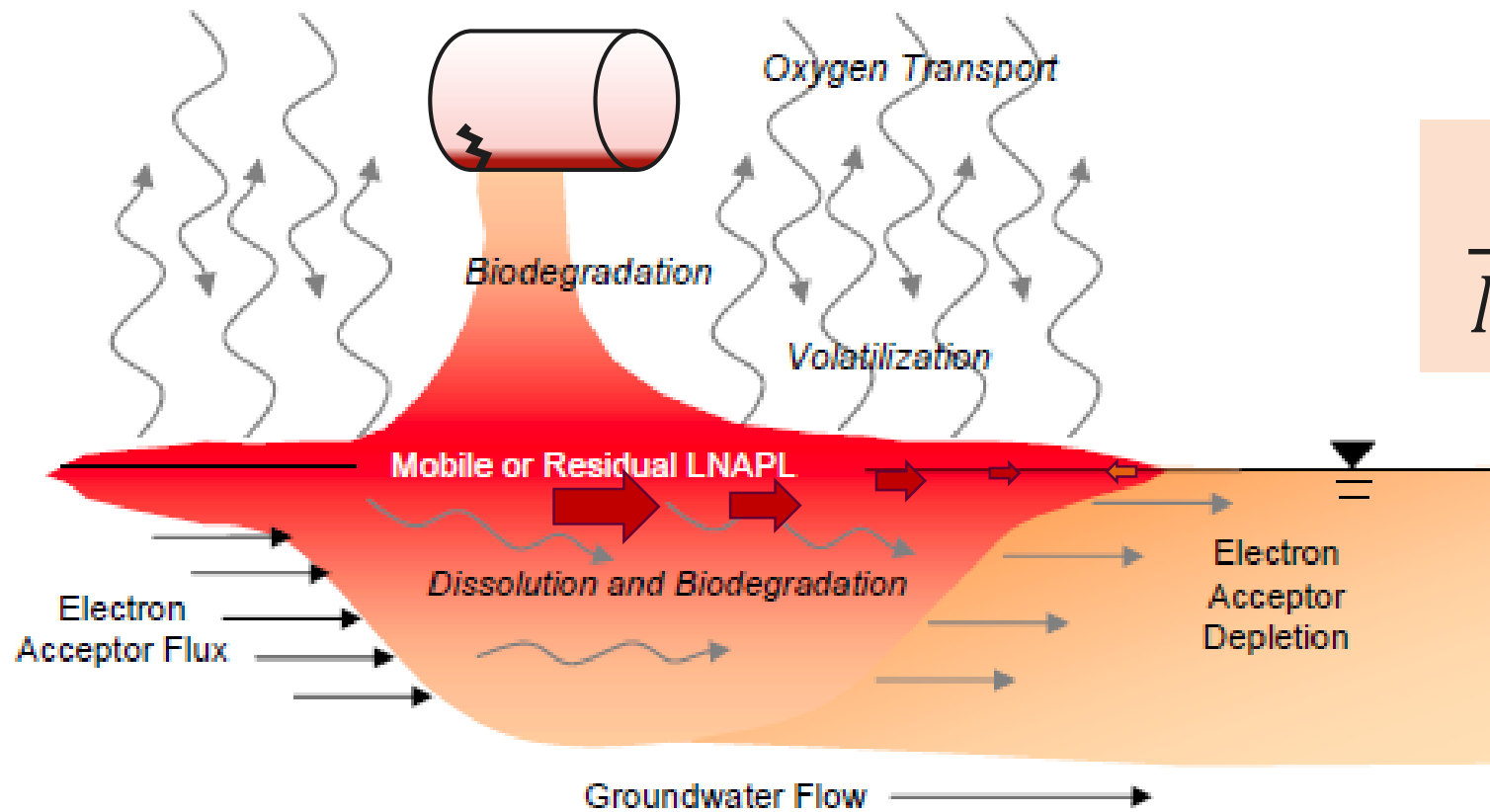
LNAPL Mobility & Water Table Fluctuation



LNAPL Mobility & Water Table Fluctuation

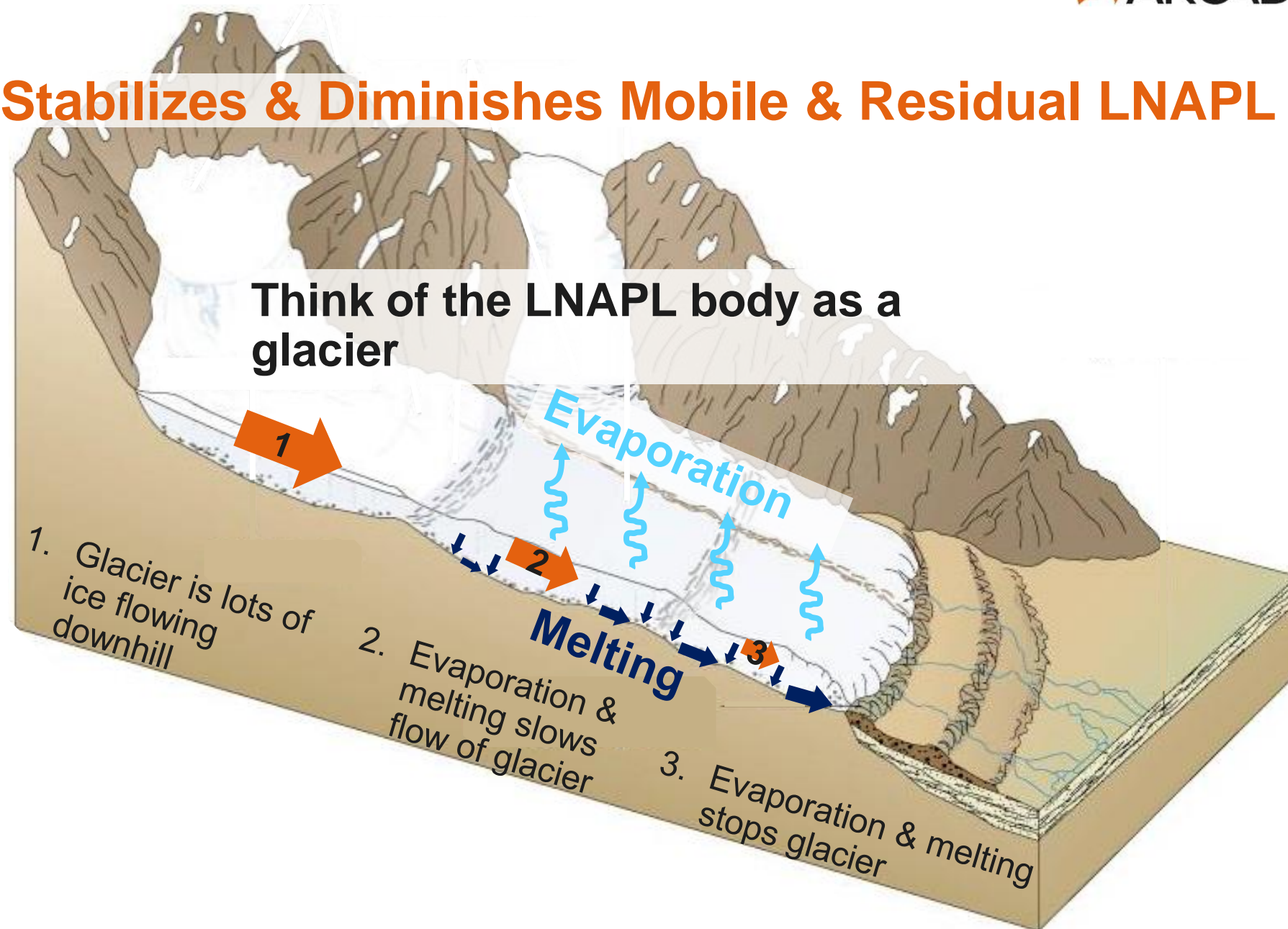


(Mobile) LNAPL Stabilized & Diminished by NSZD



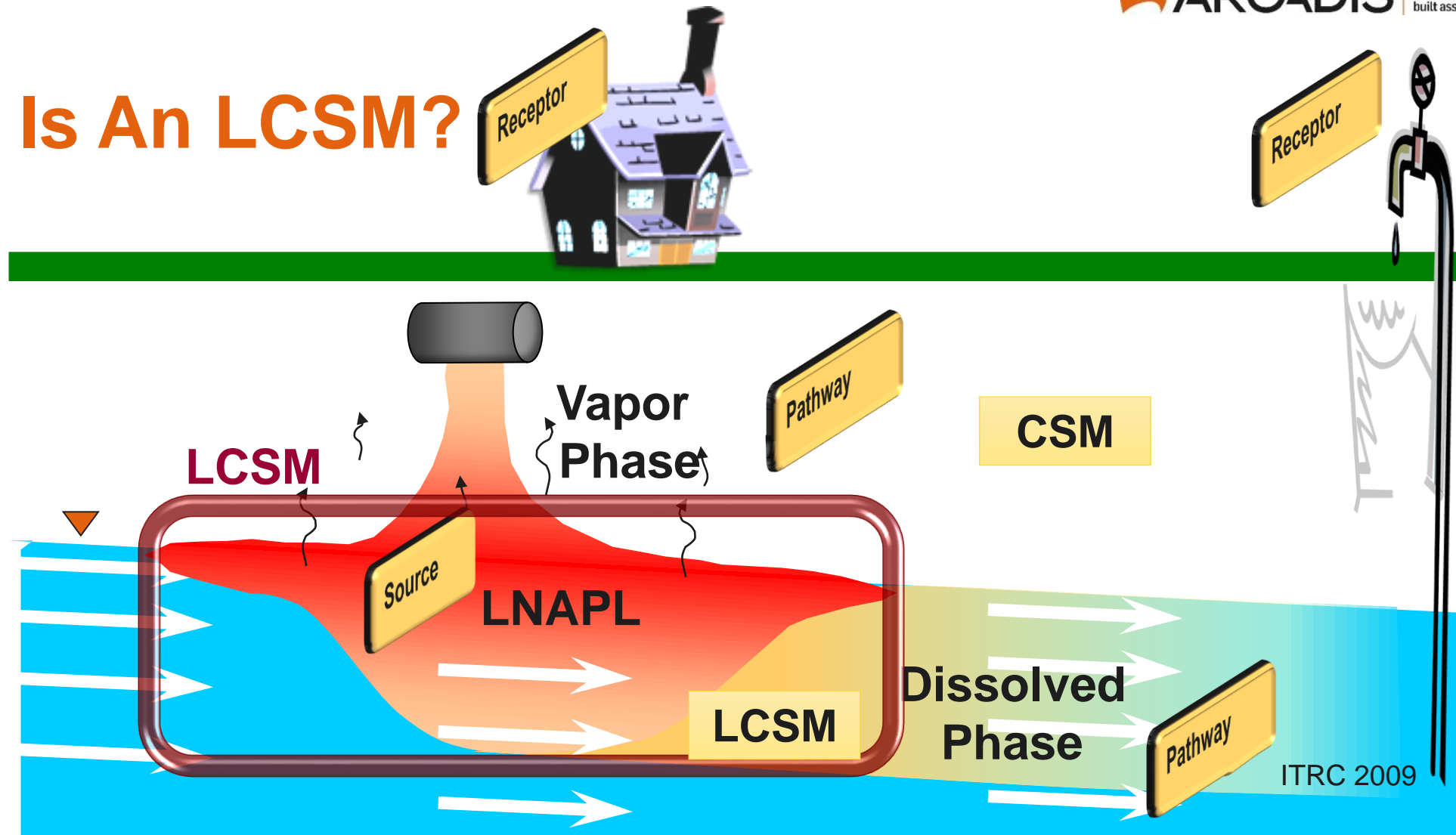
LNAPL flow toward edges of body is balanced (or overwhelmed) by natural losses

NSZD Stabilizes & Diminishes Mobile & Residual LNAPL



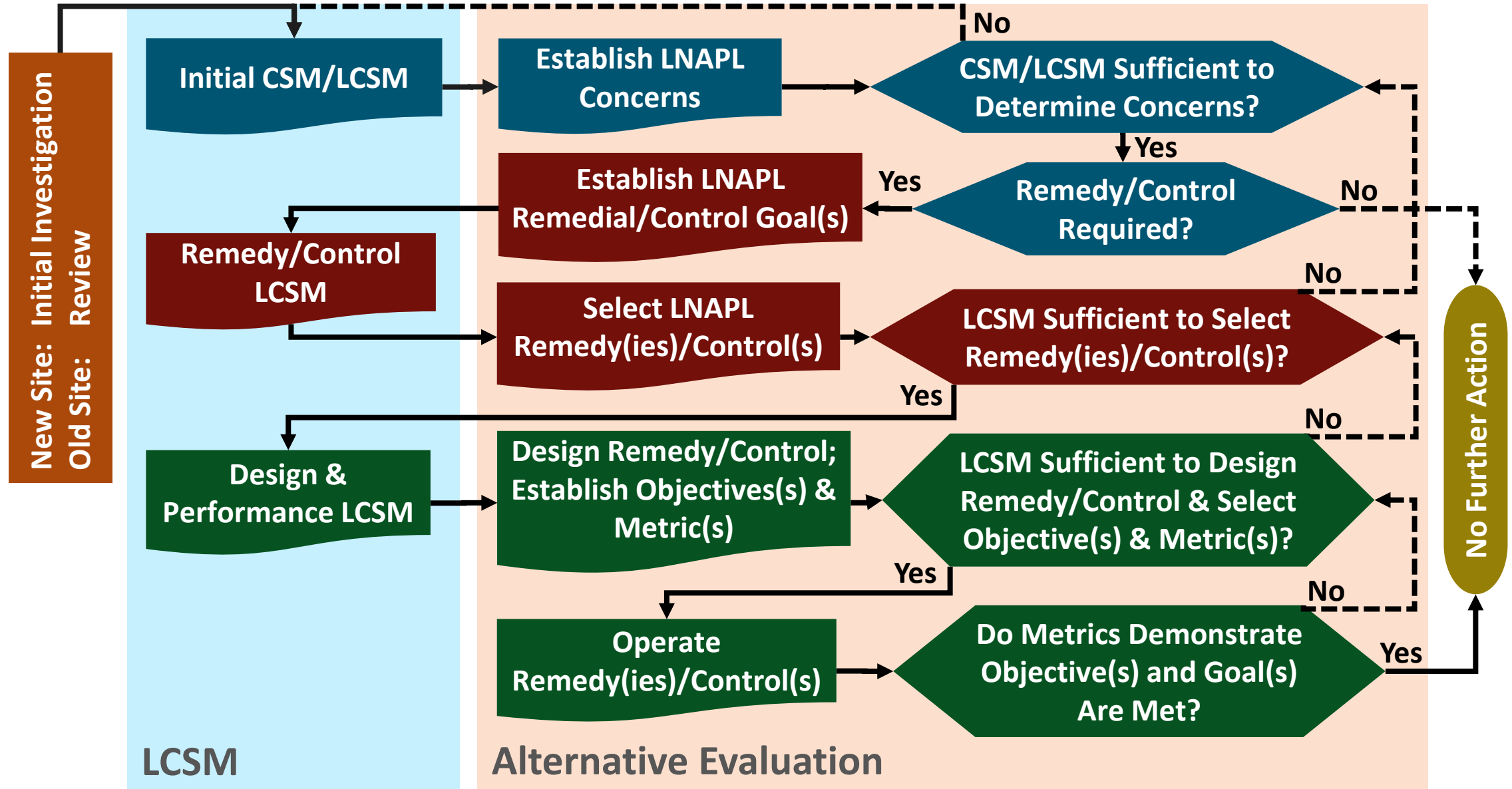
The LNAPL Conceptual Site Model (LCSM): The Backbone of a Robust Response

What Is An LCSM?

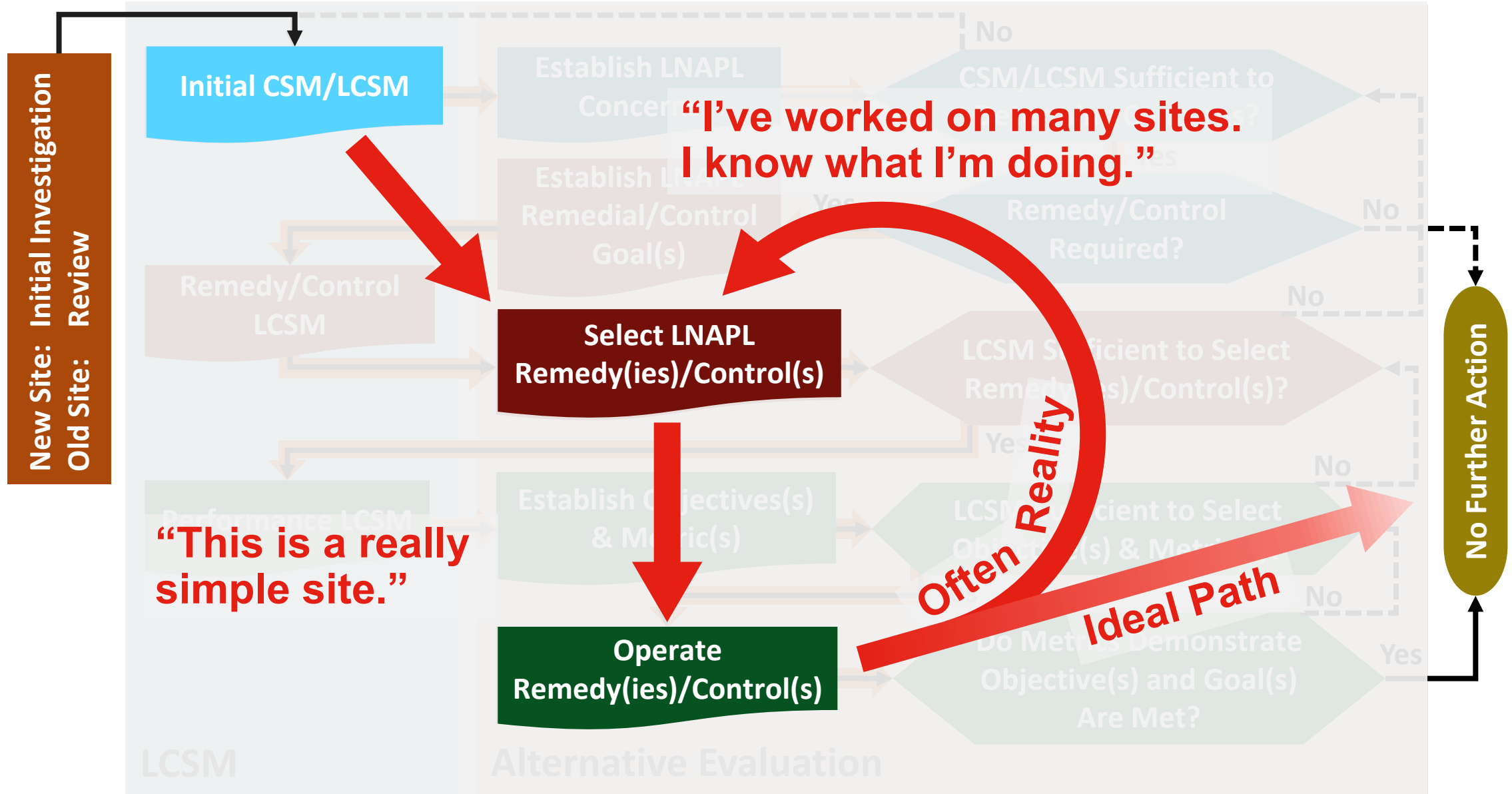


LNAPL Conceptual Site Model

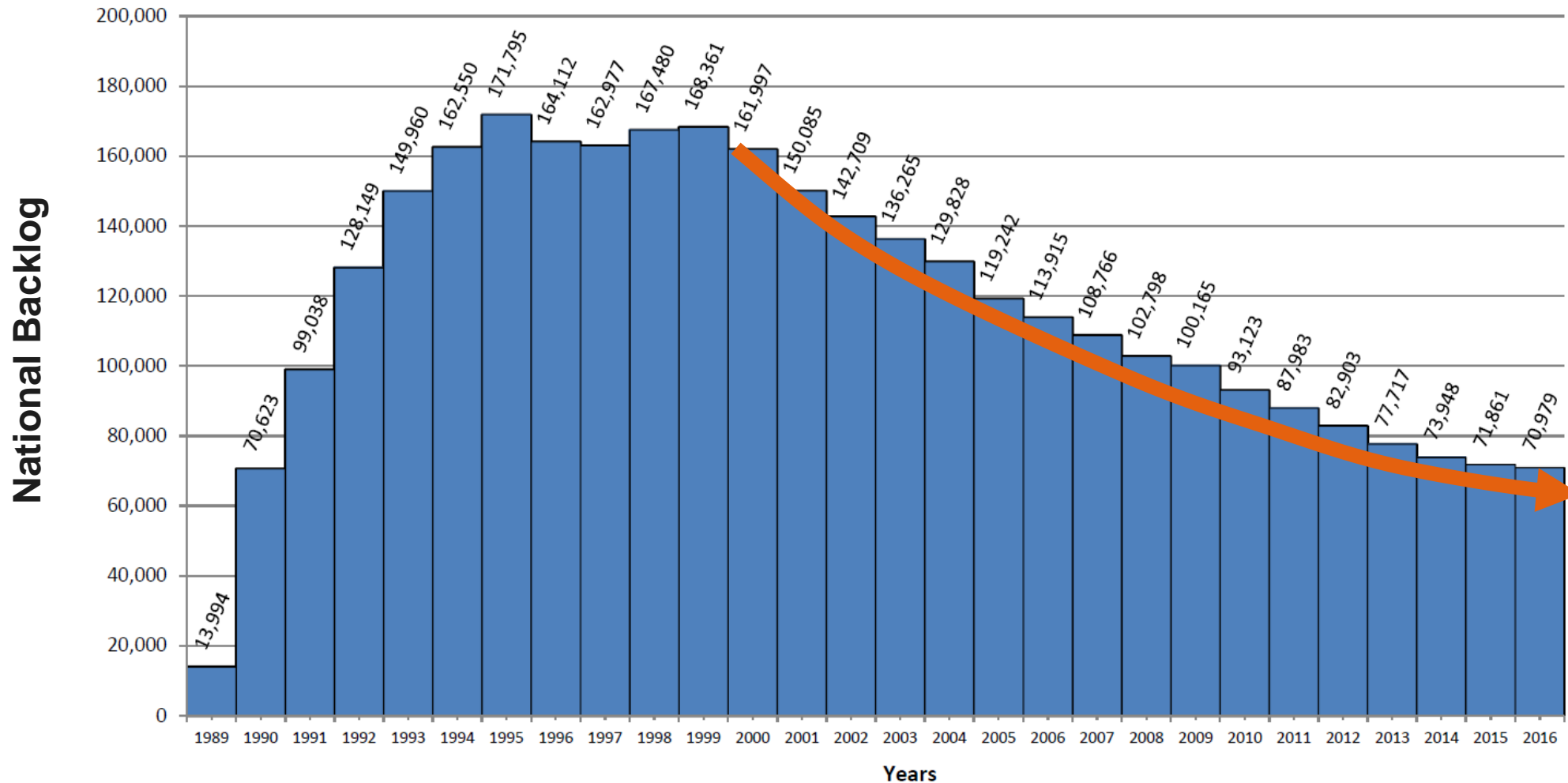
LCSM & Alternative Evaluation



The Wrong Way



Slowing Trend of Backlog Reduction



Balance Tipping to Older Open Cases

Figure 9. Age Distribution of Open LUST Releases in 14 States

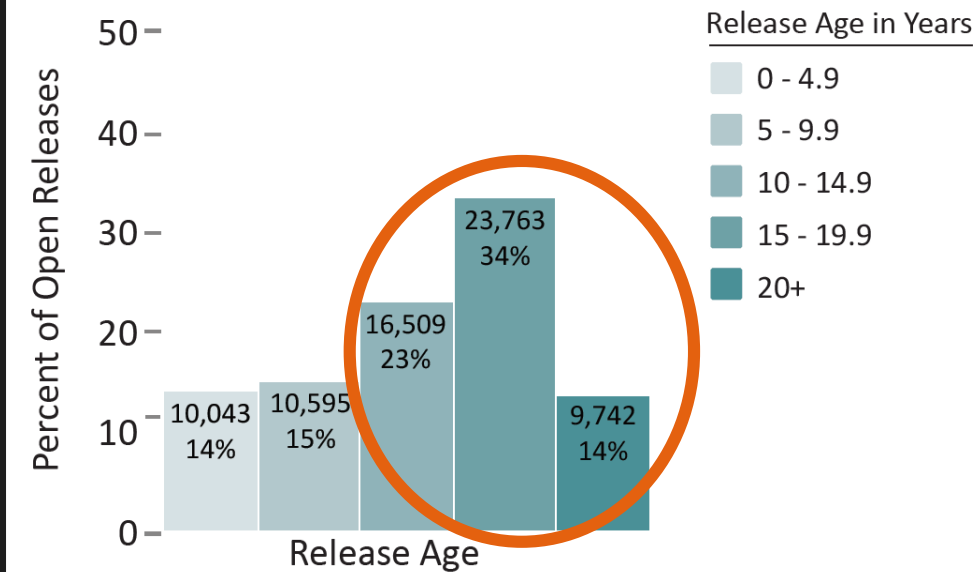
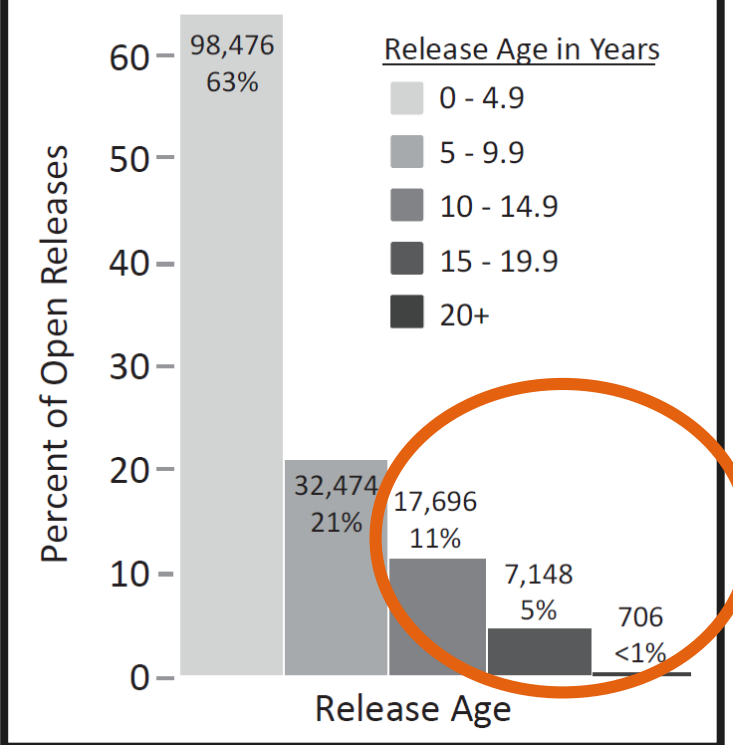


Figure 12. Age Distribution of Closed LUST Releases in 14 Participating States



Closure of Complex (Groundwater) Sites Lags Proportion of Complex Sites

Figure 23. Distribution of Closed Releases per Year in 11 States, by Known Media Type (FY 1990 – 2008)

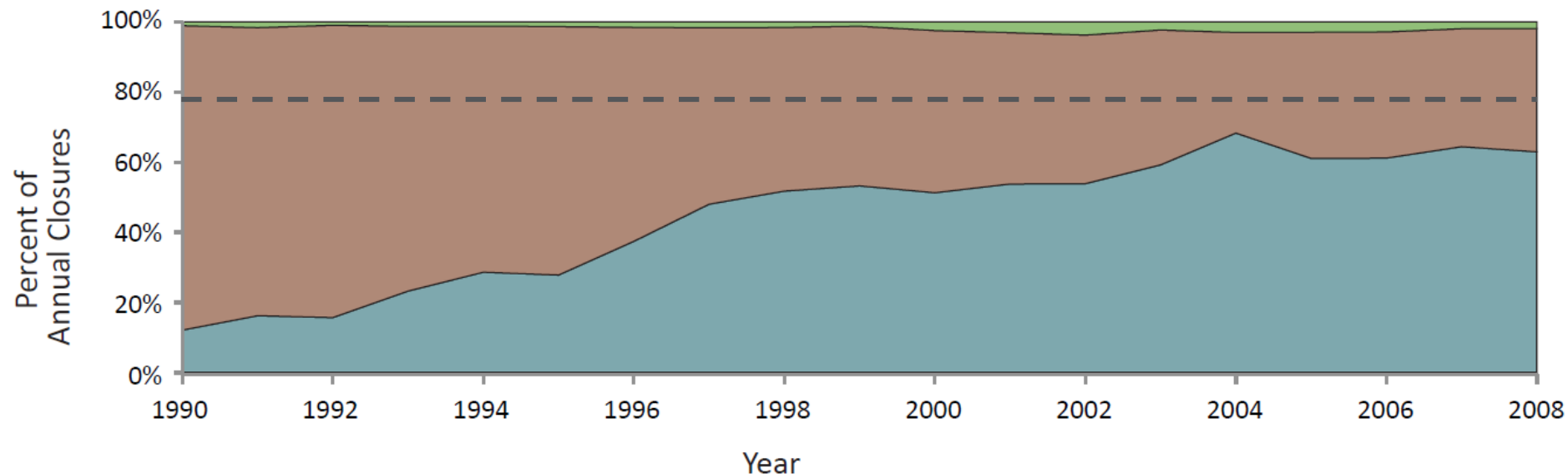
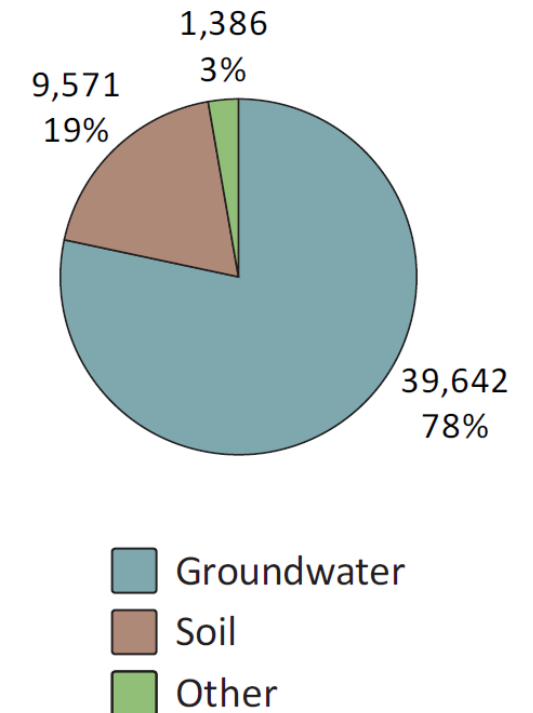
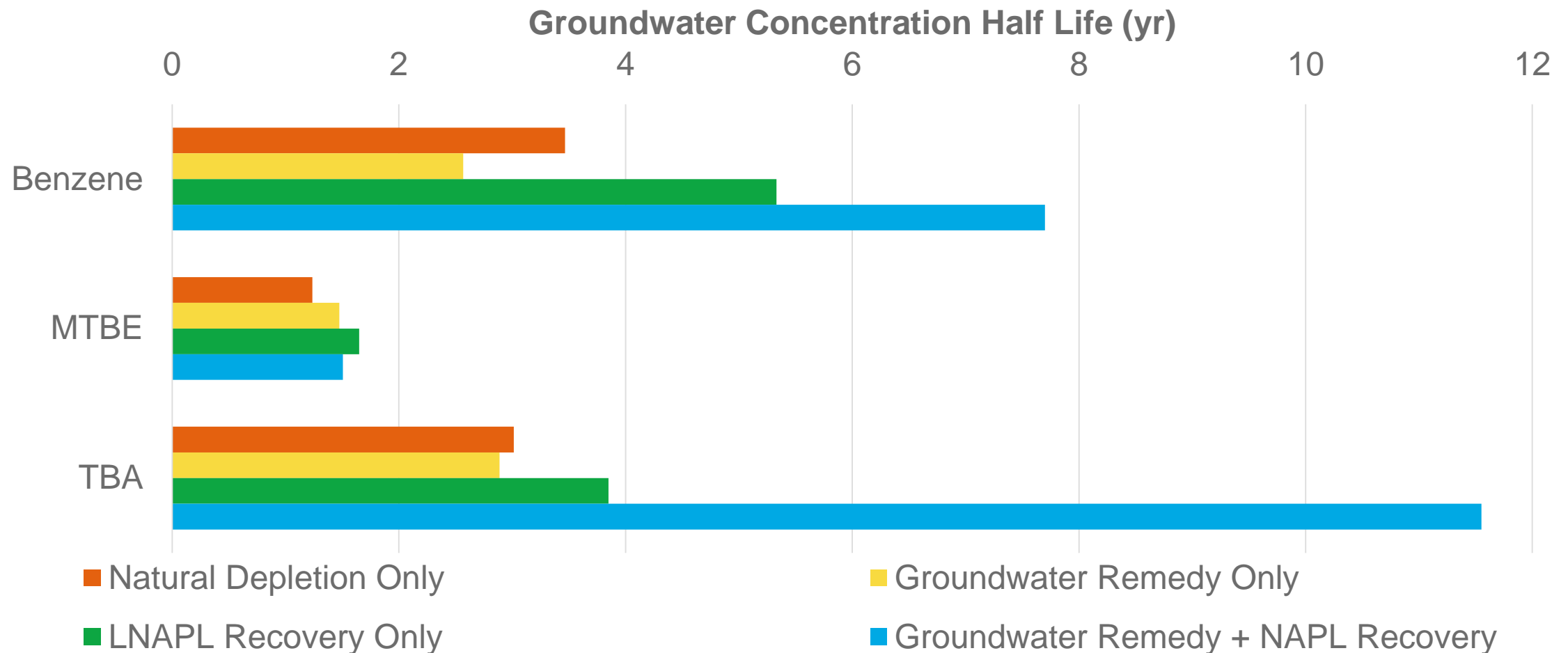


Figure 19. Distribution of Open LUST Releases in 11 States by Media Contaminated

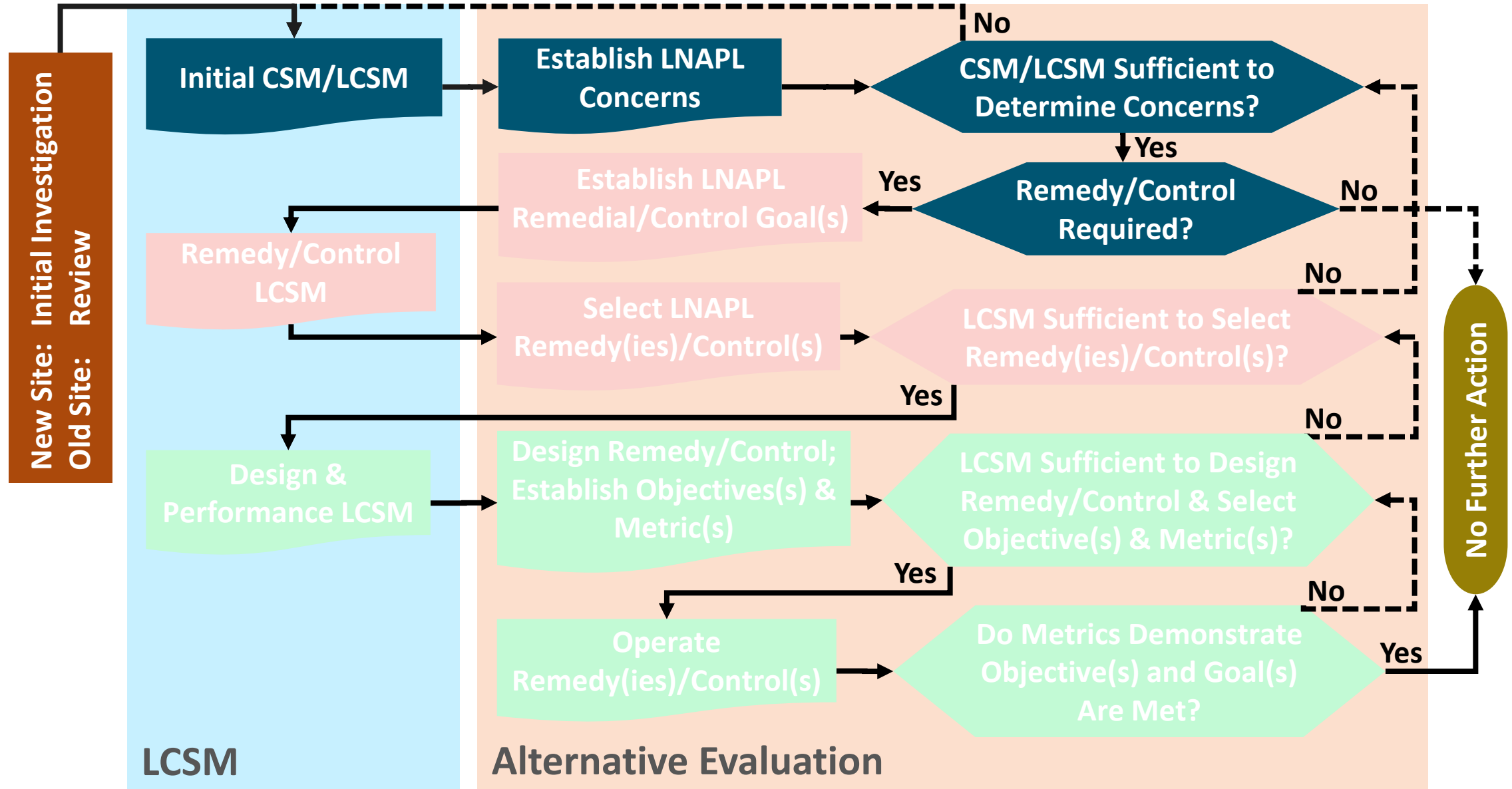


Remediation of LNAPL in Groundwater is Complicated



Building an LNAPL Conceptual Site Model: An Iterative Approach

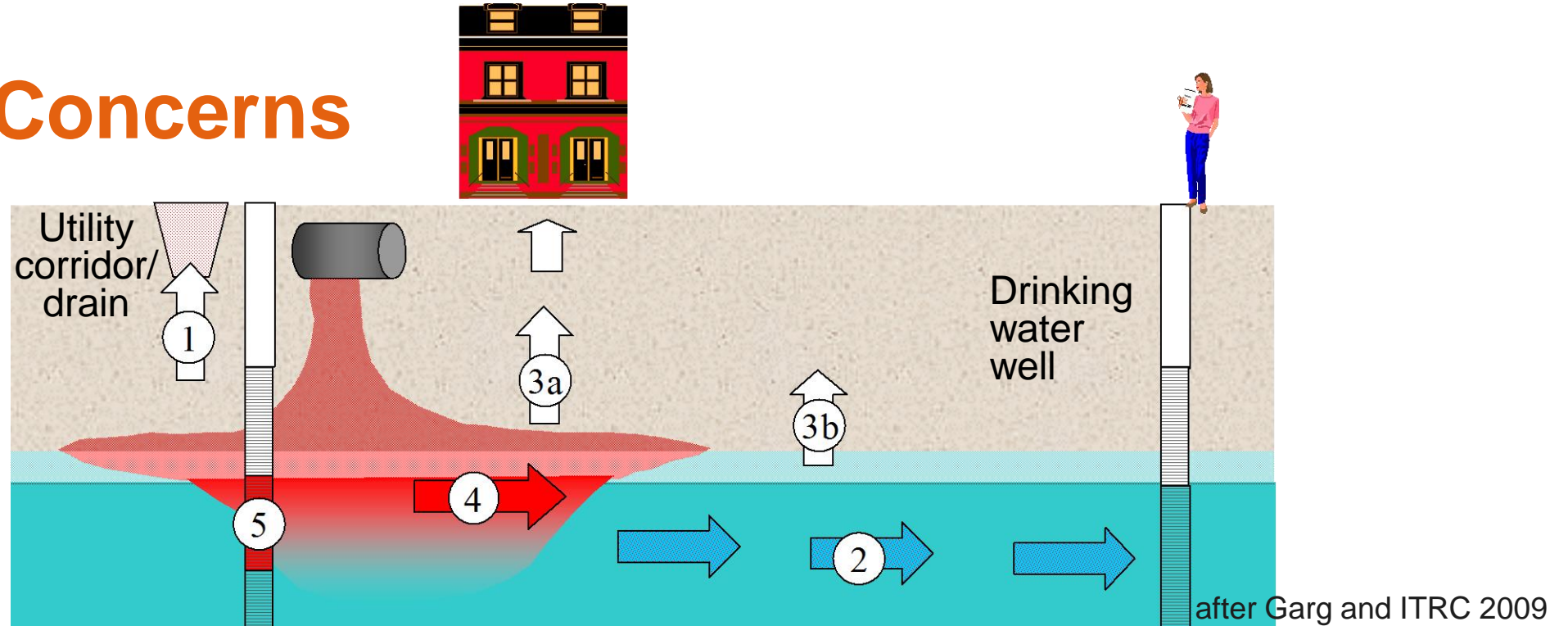
1. Initial LCSM & Concerns



Initial LCSM Questions

- Is the LNAPL body (source zone) delineated horizontally and vertically?
 - Is the LNAPL body stable, i.e., is the total LNAPL footprint not expanding?
- How does stratigraphy relate to LNAPL distribution and potential migration?
 - Does the potential for preferential pathways exist?
- Is there LNAPL in wells?
 - Is the LNAPL recoverable?
- Are dissolved or vapor issues expected based on LNAPL composition?
 - Are dissolved and/or vapor plumes characterized?
- Do soil, soil vapor, or groundwater exceed criteria?
 - Are receptors pathways complete or incomplete?

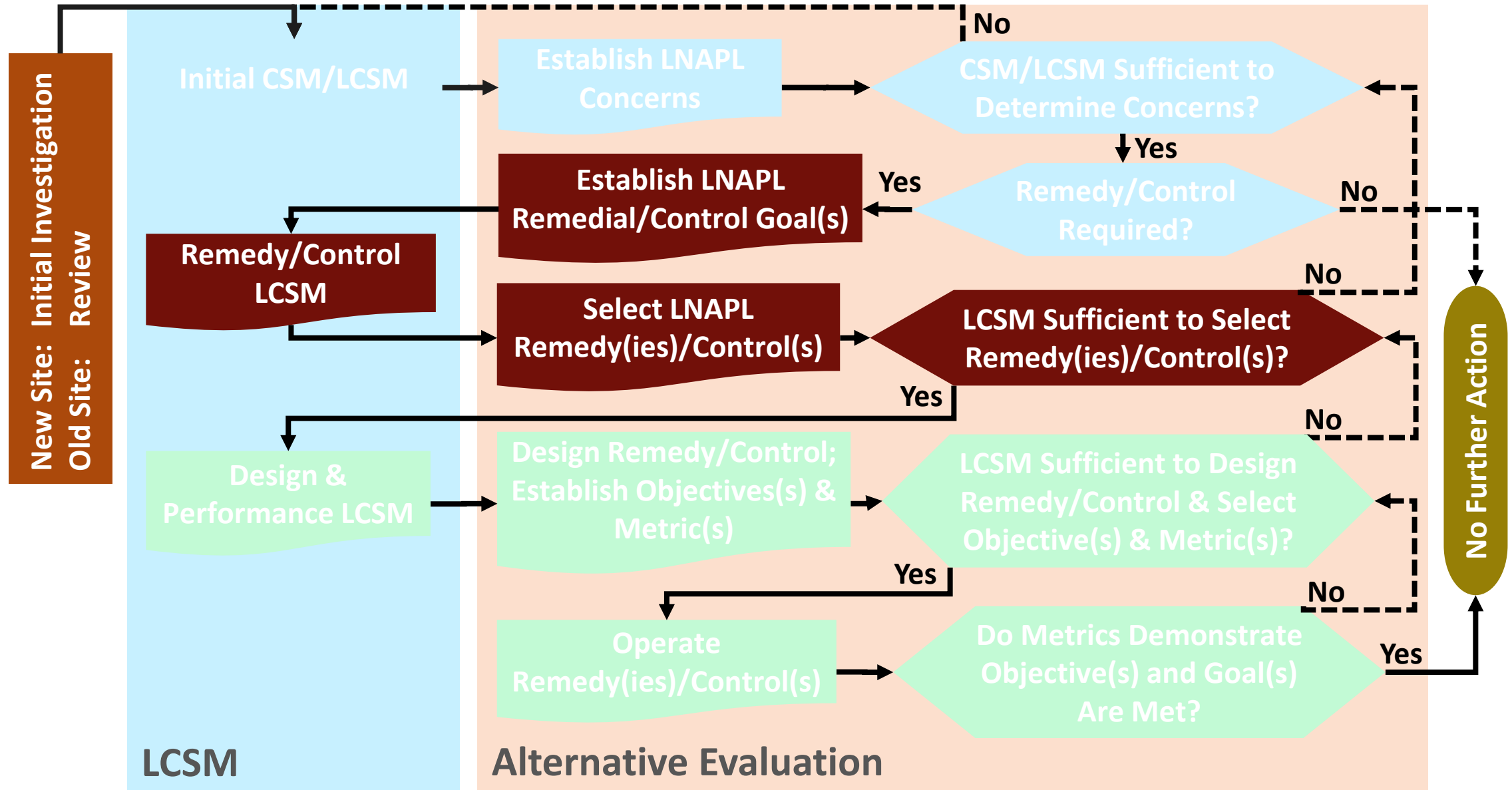
LNAPL Concerns



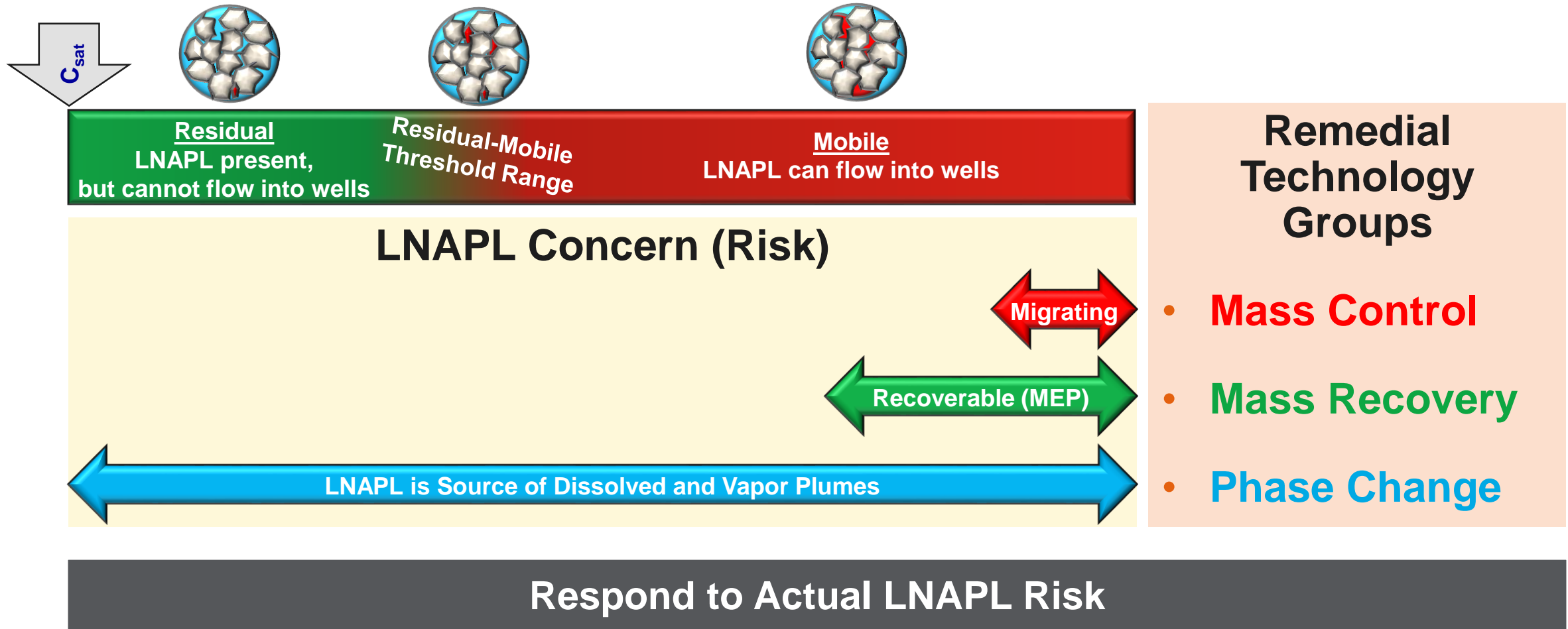
LNAPL emergency issues when LNAPL in the ground	LNAPL considerations when LNAPL in the ground	Additional LNAPL considerations when LNAPL in wells
<p>① Vapor accumulation in confined spaces causing explosive conditions</p> <p>Not shown - Direct LNAPL migration to surface water</p> <p>Not shown - Direct LNAPL migration to underground spaces</p>	<p>② Groundwater (dissolved phase)</p> <p>③a LNAPL to vapor</p> <p>③b Groundwater to vapor</p> <p>Not shown - Direct contact/ingestion</p>	<p>④ LNAPL potential mobility (offsite migration, e.g. to surface water, under houses)</p> <p>⑤ LNAPL in well (aesthetic, reputation, regulatory, recoverable)</p>

LNAPL Migration LNAPL Saturation LNAPL Composition

2. Remedy/Control Selection



Link Concern to LNAPL Management Approach



Remedy LCSM Questions

- What Concern Drives The Objective For Most LNAPL Depletion?
- How Is The LNAPL Distributed Above And Below The Water Table?
- How Permeable Is The Soil?
 - How Heterogeneous and/or Layered Is The Permeability?
- How Volatile Is The LNAPL?
 - What Fraction Is Volatile?
- Can Biodegradation Be Enhanced?

LNAPL Remedial Technologies

Mass Control

- Physical containment
- In-situ soil mixing

Mass Recovery

- LNAPL skimming
- Bioslurping/EFR
- Dual pump liquid extraction
- Multi-phase extraction
- Excavation
- Water/hot water flooding
- Cosolvent flushing
- Surfactant-enhanced subsurface remediation

Phase Change

- Natural source zone depletion (NSZD)
- Air sparging/soil vapor extraction (AS/SVE)
- In situ chemical oxidation
- Heating
 - Steam injection
 - Electrical Resistance
 - Conduction
- Dewatering & SVE (DPE)
- Biovent/Biosparge
- Anaerobic Bio-Oxidation

LNAPL Remedial Technologies

Mass Control

- Physical containment
- In-situ soil mixing

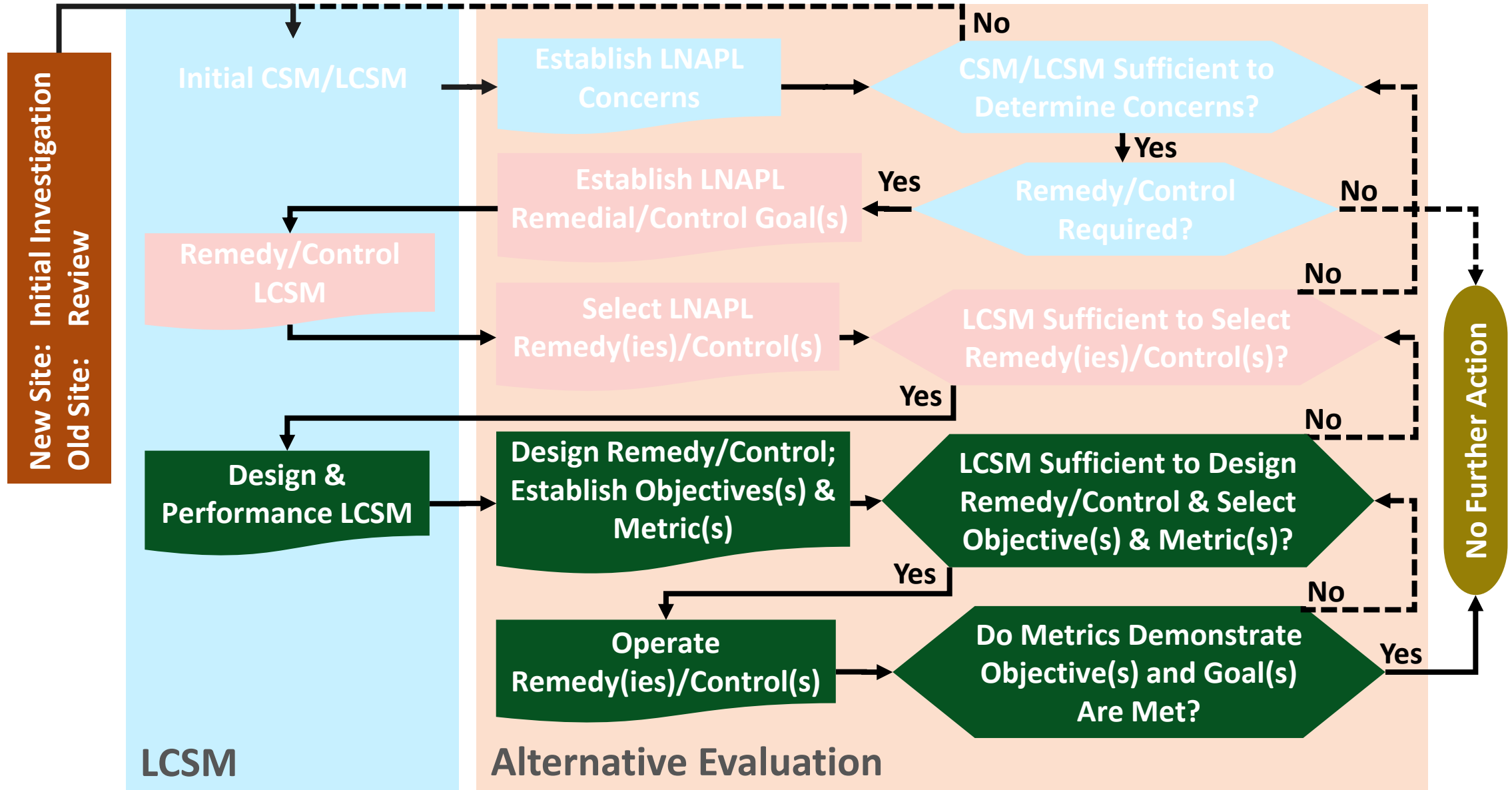
Mass Recovery

- LNAPL skimming
- Bioslurping/EFR
- Dual pump liquid extraction
- Multi-phase extraction, dual pump
- Excavation
- Water/hot water flooding
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Phase Change

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3. Remediation/Control & Closure



Design & Performance LCSM Questions

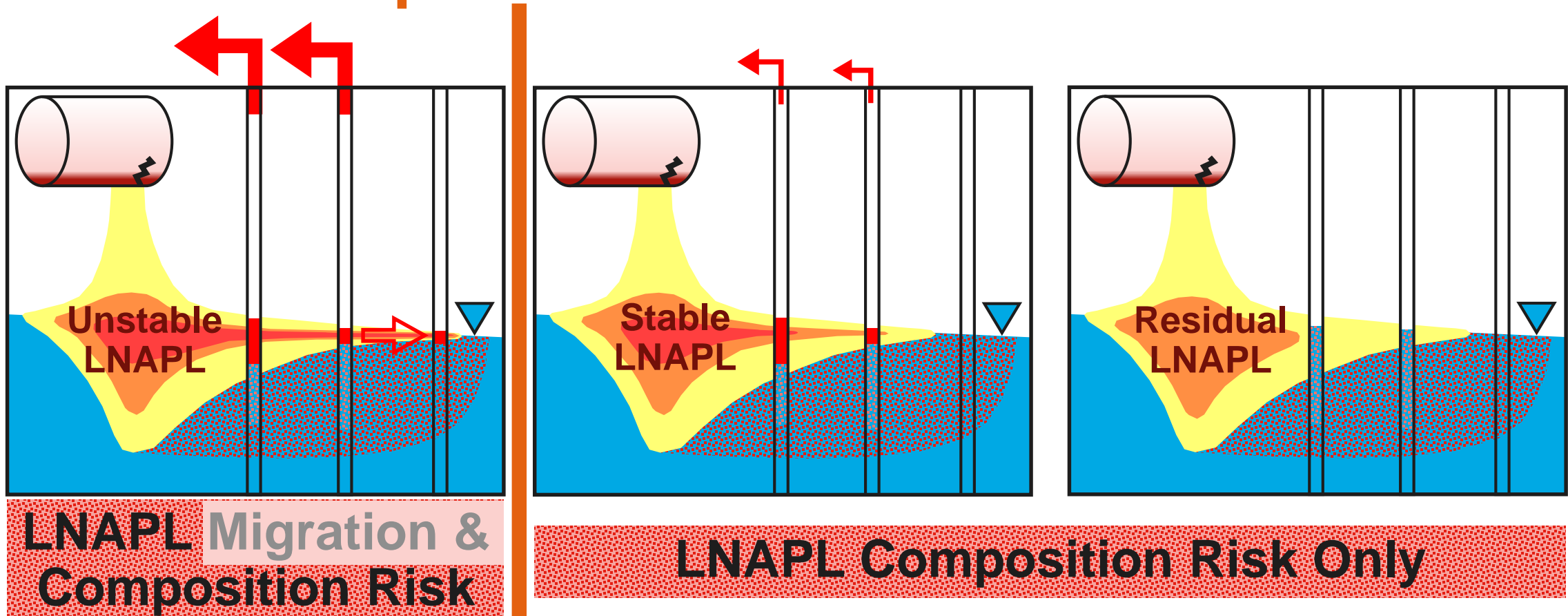
- What Conditions Should A Technology Change?
 - What Conditions Will Demonstrate Desired LNAPL Changes?
 - What Post-Remedial Conditions Will Demonstrate Success?
- When, For The Technology Selected, Will The Cost Of Incremental Change Become Too High?
 - What Are The Lifecycle Costs Of Subsequent Technologies?

S.M.A.R.T. Remedial Objectives & Metrics



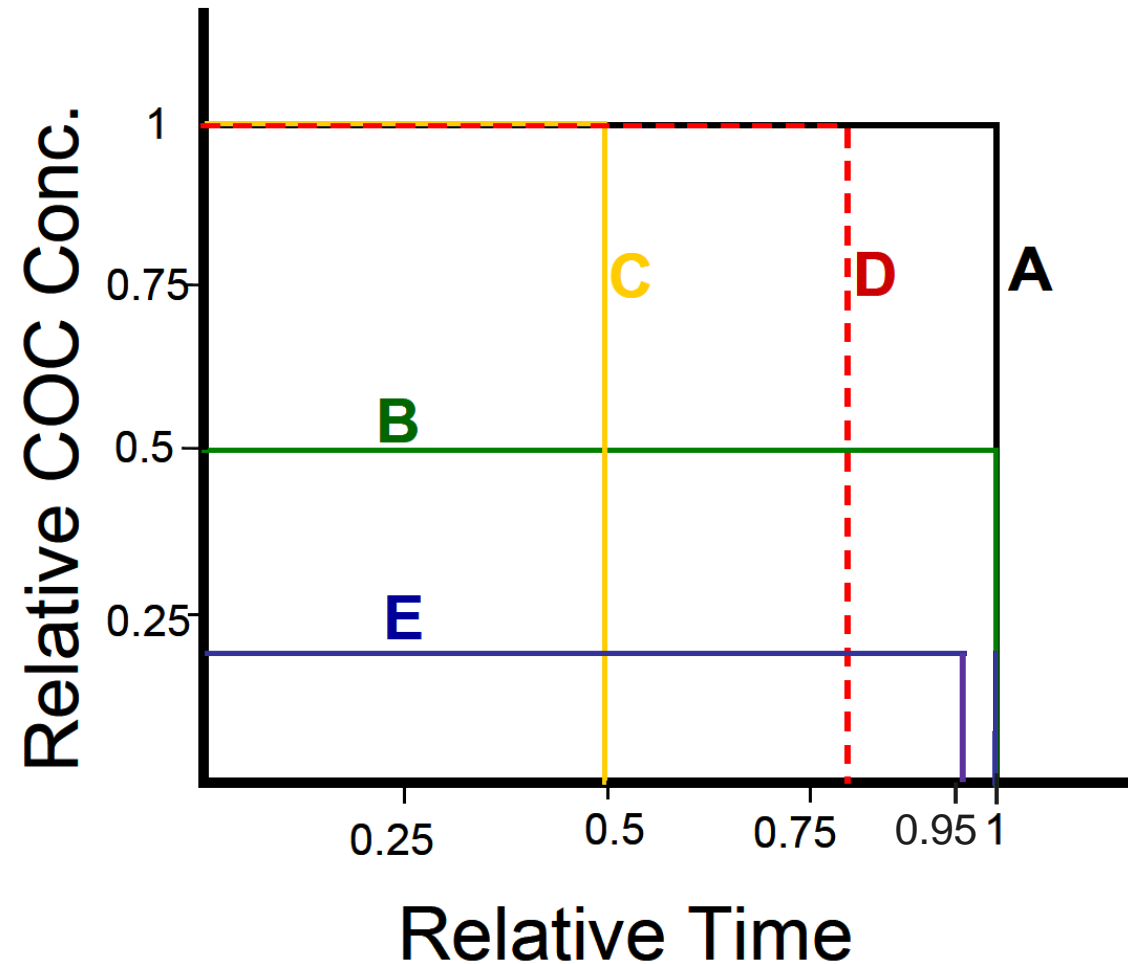
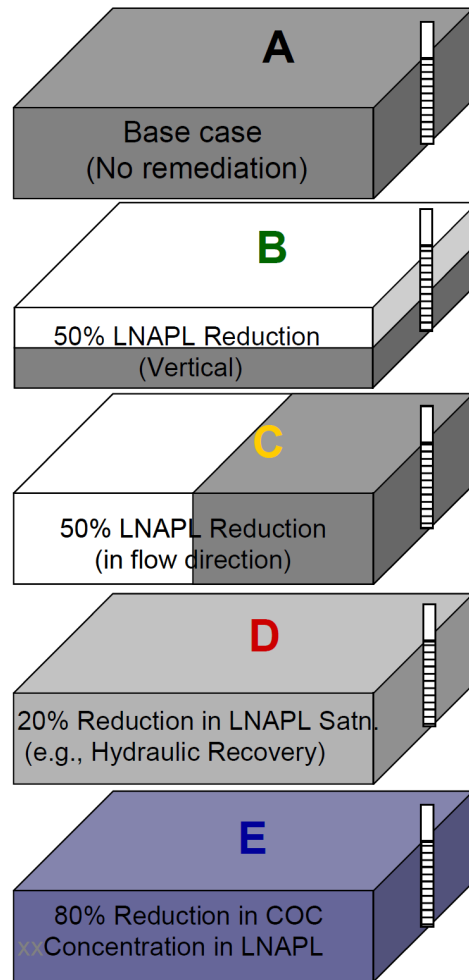
If LNAPL Recovery isn't Effective, Then What?

LNAPL Composition Risk

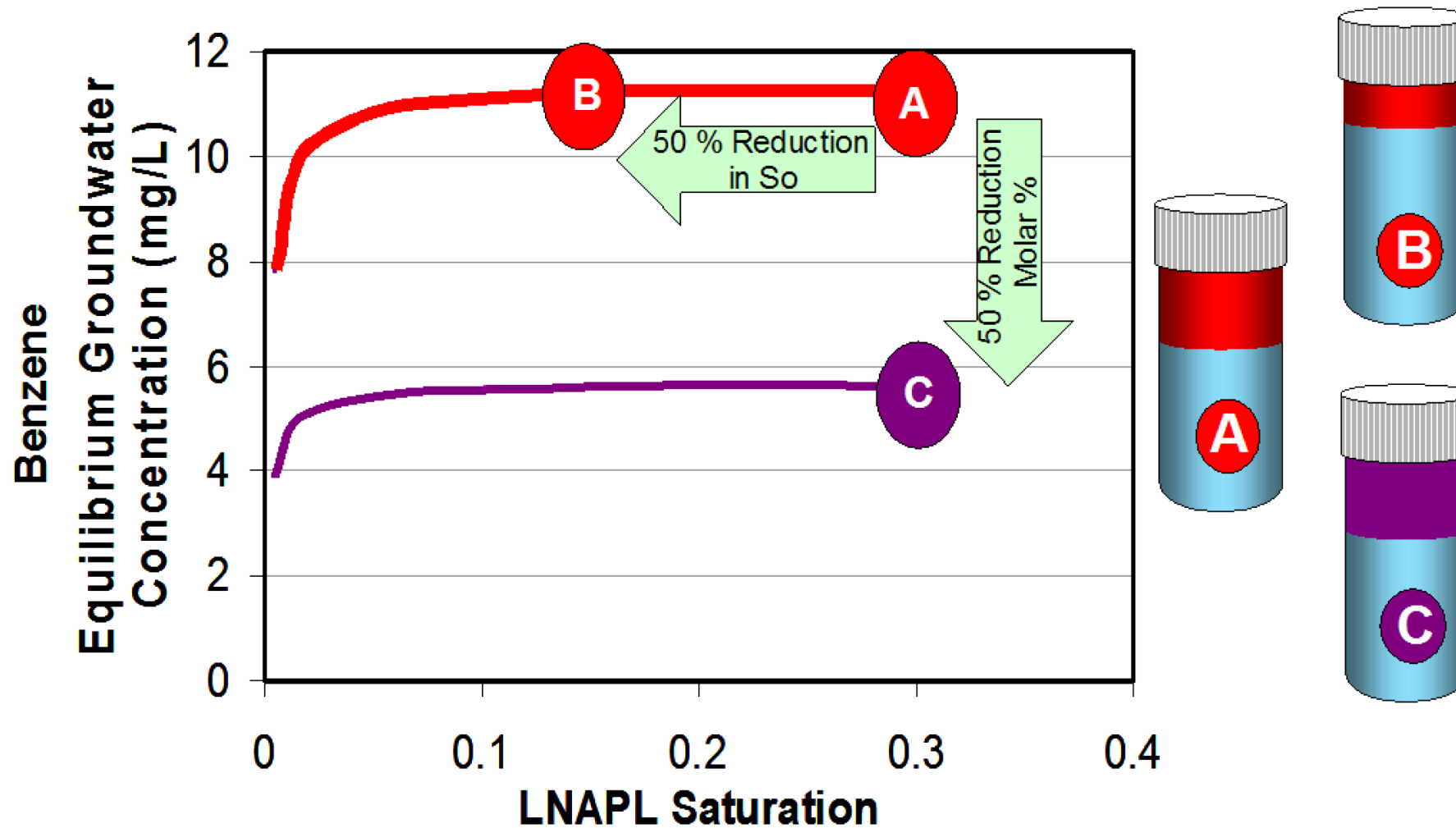


$$\text{Risk} = \text{LNAPL Instability} + \text{LNAPL Composition}$$

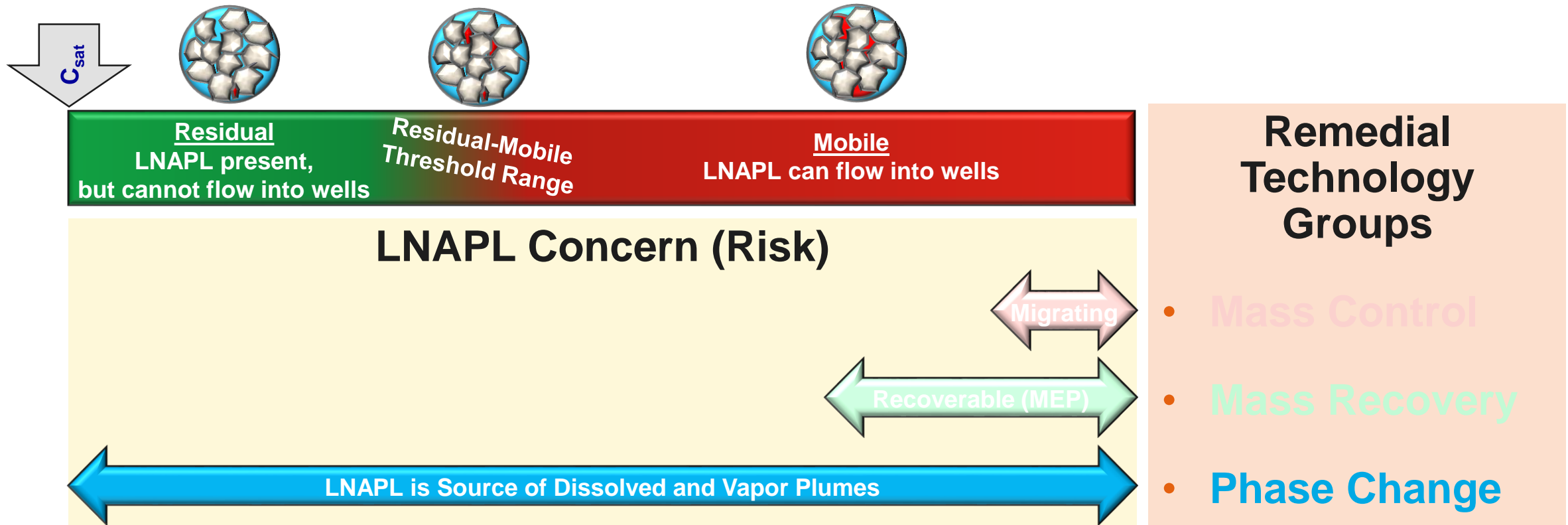
Mass Reduction & Composition Change



Mass Reduction vs. Composition Change



Phase Change Technologies for All LNAPL



Active Phase Change Depletes Mass Just Like NSZD

LNAPL Phase Change Technologies

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- In-situ soil mixing

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LNAPL Phase Change Technologies

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Phase Change

- Natural source zone depletion (NSZD)
- Air sparging/soil vapor extraction (AS/SVE)
- **In situ chemical oxidation**
- Heating
 - Steam injection
 - Electrical Resistance
 - Conduction
- Dewatering & SVE (DPE)
- Biovent/Biosparge
- Anaerobic Bio-Oxidation

How about ISCO?

Pros:

- Inject in existing wells
- Short duration
- no ongoing O&M

Cons:

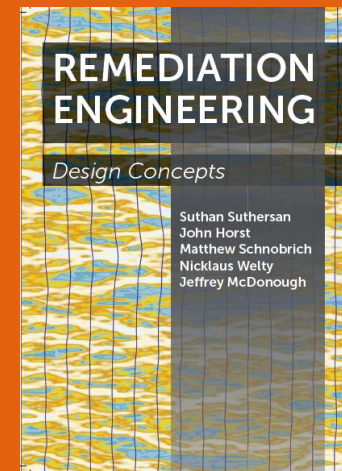
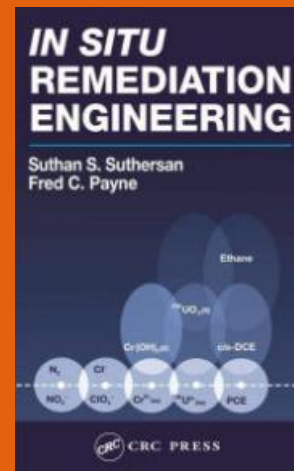
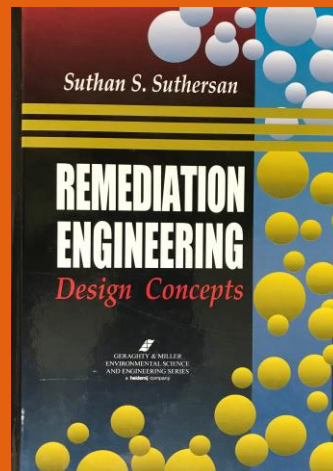
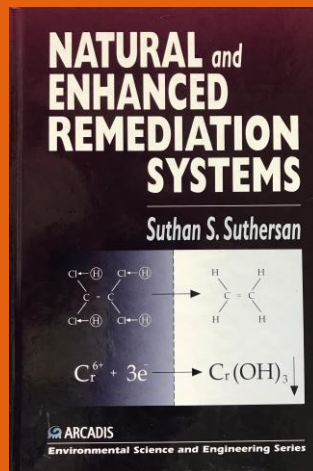
- ... Let's examine

Groundwater
Monitoring & Remediation

Advances in Remediation Solutions

In Situ Chemical Treatment: A Love-Hate Relationship

by Suthan Suthersan, Jeff McDonough, Matt Schnobrich, Craig Divine

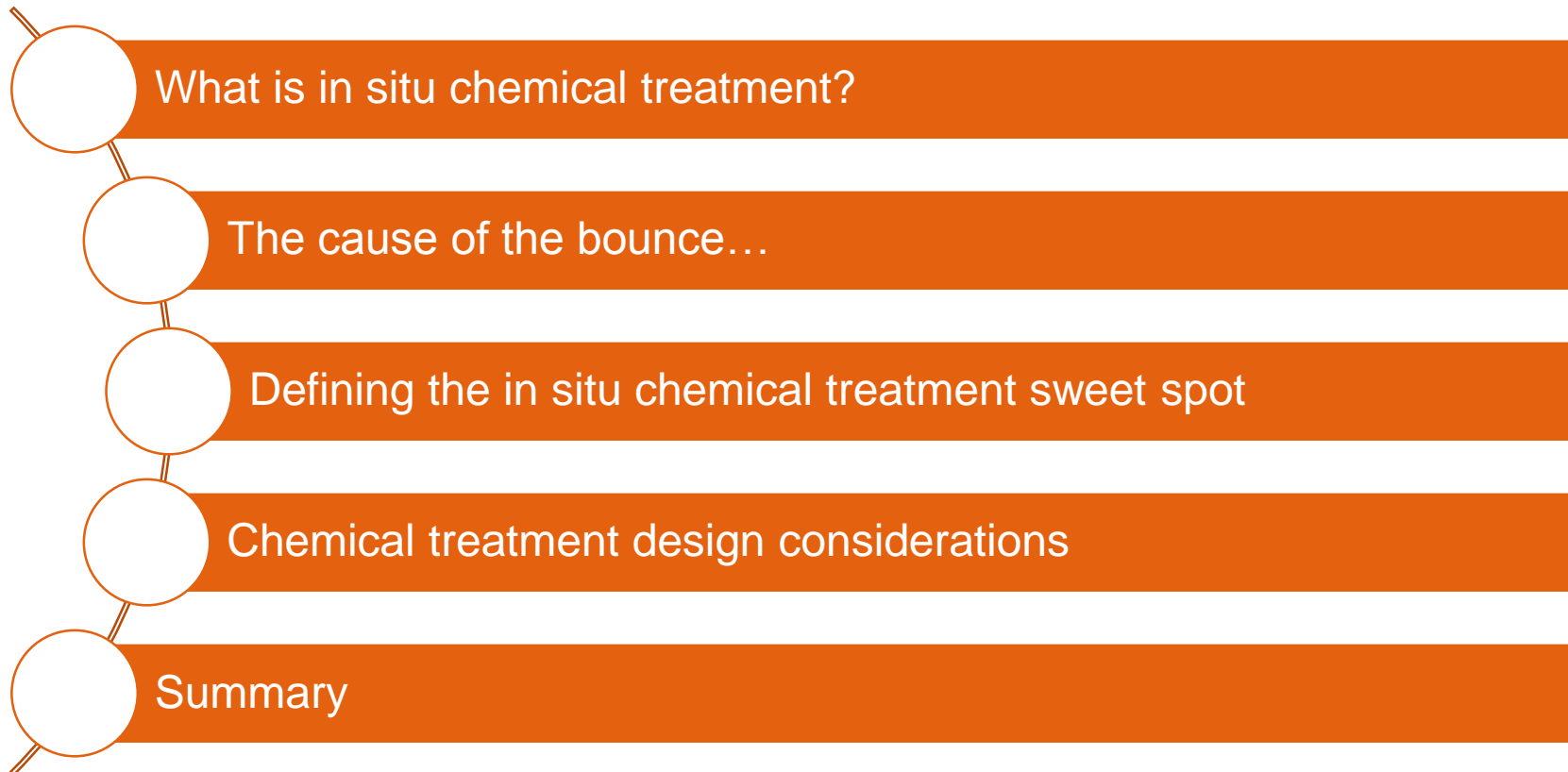


Objectives

Define site characteristics that present challenges to in situ chemical treatment

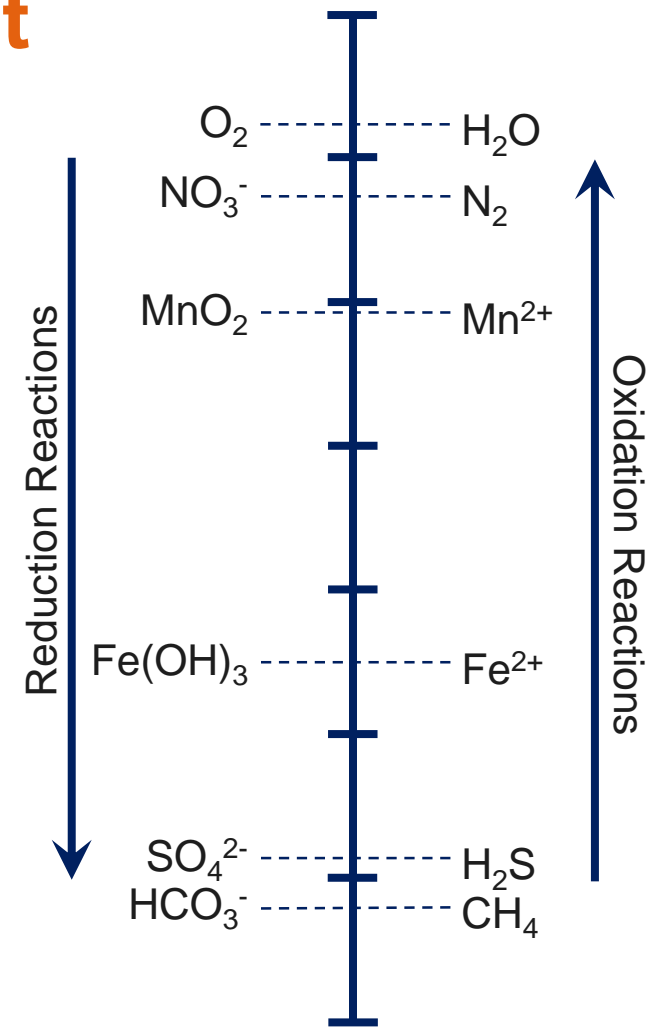
Discuss design considerations for in situ chemical treatment focused on management of contaminant “rebound”

Agenda

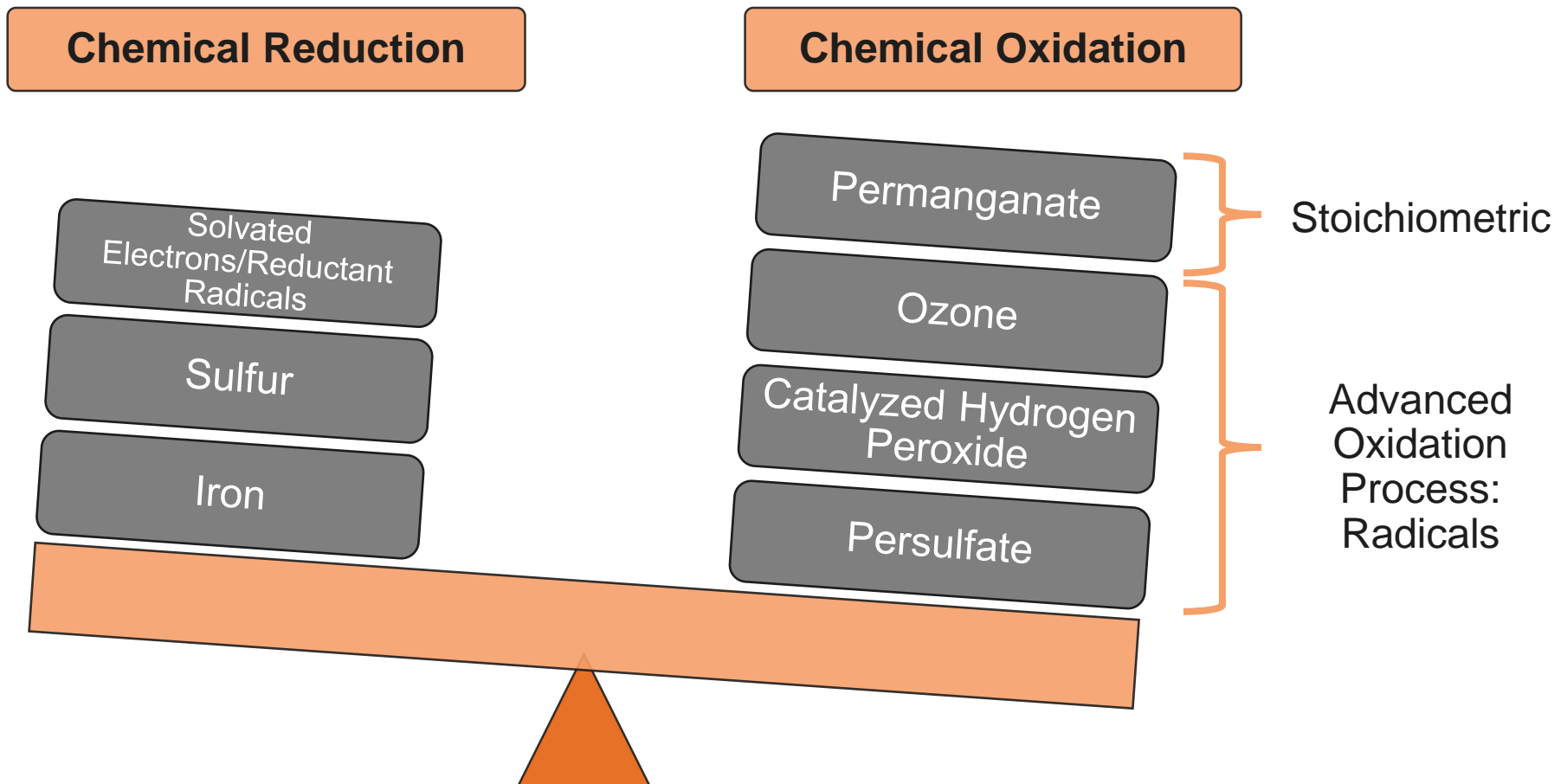


Defining In Situ Chemical Treatment

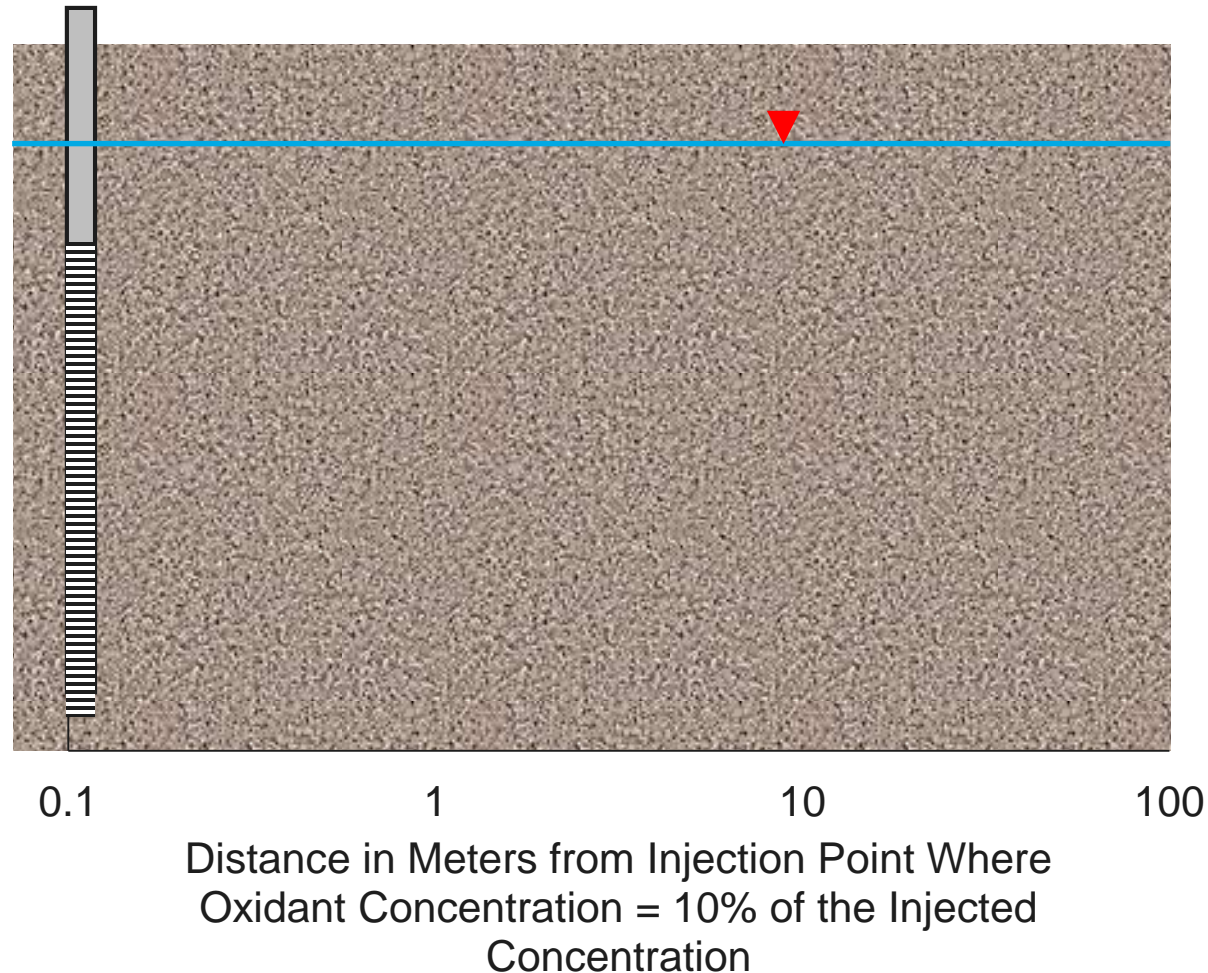
- Manipulating oxidation-reduction potential of constituents of concern (COC) to reduce mobility/toxicity
- Conventional oxidation and reduction reactions applied to soil and groundwater
- Complicated by site-specific hydrogeology, geochemistry, and nature and extent of COCs
- Success predicated on achieving meaningful contact times between reagents and COCs
- Fast kinetics, short residence times



Available Treatment Chemistries



Oxidant Persistence Comparison



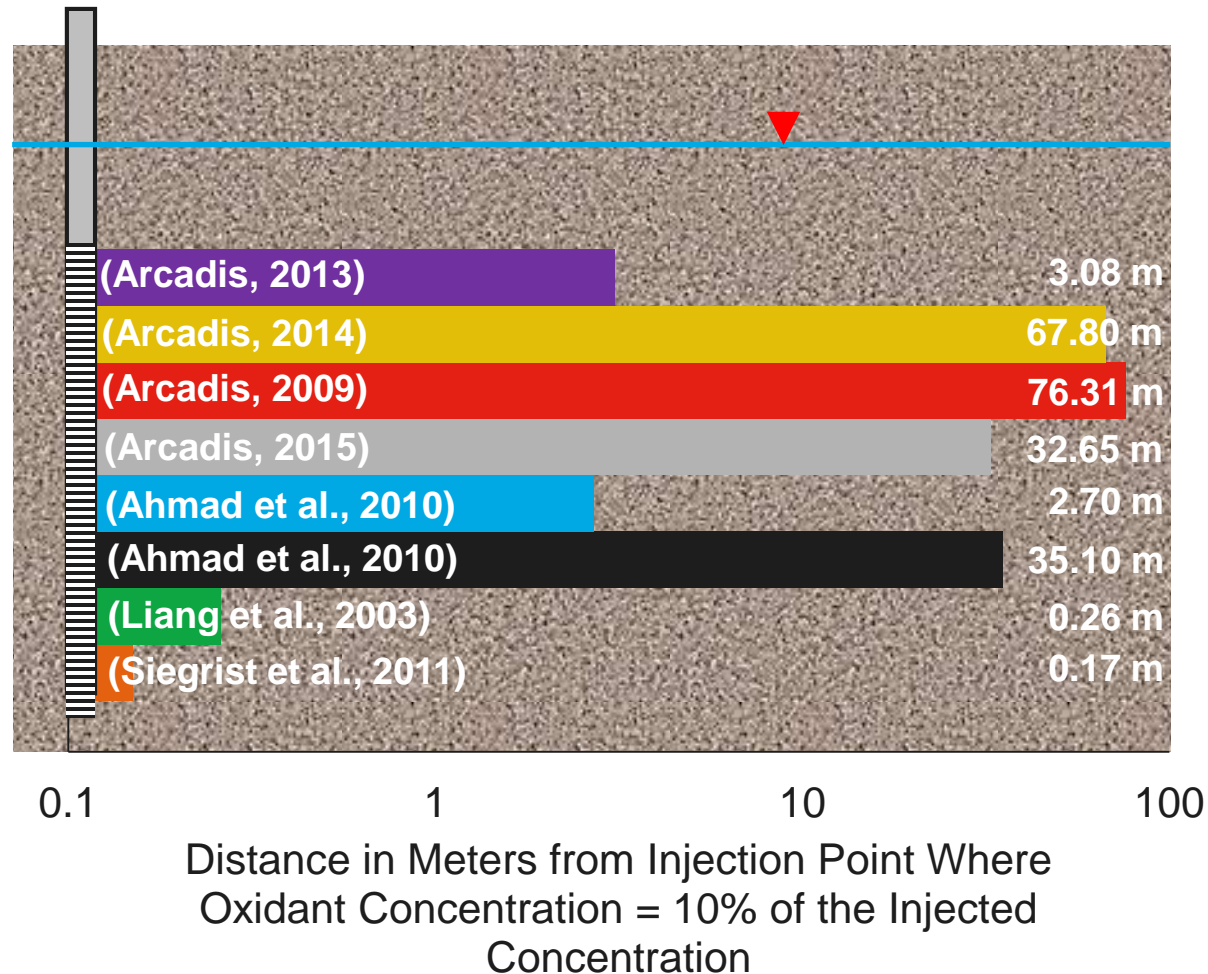
- Assumes constant groundwater velocity of 0.3 m/d
- Pseudo-first order kinetics

- | | |
|----------------|-------------|
| ■ NaP Therm | ■ CHP |
| ■ NaP Alk 1 | ■ NaP Acid |
| ■ NaP Ambient | ■ NaP Alk 2 |
| ■ Permanganate | ■ Ozone |

Applicable oxidants for petroleum hydrocarbons are CHP, ozone, and persulfate

ISCO for petroleum hydrocarbons is challenging, but persulfate can provide a longer in situ residence time than CHP and ozone

Oxidant Persistence Comparison

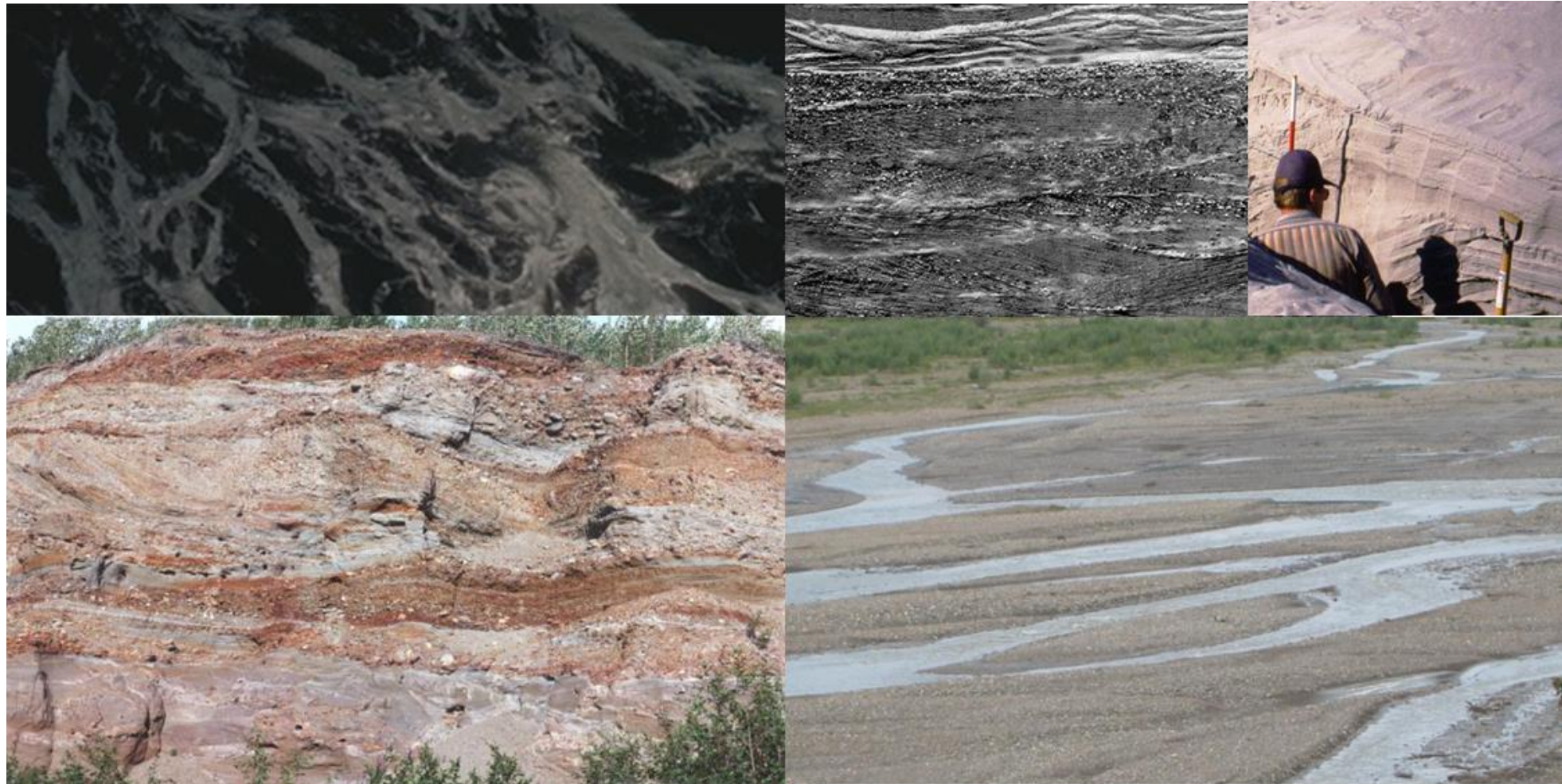


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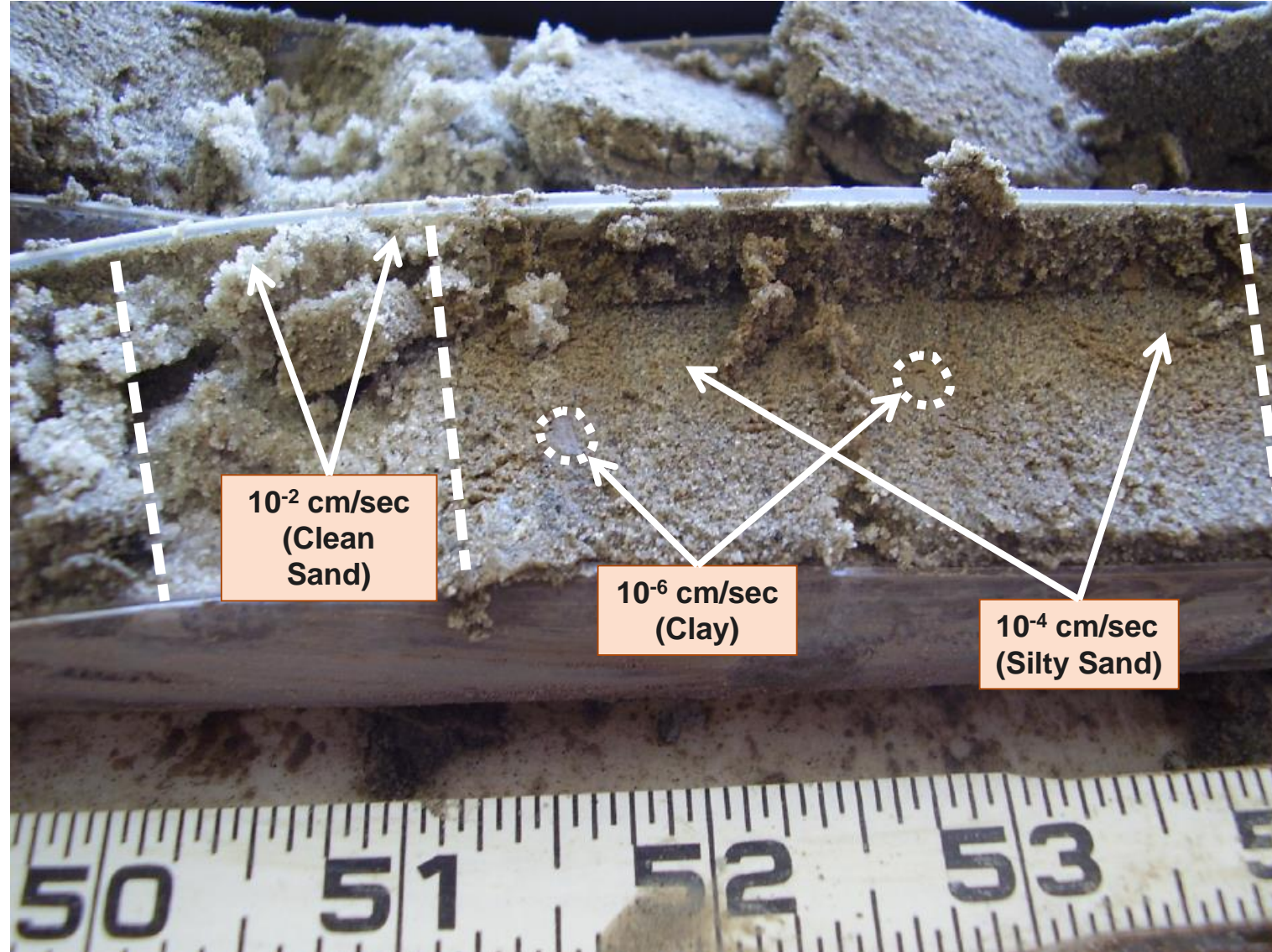
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- NaP Alk 1
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- NaP Alk 2
- CHP
- NaP Acid
- Permanganate
- Ozone

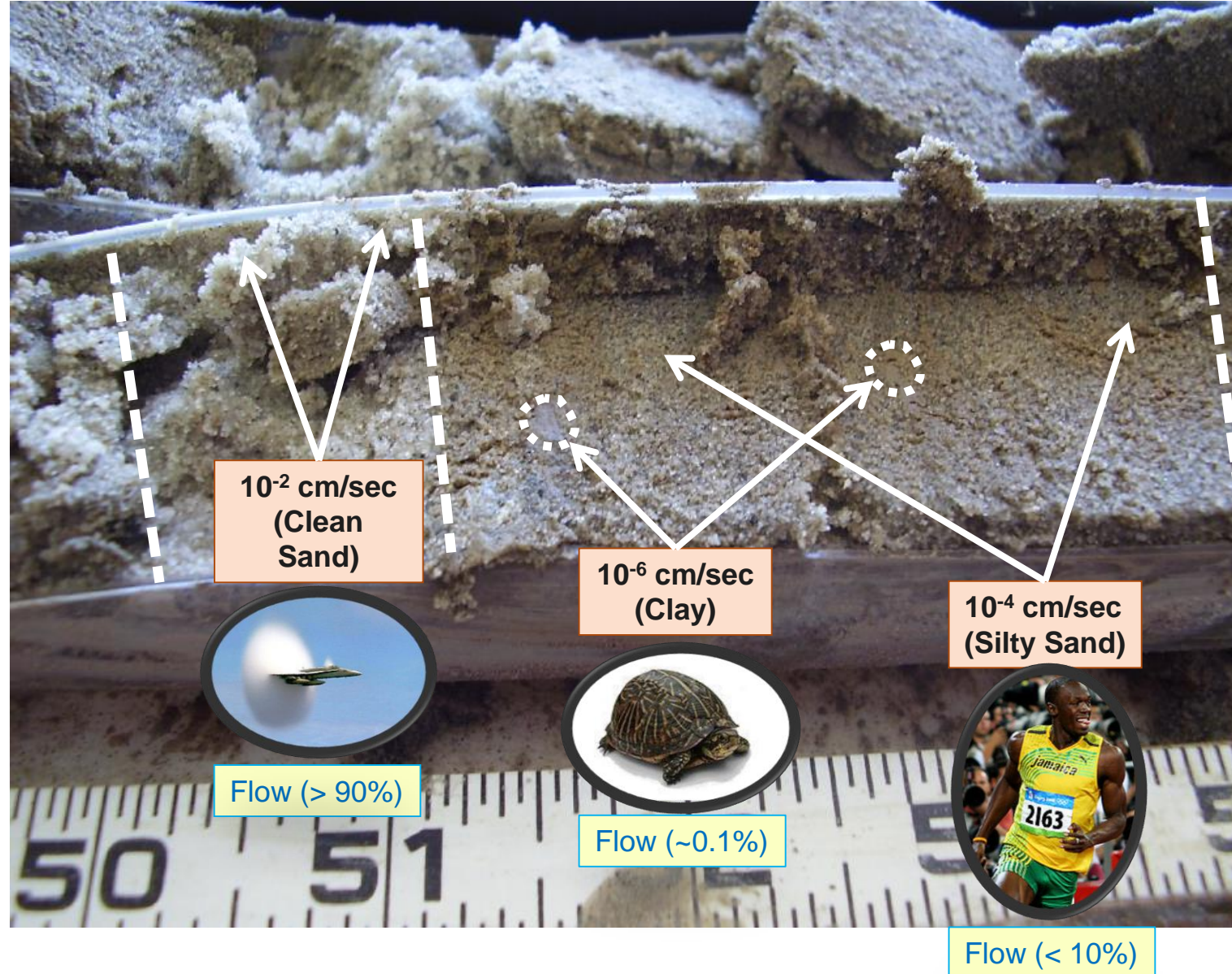
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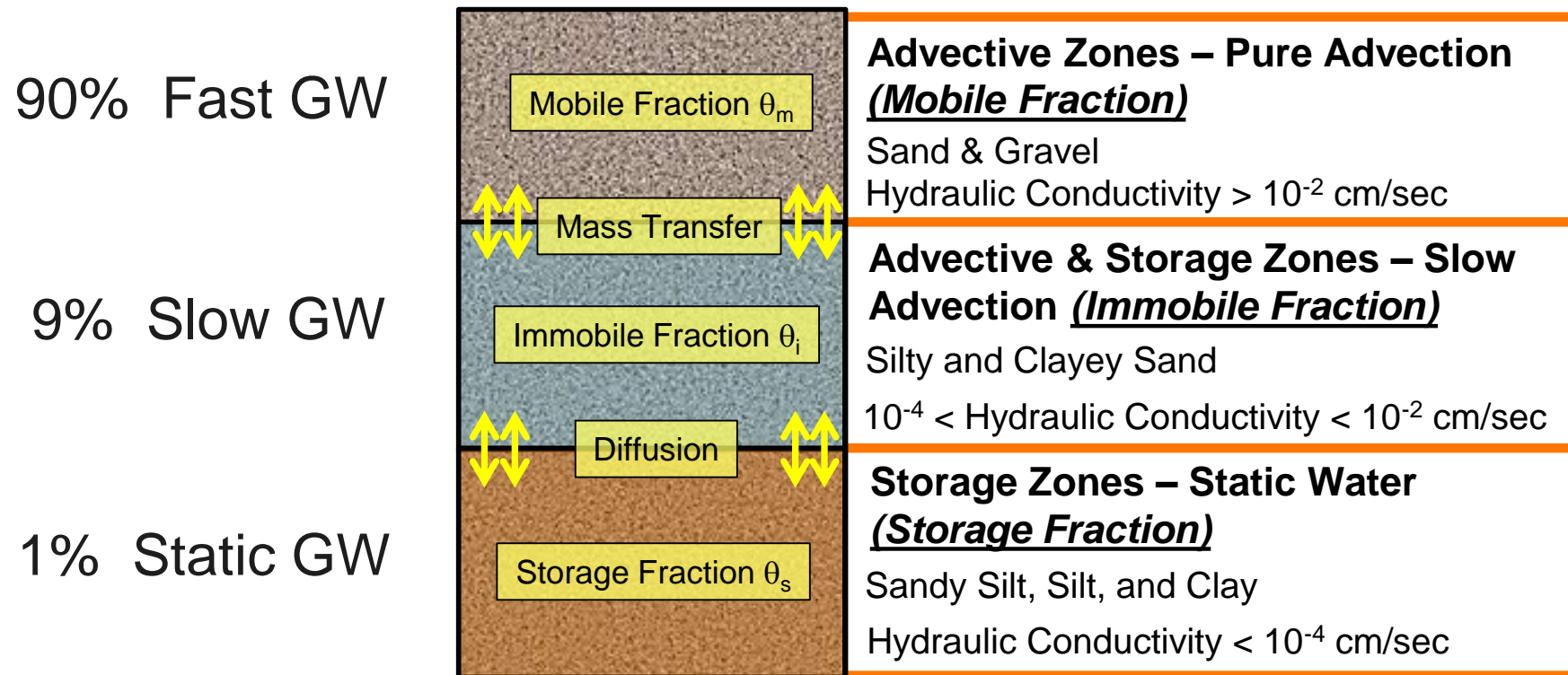


All hydrogeological systems are heterogeneous and anisotropic



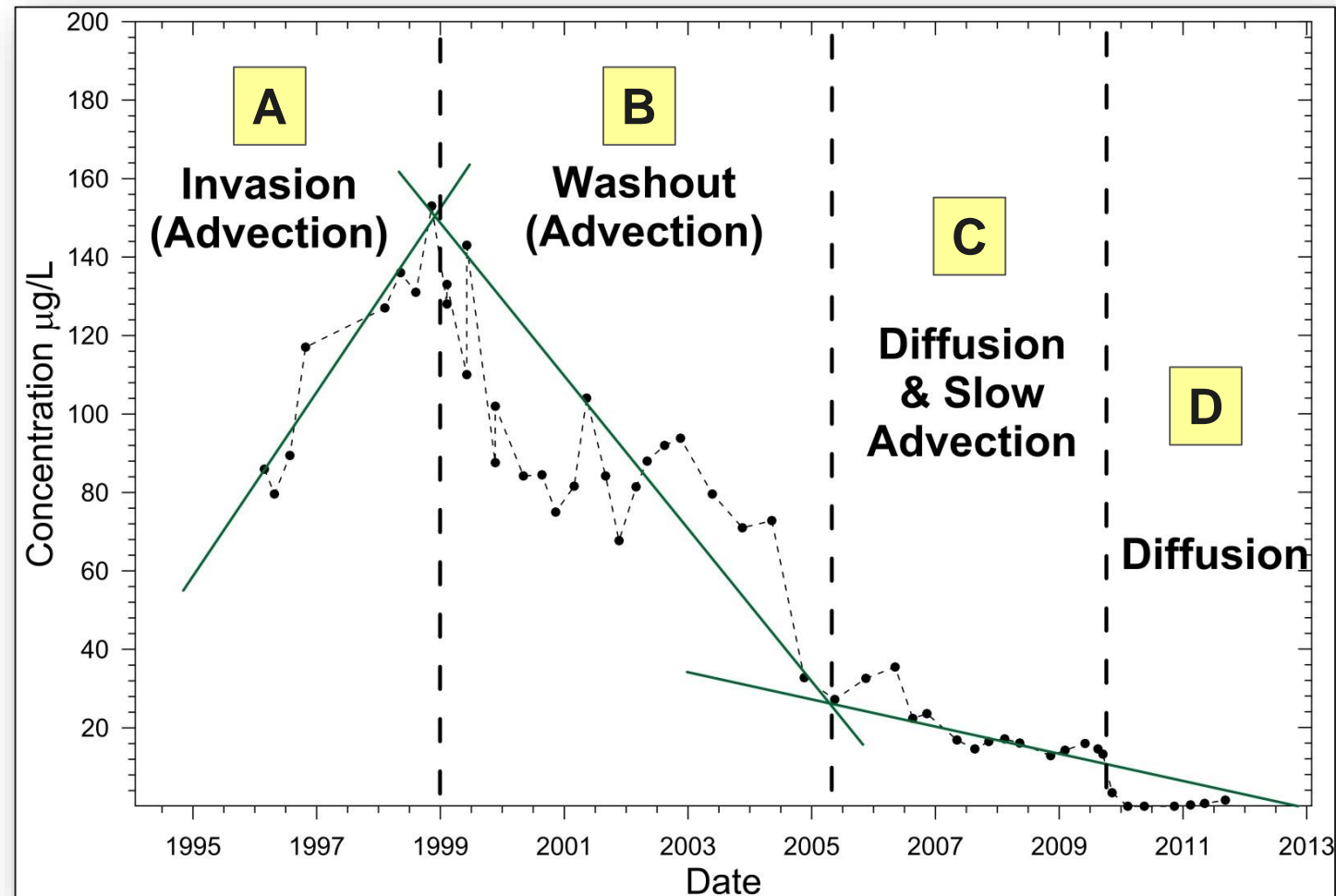


Three Compartment Model New Standard of Practice Flow

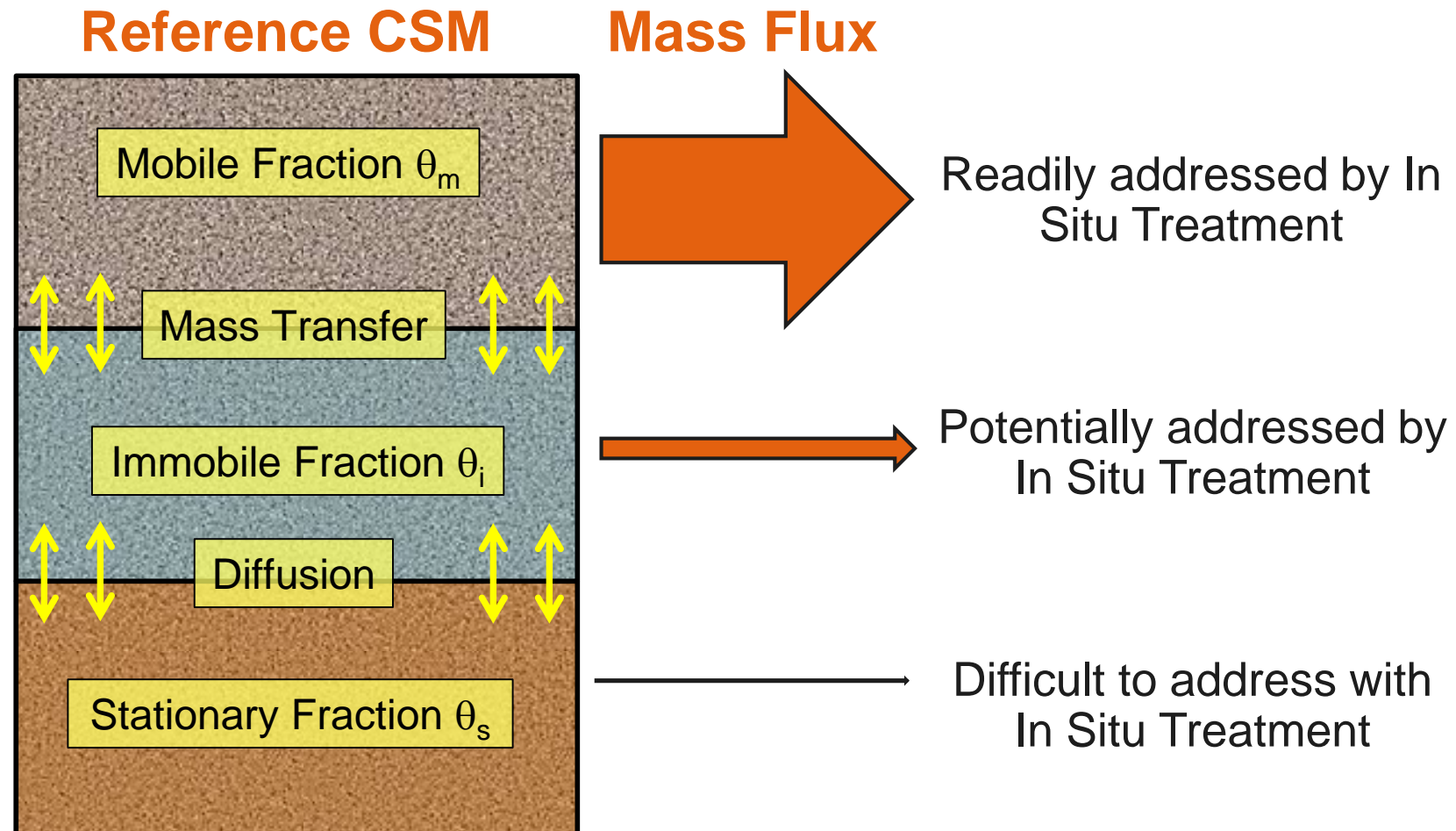


Advection / Advection & Diffusion / Diffusion

Plume Development Washout profile during aquifer flushing



Conceptual Site Model (CSM)



Discusses where COCs are; equally important is how much remains

Chemical Treatment Sweet Spot



“Delivery” means reagent distribution at a working strength.



Chemical Treatment Sweet Spot



“Delivery” means reagent distribution at a working strength.



“Contact” time of reagent and contaminant is critical.



Chemical Treatment Sweet Spot



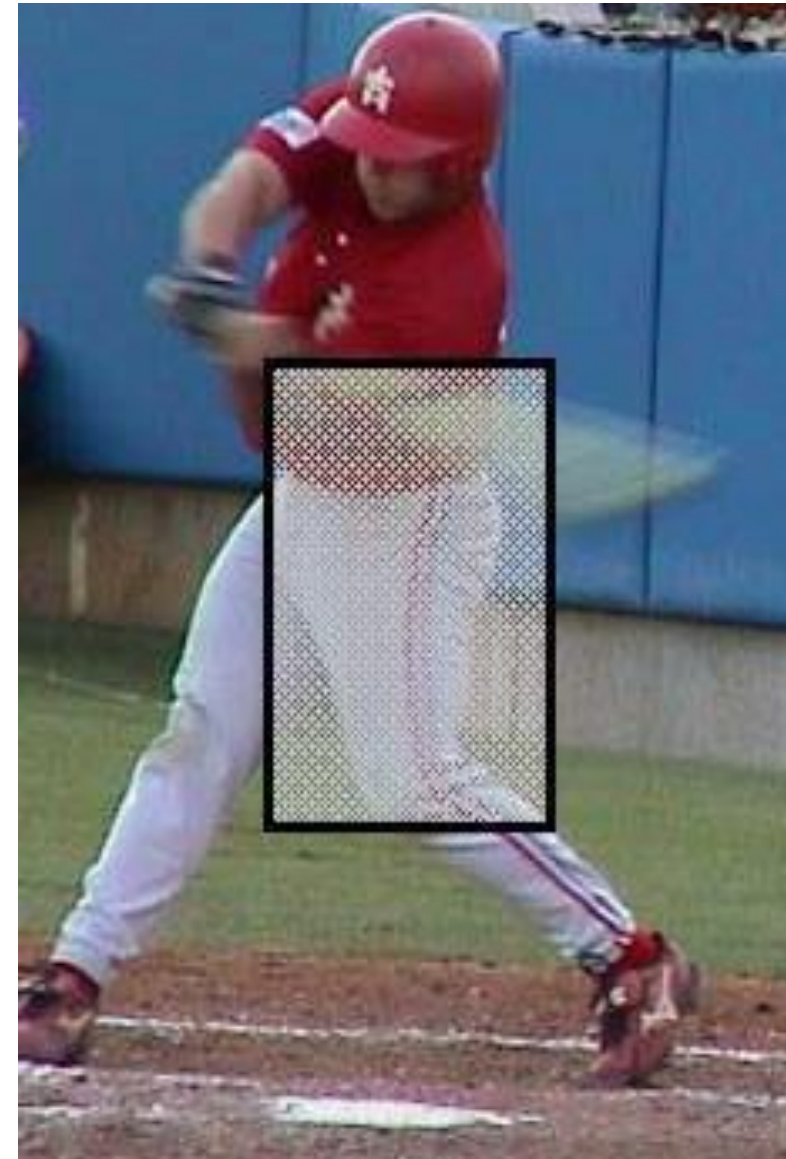
“Delivery” means reagent distribution at a working strength.



“Contact” time of reagent and contaminant is critical.



“Access” to source mass refers to where its located and how much remains.



Chemical Treatment Sweet Spot



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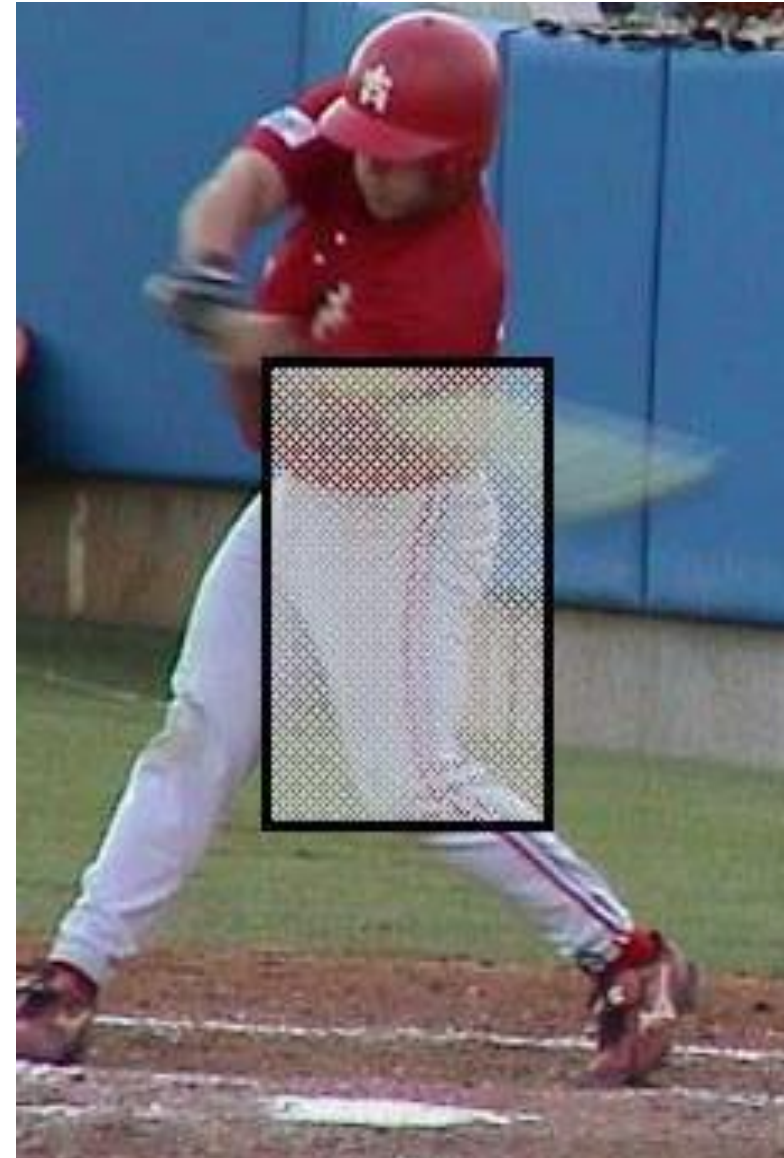
“Contact” time of reagent and contaminant is critical.



“Access” to source mass refers to where its located and how much remains.



Flexible regulatory framework.



Designing Chemical Treatment

Optimizing of Reagent Distribution

- ✓ Sufficient permeability to support injections
- ✓ Volume to distribution relationship
- ✓ Reagent residence time (i.e., washout versus consumption)



Continuous “down-hole” specific conductivity measurements

Designing Chemical Treatment

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Role of Treatability Testing

- ✓ Oxidant/reductant demand?
- ✓ Buffering capacity?
- ✓ Leverage experience to reduce cost



Continuous “down-hole” specific conductivity measurements



ISCO treatability testing

Designing Chemical Treatment

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Role of Treatability Testing

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- ✓ Buffering capacity?
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Nature and Extent of Contamination

- ✓ NAPL?
- ✓ Adsorbed mass (soil concentrations)?
- ✓ Historical contaminant concentrations and groundwater elevations (“smear zone”)?

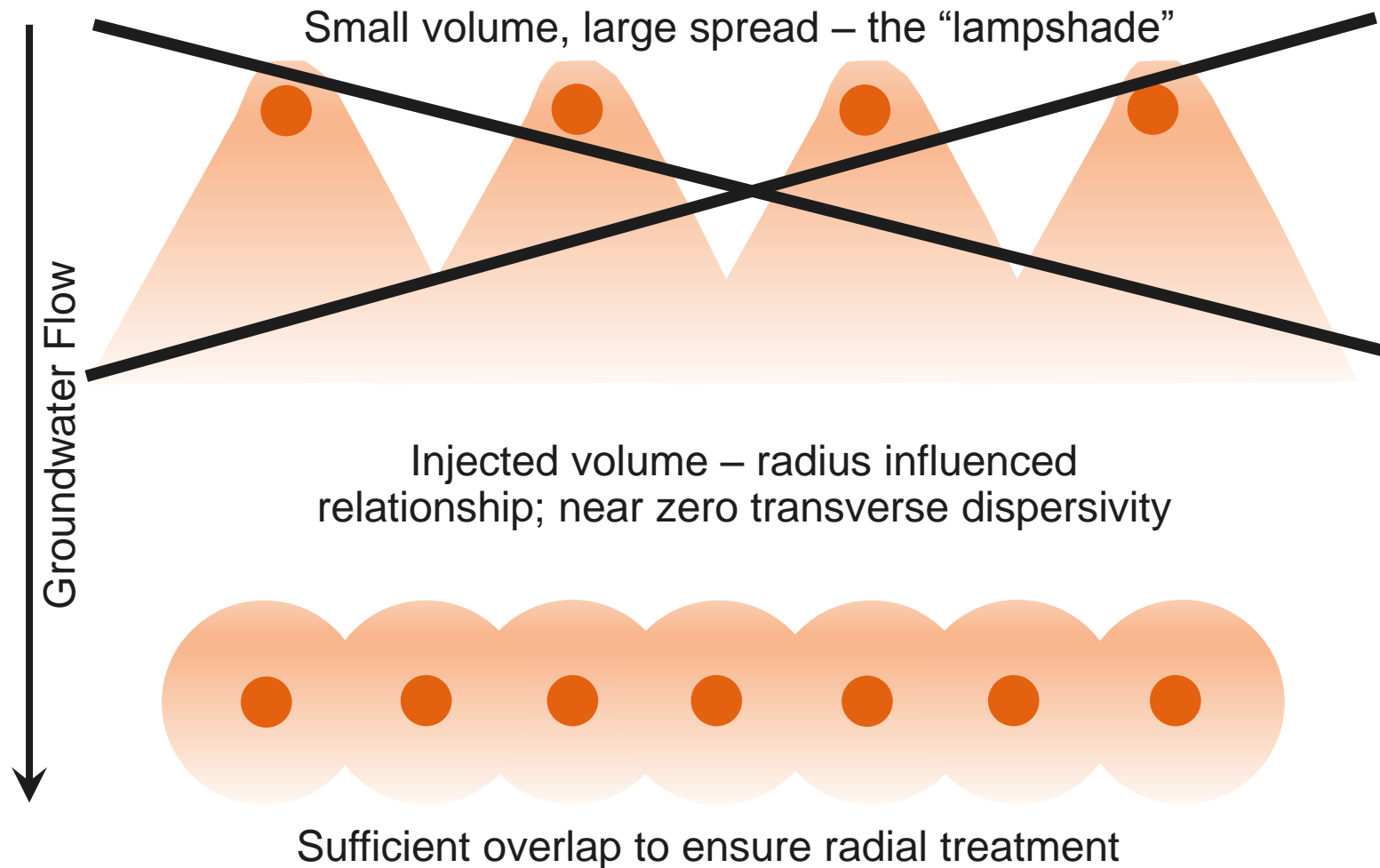


Continuous “down-hole” specific conductivity measurements

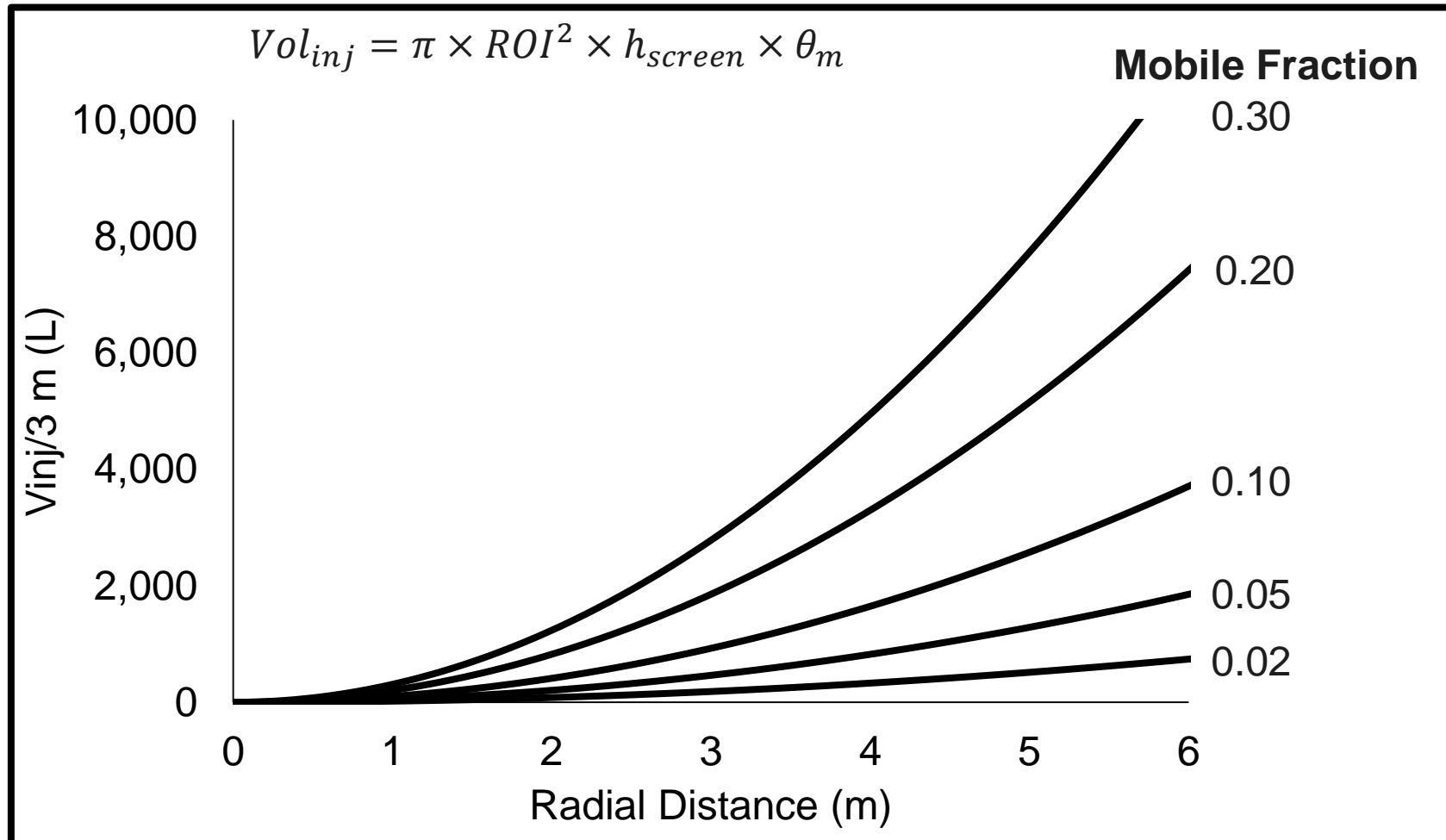


ISCO treatability testing

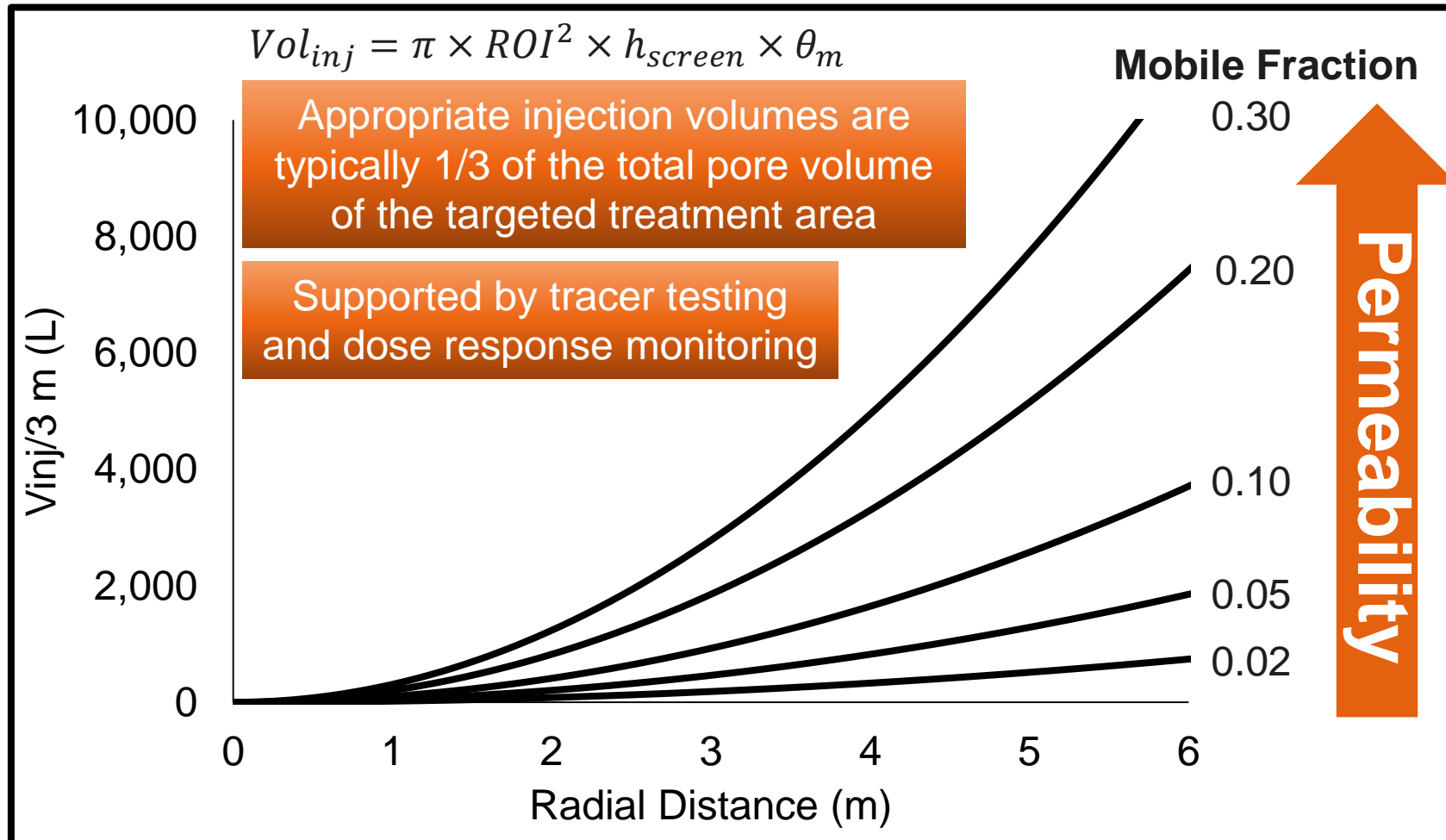
Dispersion and Remediation



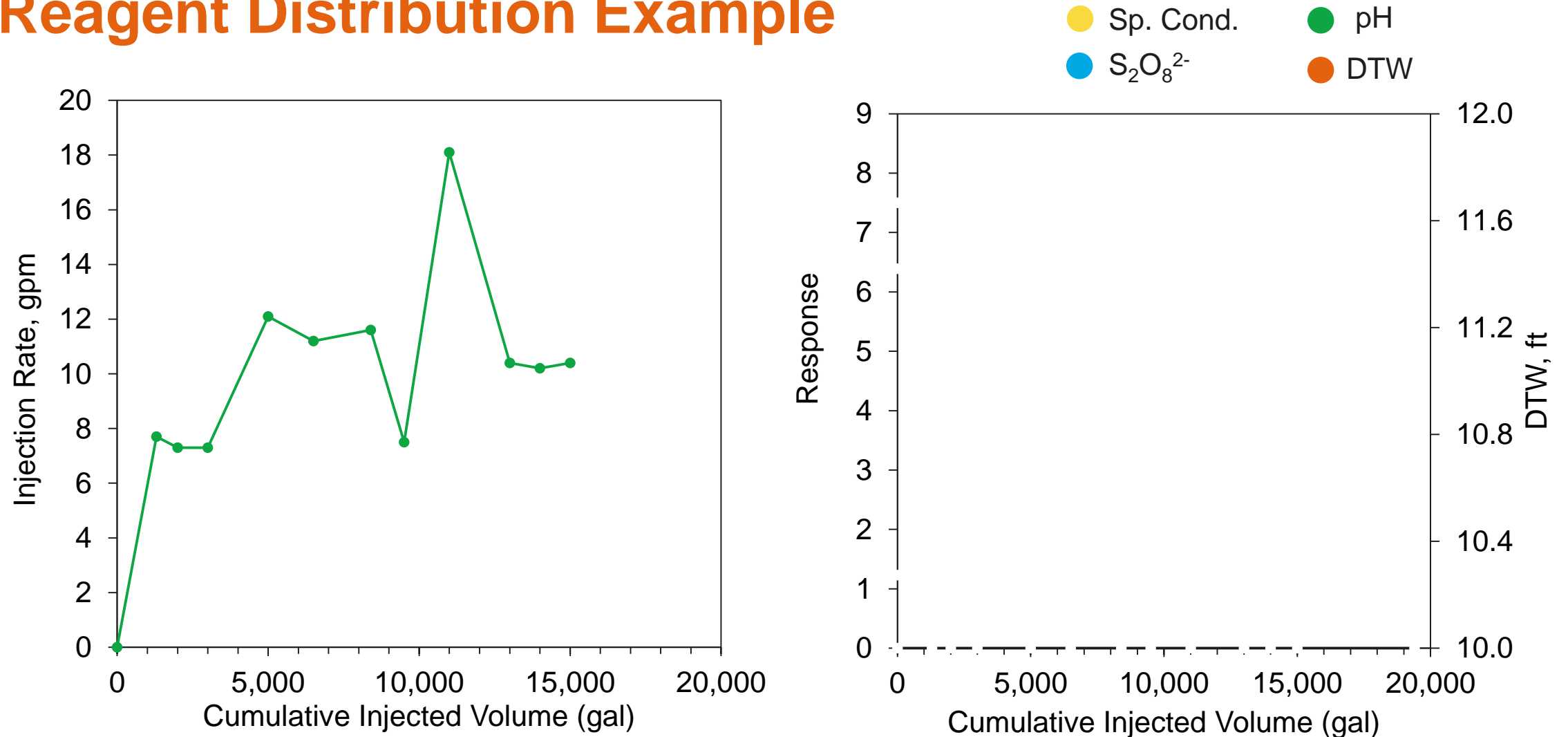
Optimizing Reagent Distribution



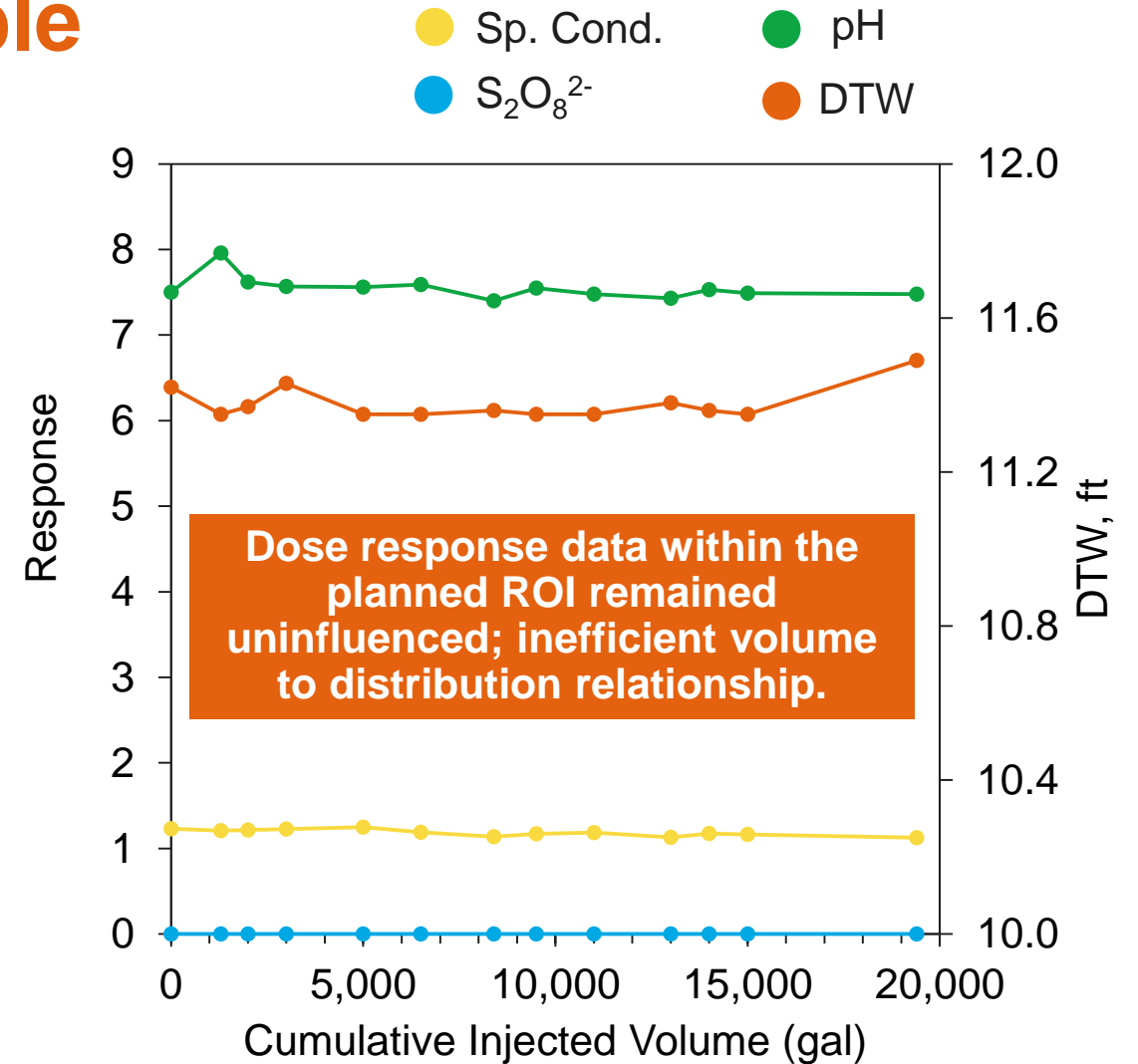
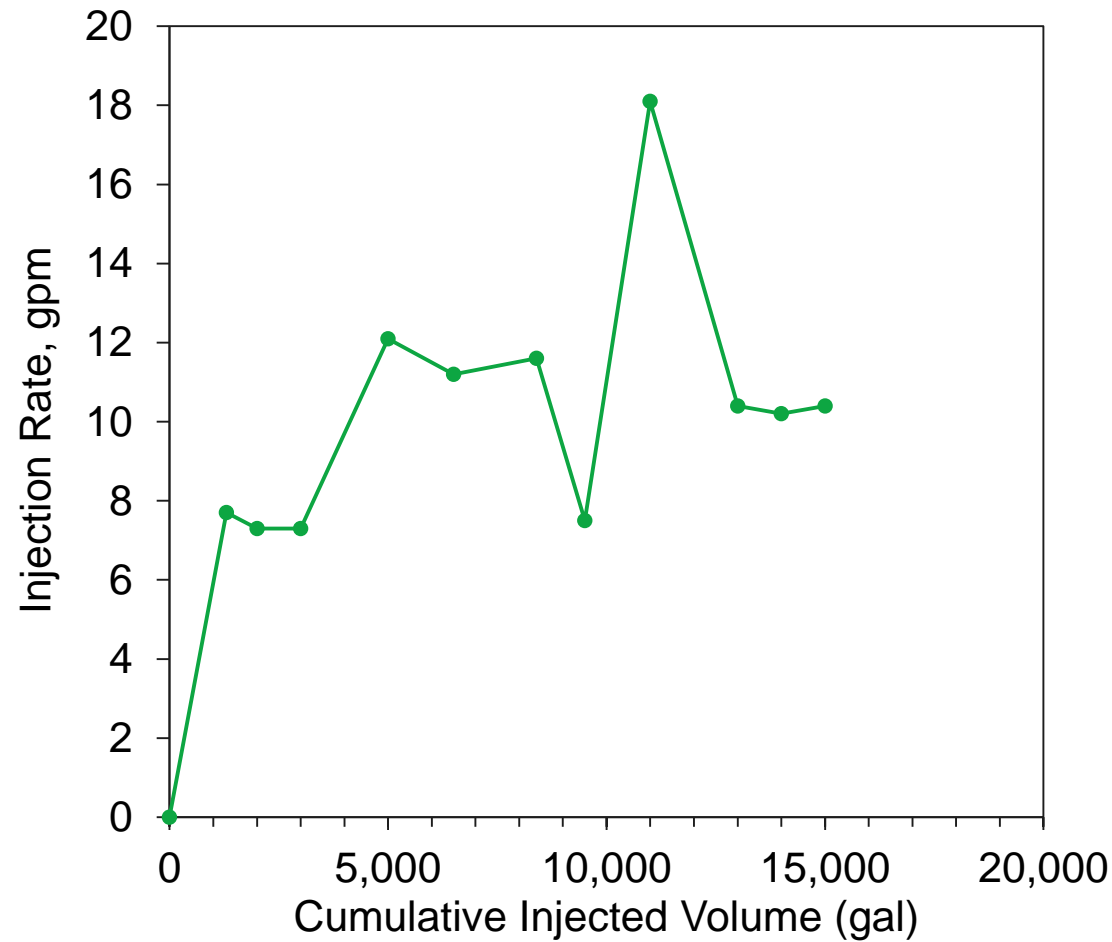
Optimizing Reagent Distribution



Reagent Distribution Example



Reagent Distribution Example



Role of Treatability Testing

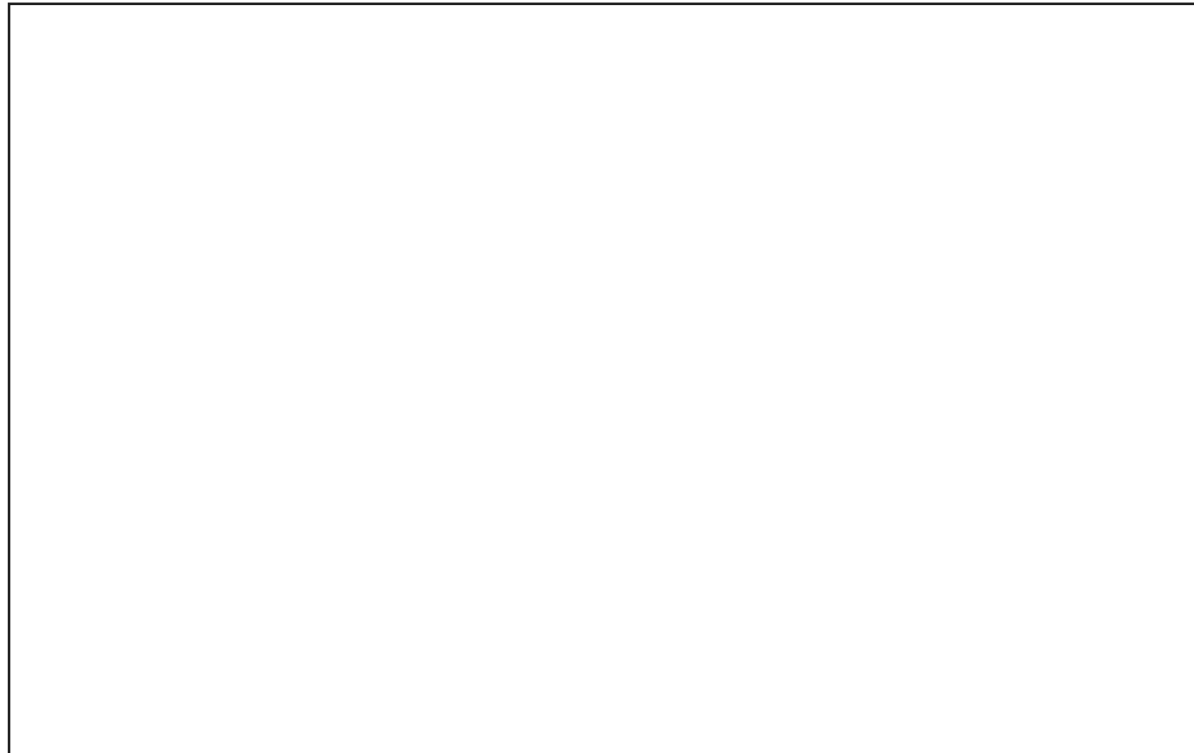
Laboratory Treatability Test
Verify chemistry if novel contaminant or questionable site geochemistry
Proof of concept
Establish oxidant and activator dosing
Focus on required reagent, not the natural oxidant demand (NOD) or total oxidant demand (TOD)
Screen secondary effects – VOCs and metals



Oxidant Reagent Chemistry

Secondary effect example

**Chlorinated ethanes formed
from chloromethanes**



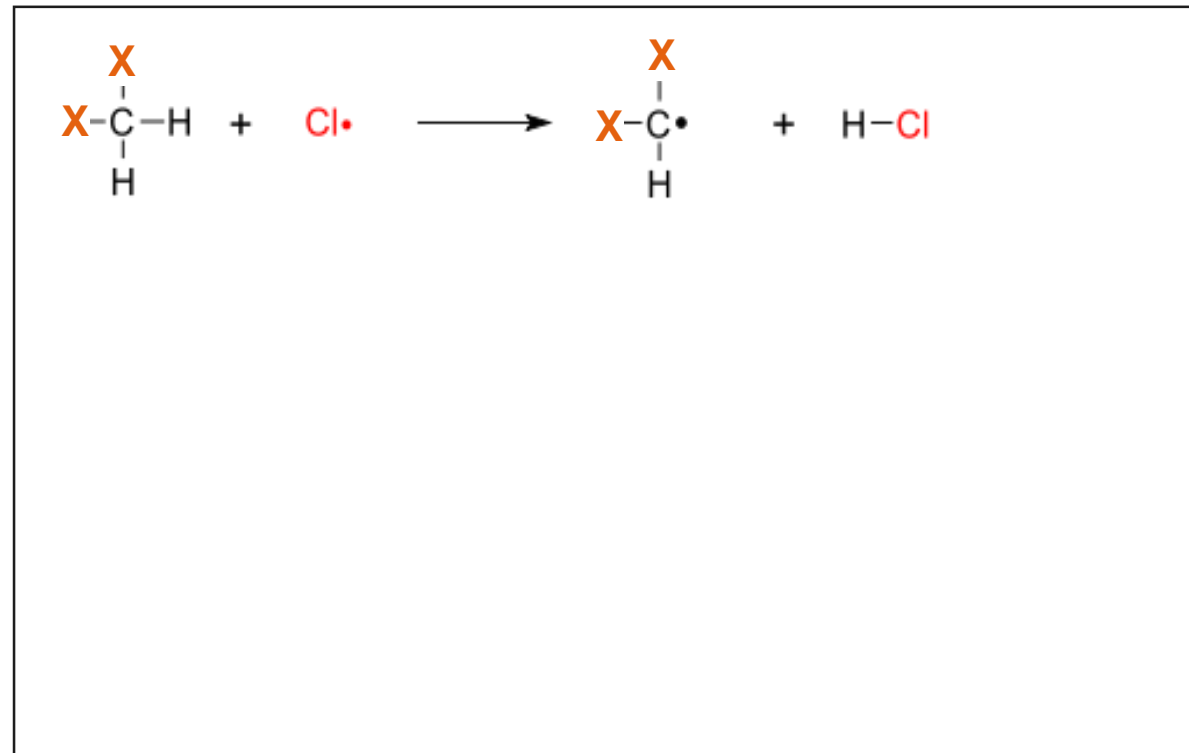
Oxidant Reagent Chemistry

Secondary effect example

$X = \text{H or Cl}$

Chlorinated ethanes formed from chloromethanes

- Chloroethenes, hydrocarbons, DOC, or NOD react with radical chlorine

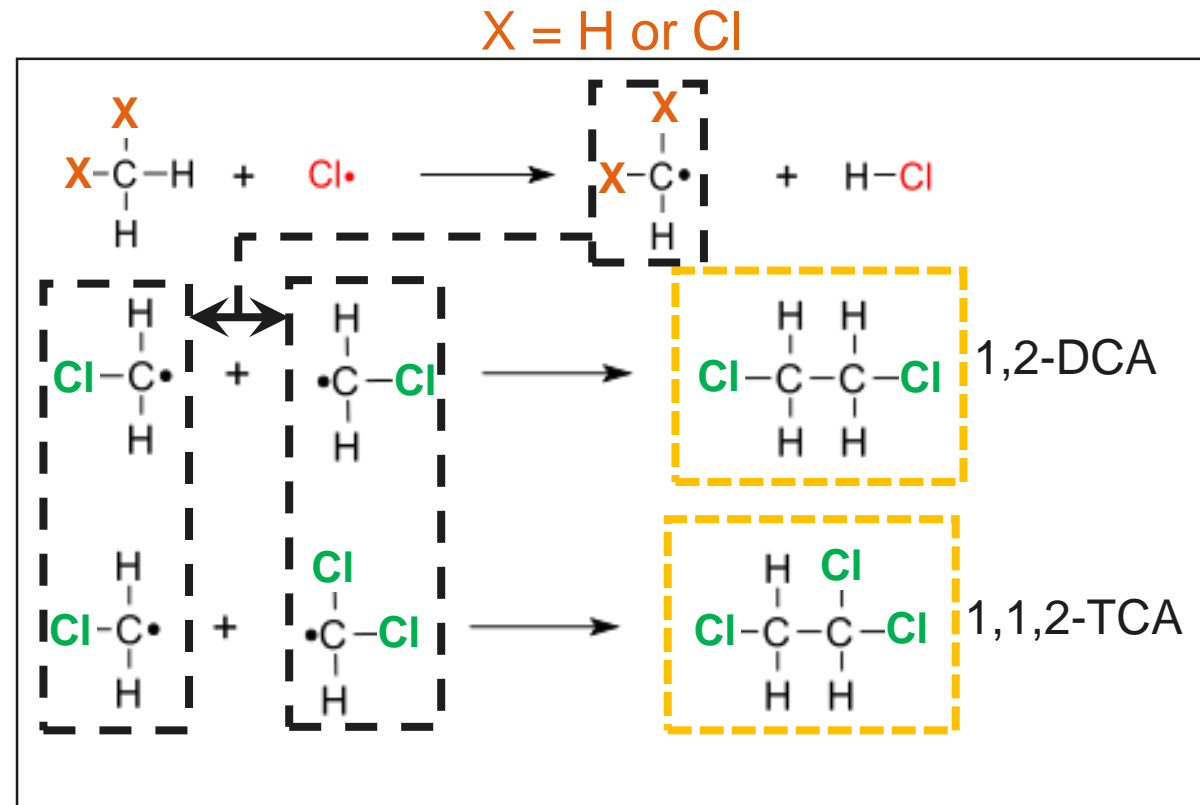


Oxidant Reagent Chemistry

Secondary effect example

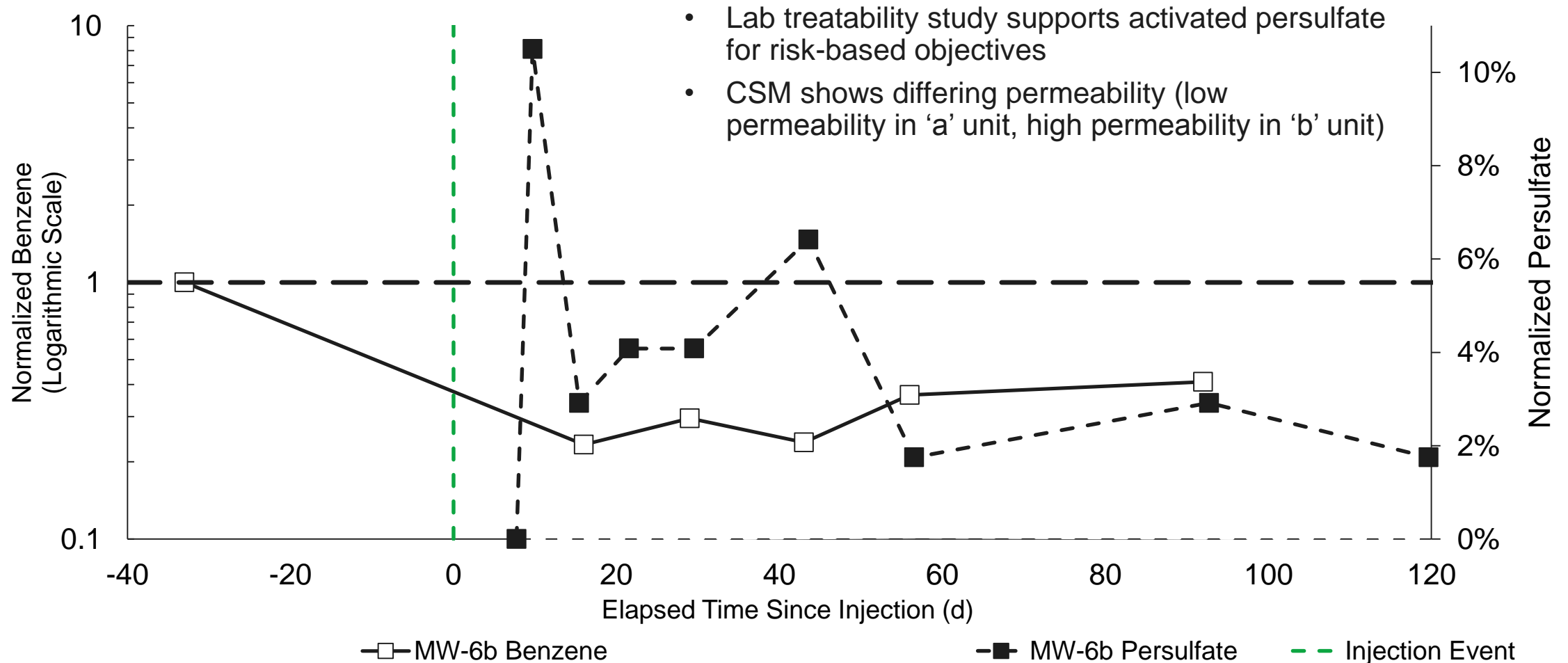
Chlorinated ethanes formed from chloromethanes

- Chloroethenes, hydrocarbons, DOC, or NOD react with radical chlorine
- Resultant carbon-based radical precursor may form chloroethanes

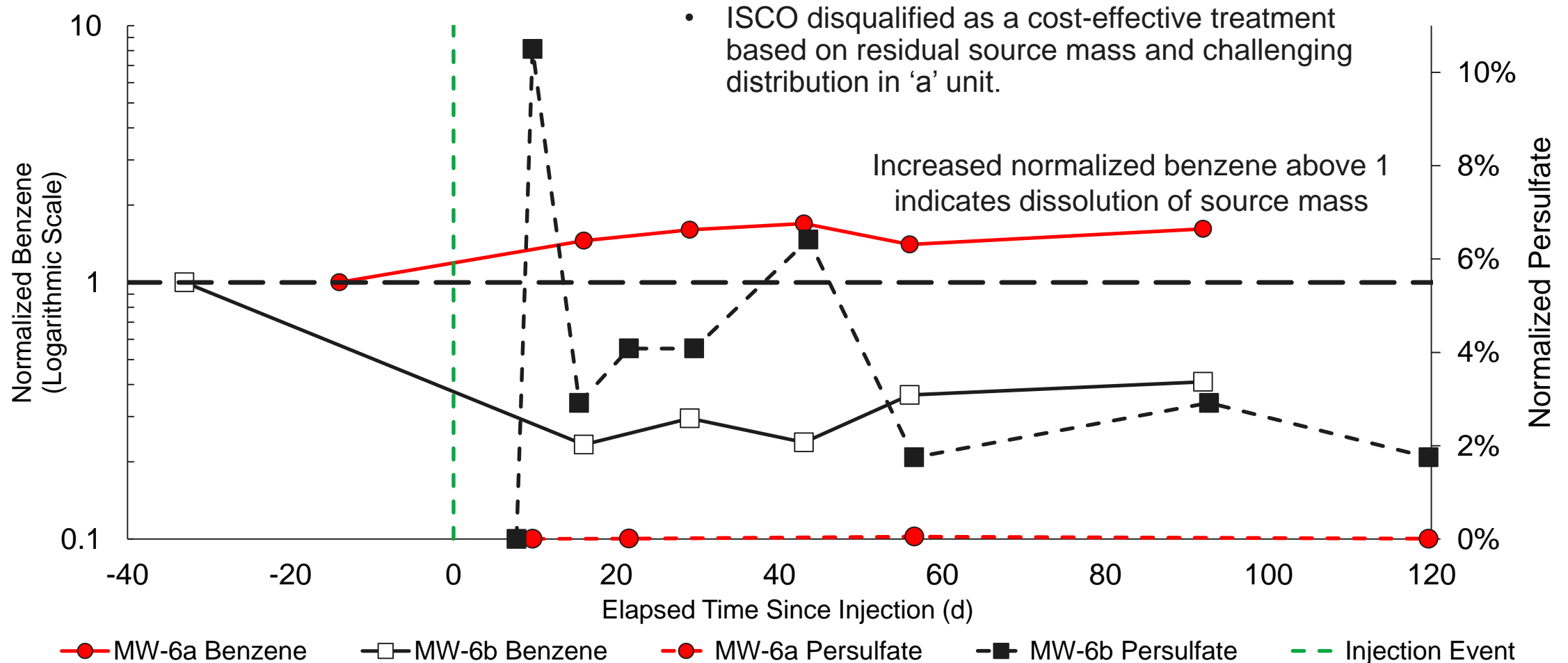


Organic molecules enhance this process

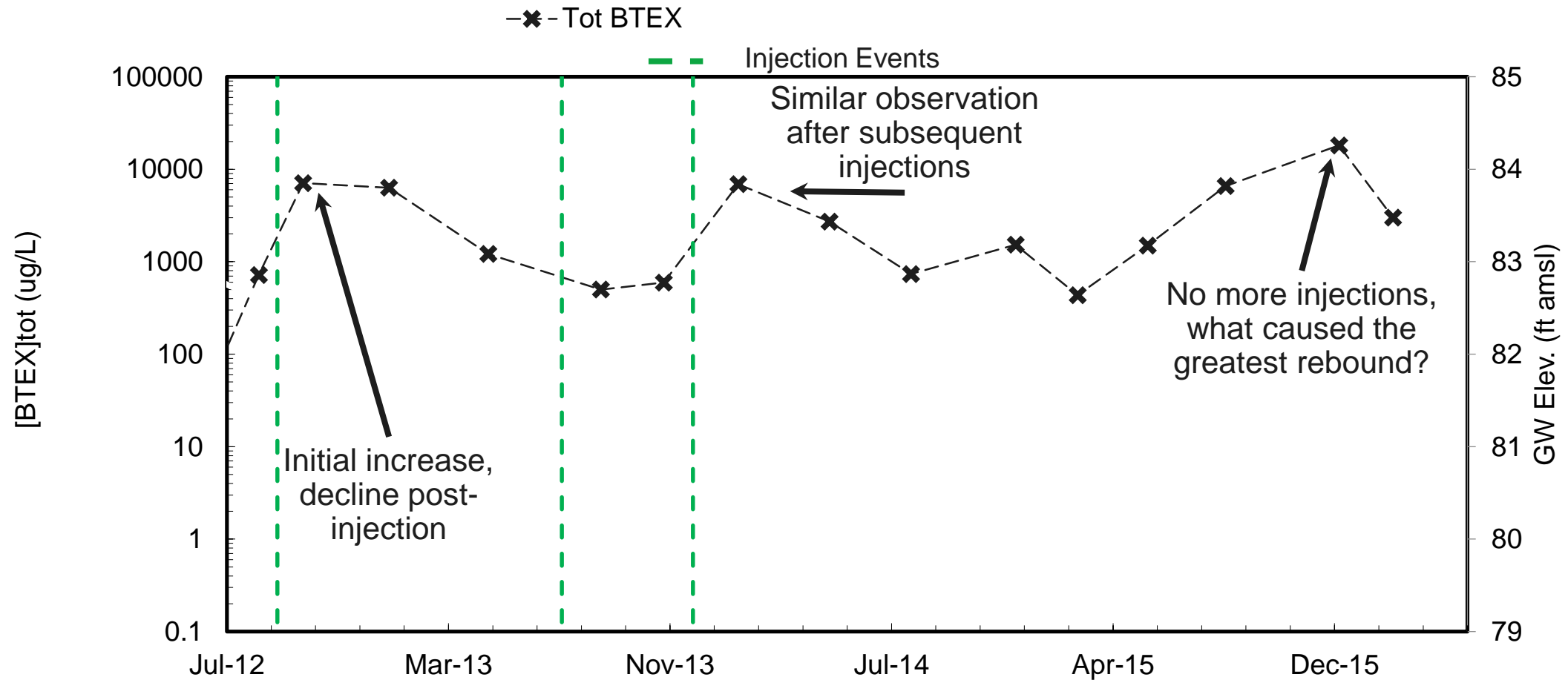
Lab-Scale to Field-Scale



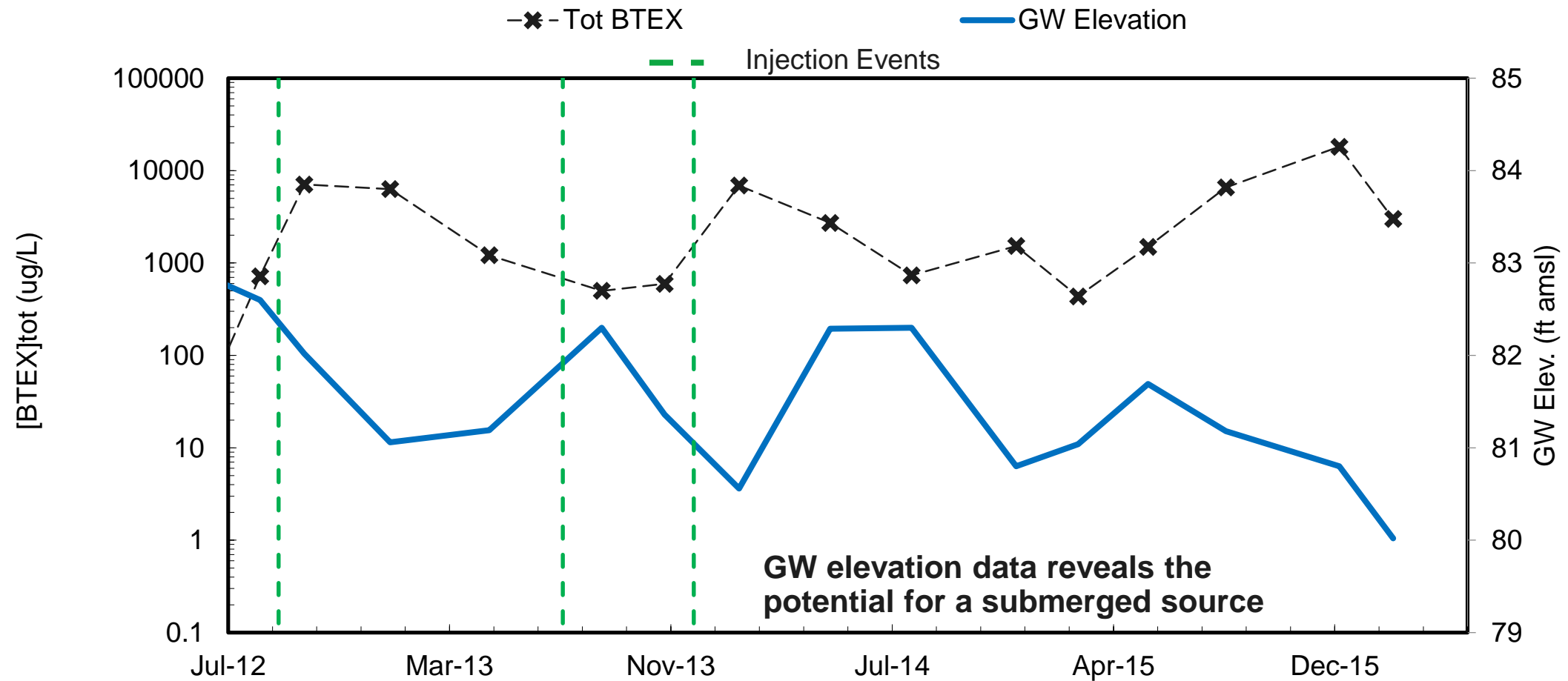
Lab-Scale to Field-Scale



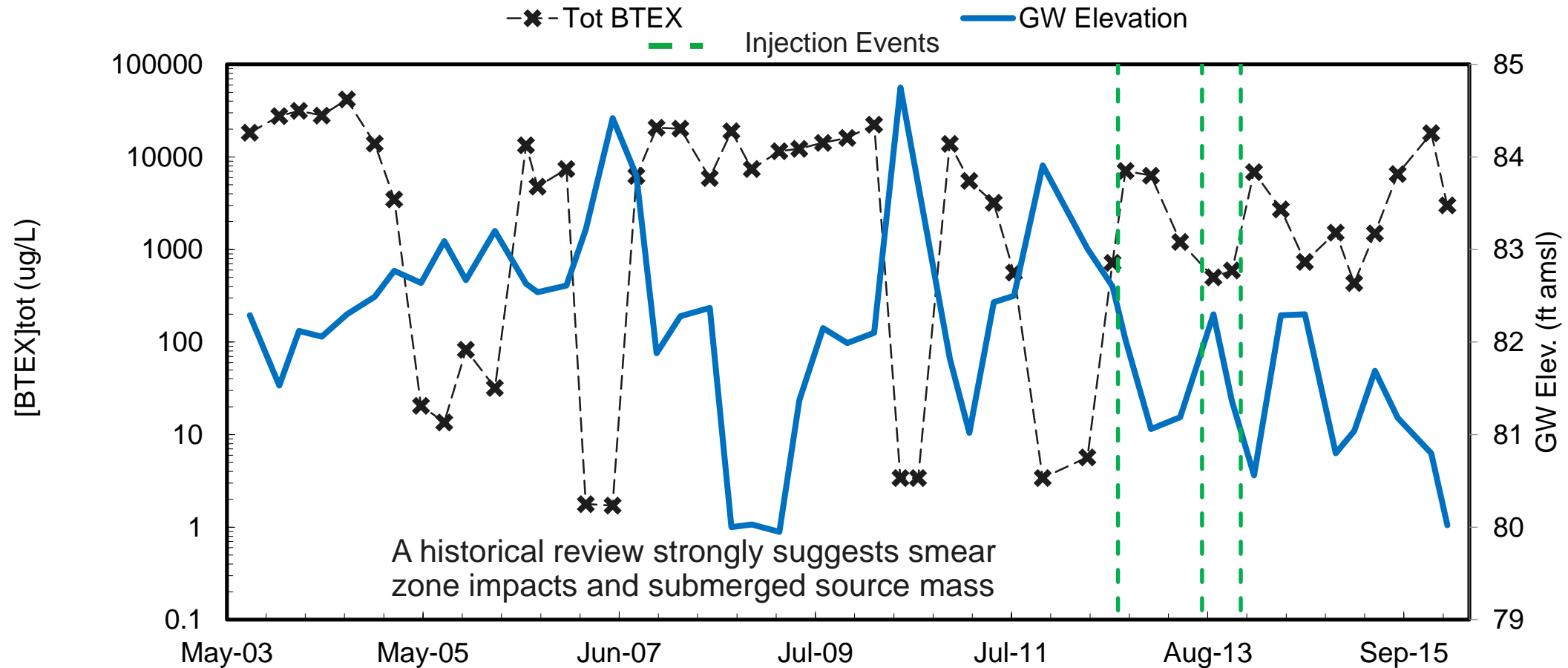
ISCO and the “Smear Zone”



ISCO and the “Smear Zone”

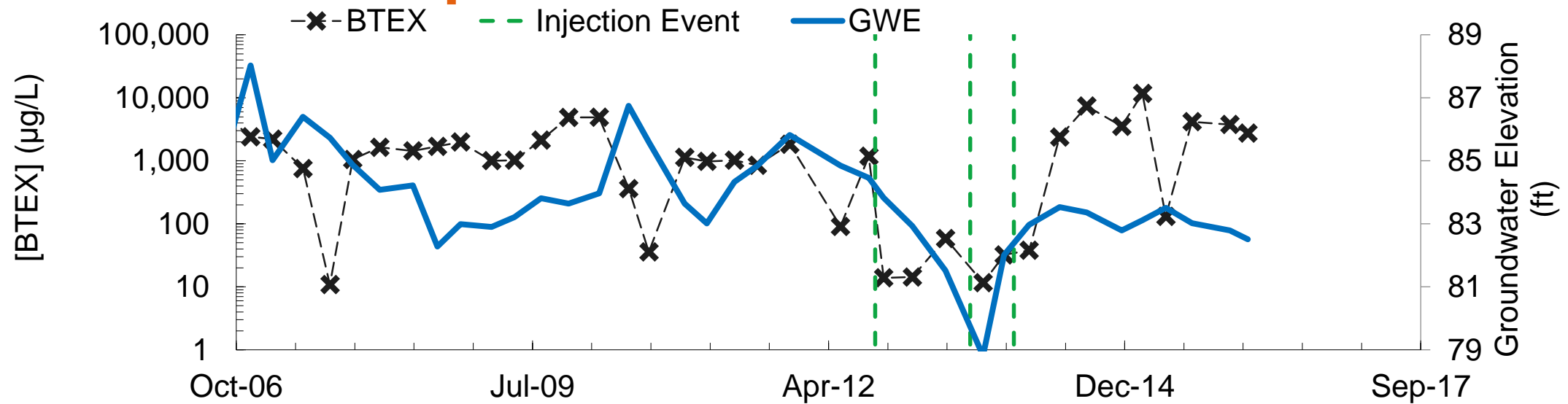


ISCO and the “Smear Zone” (cont.)

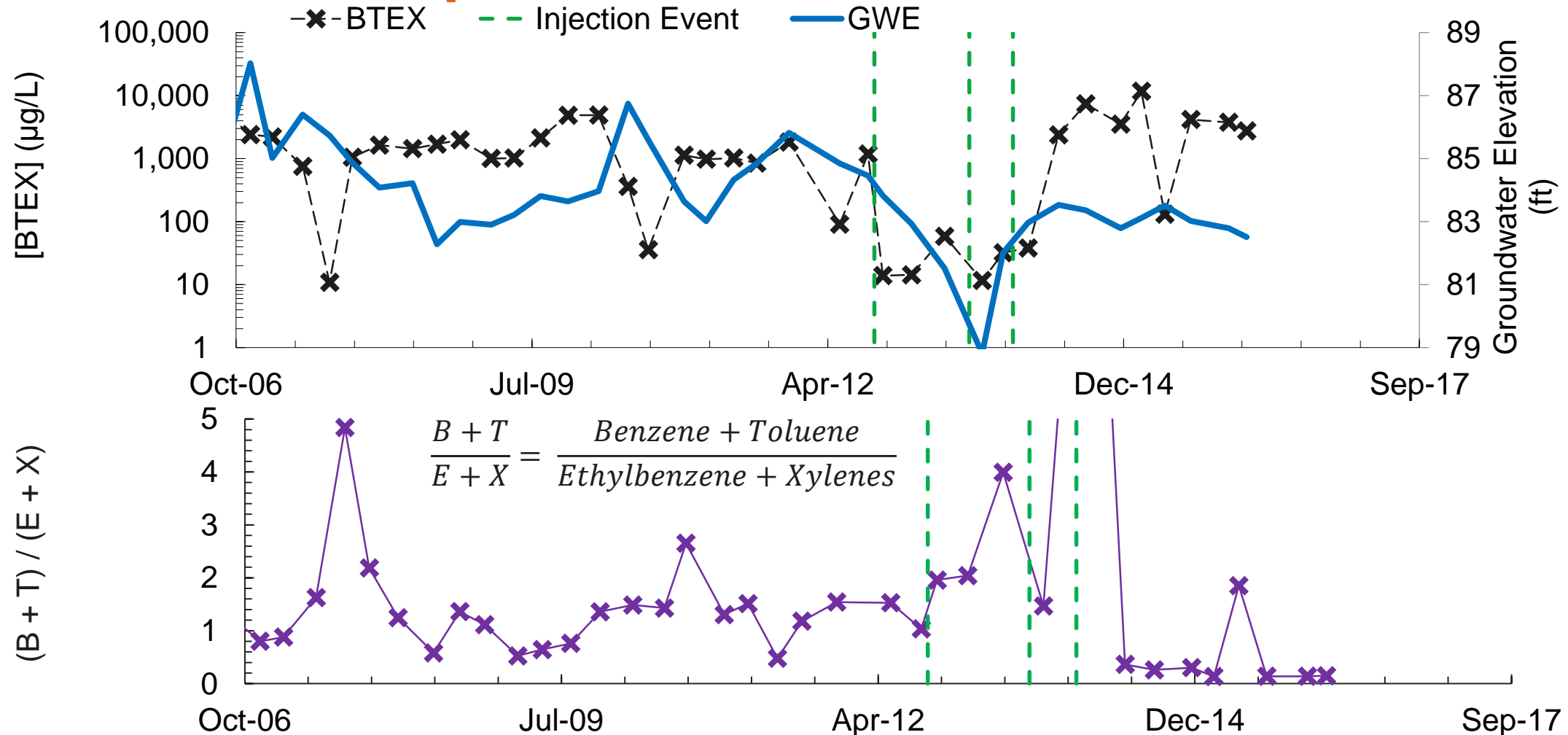


Smear zones can control rebound post ISCO

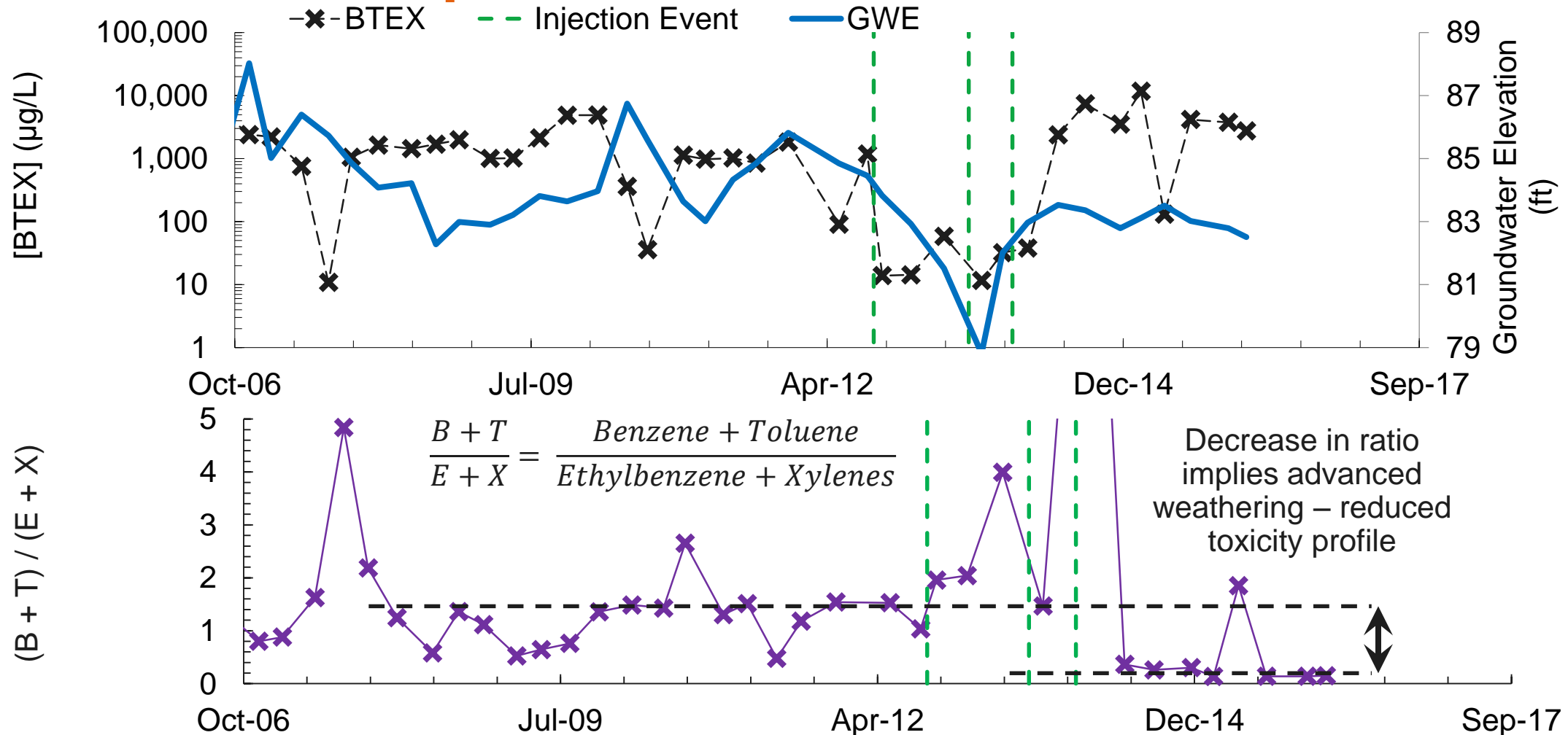
Evidence of Improvement via ISCO



Evidence of Improvement via ISCO



Evidence of Improvement via ISCO



Sweet Spot ISCO

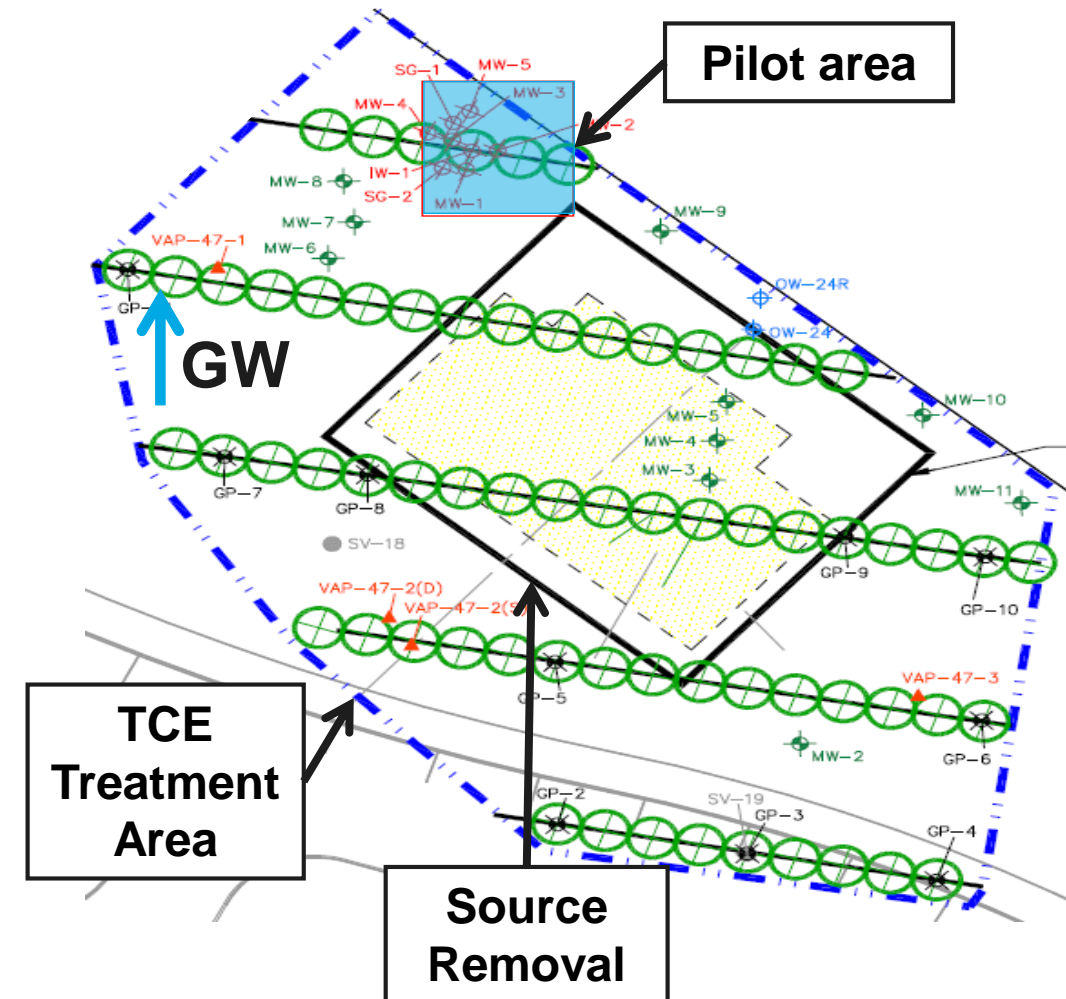
ISCO as a polishing technology following a large source removal

TCE in groundwater (<50 µg/L) above NYSDEC goal (5 µg/L)

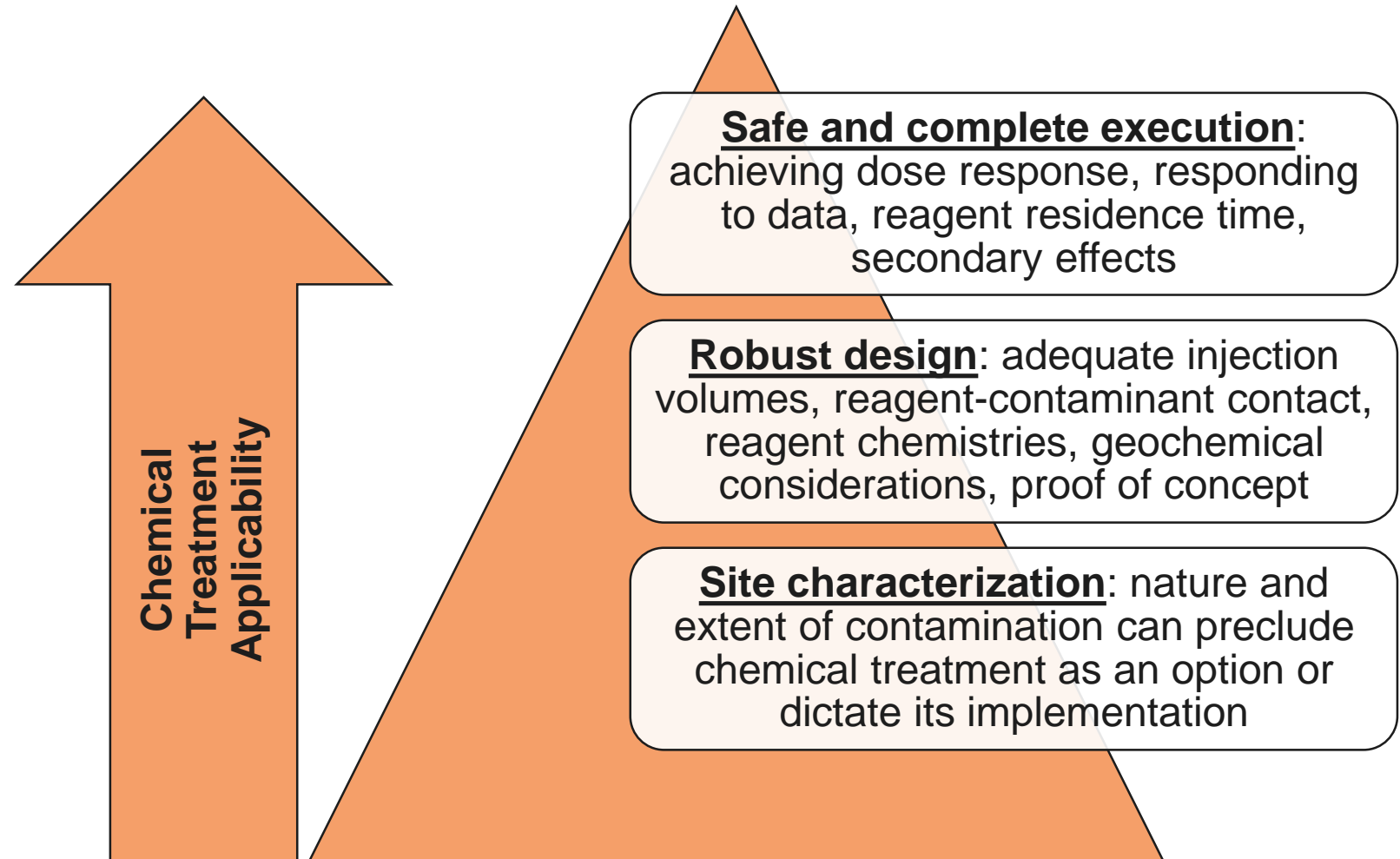
ISCO design supported with laboratory treatability testing and field-scale pilot testing

Rely on advective transport for distribution of oxidant (30 day oxidant persistence as confirmed during pilot testing)

Two years post treatment: two locations 5 to 10 µg/L

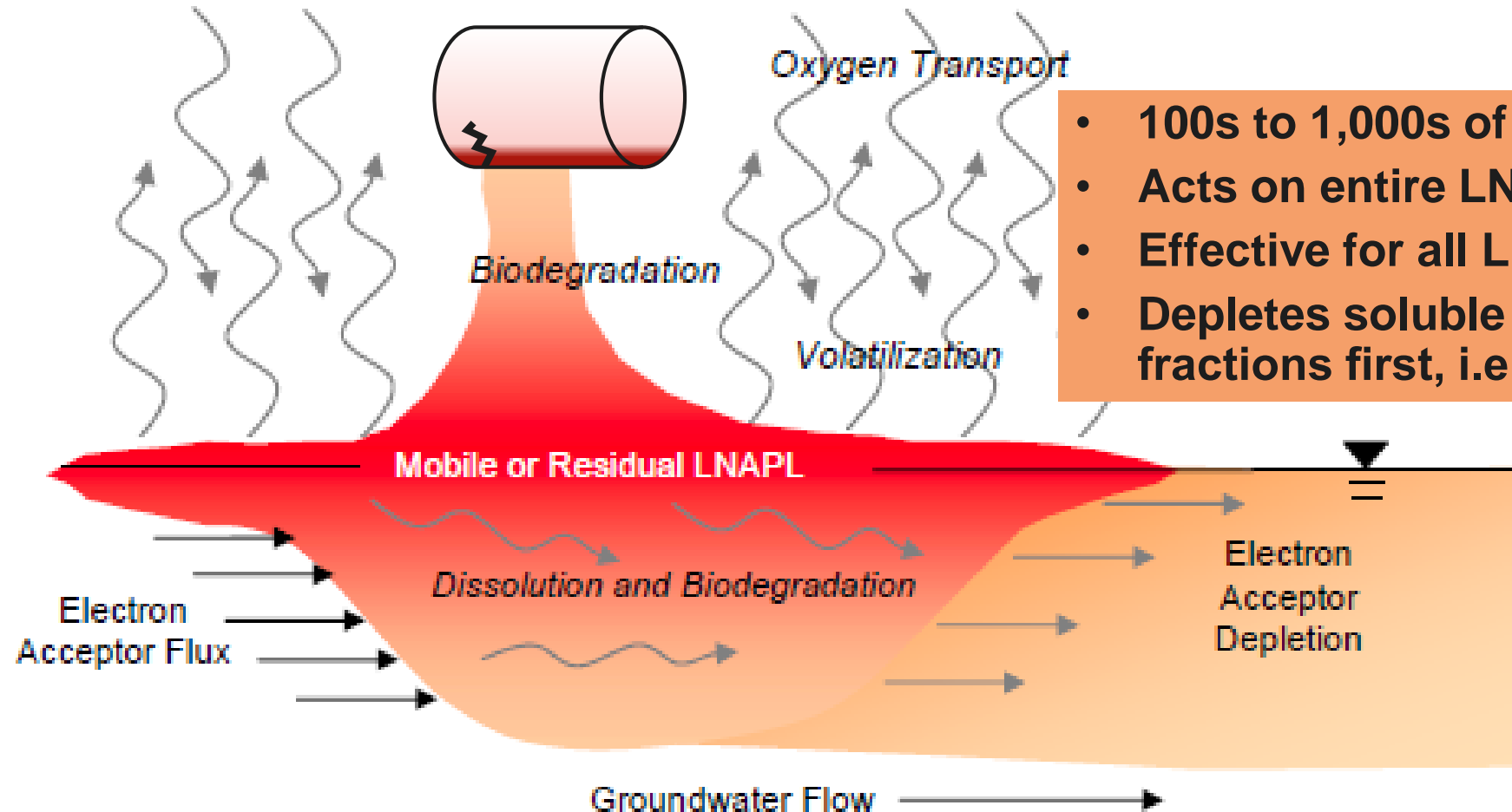


Summary



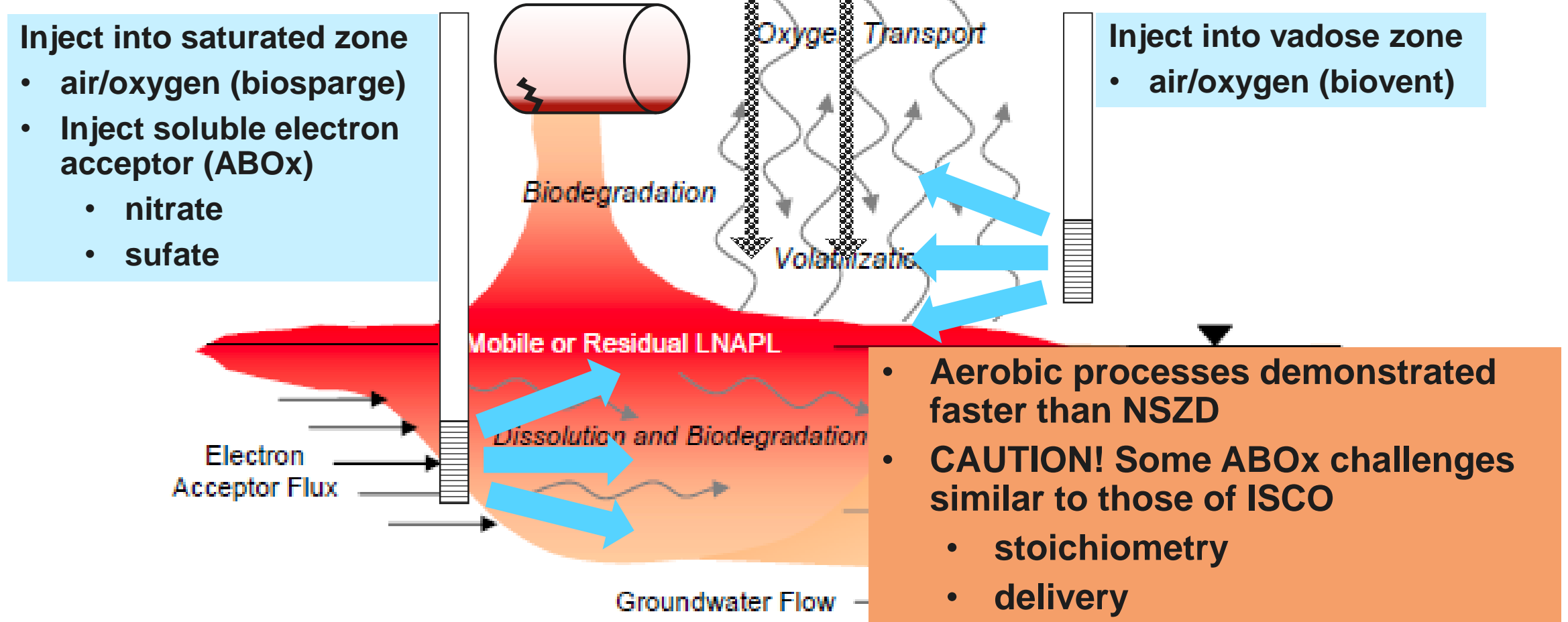
If ISCO Isn't Effective, Then What?

Natural Source Zone Depletion



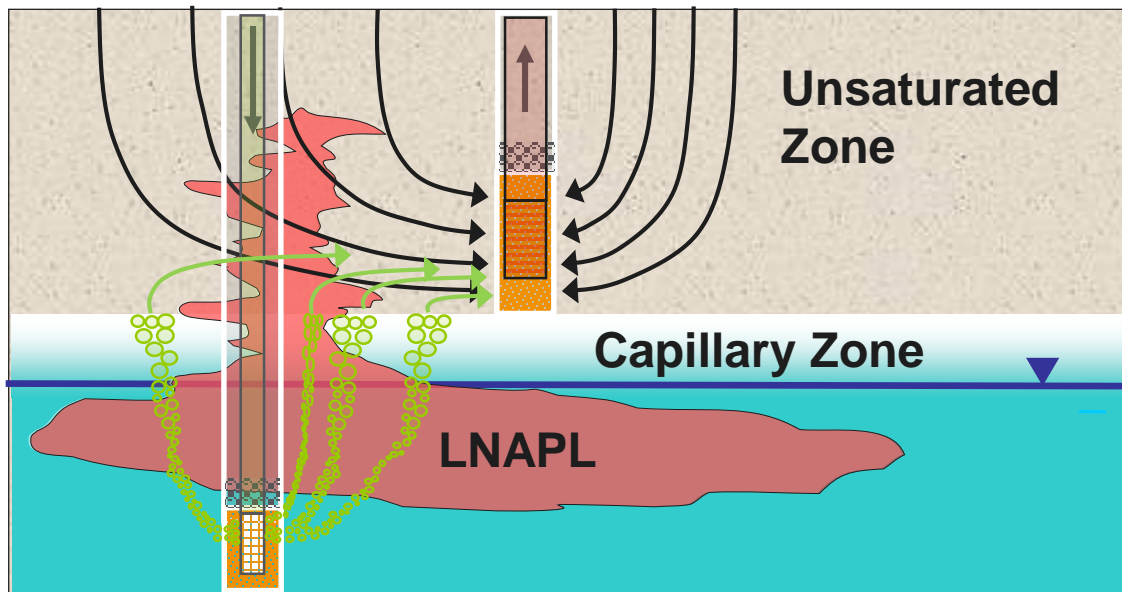
- 100s to 1,000s of gallons/(acre•year)
- Acts on entire LNAPL body
- Effective for all LNAPLs
- Depletes soluble and volatile fractions first, i.e., “weathering”

Enhance NSZD



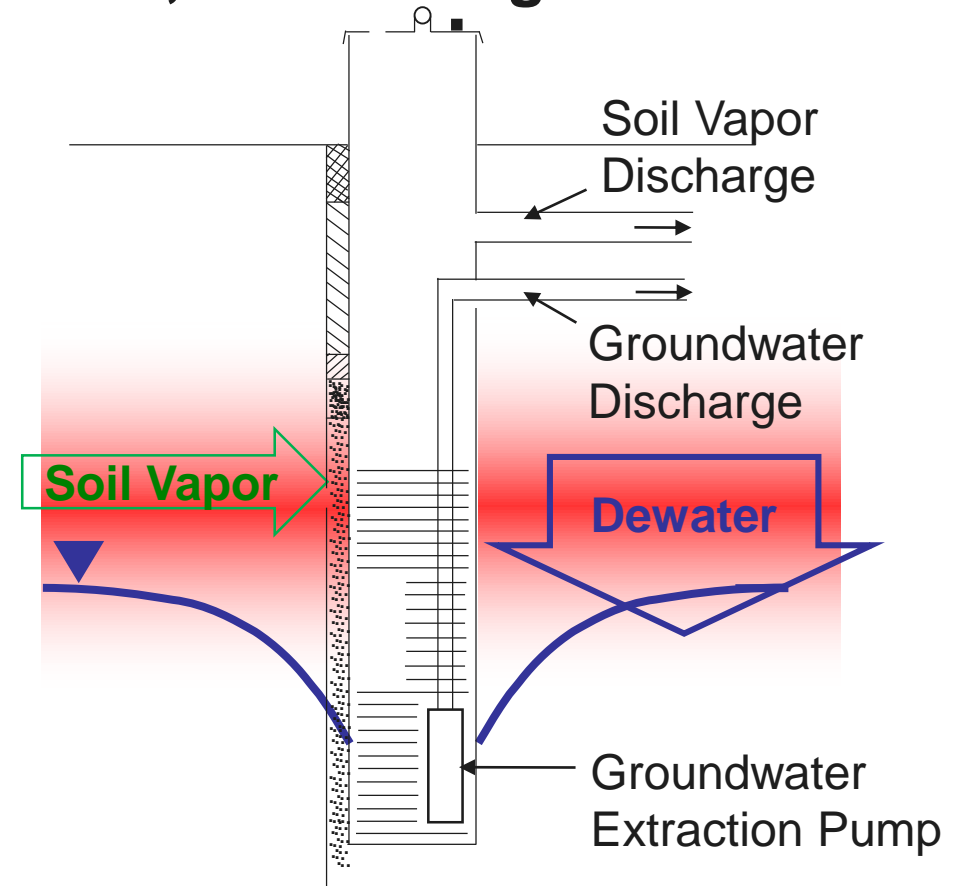
Volatilize LNAPL & Enhance Aerobic Degradation

Air Sparging / Soil Vapor Extraction

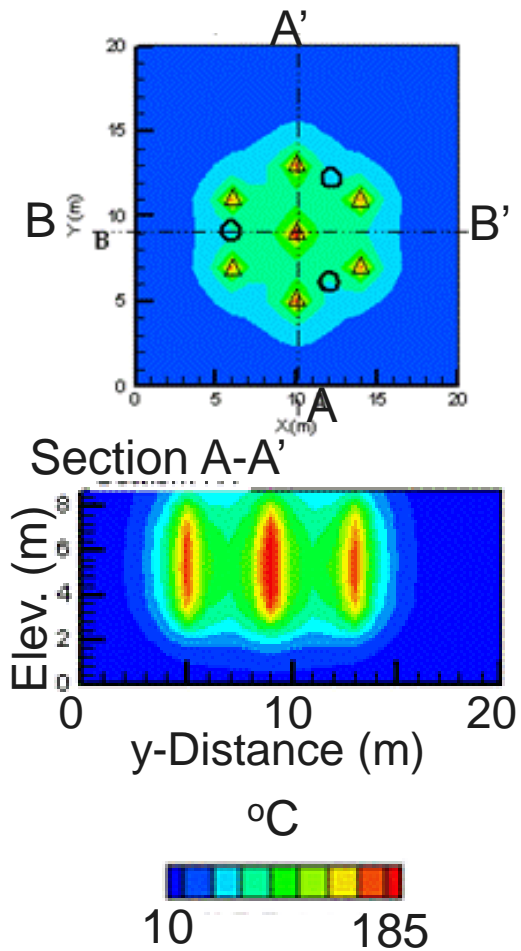


- Effective for volatile LNAPL
- High initial mass reduction

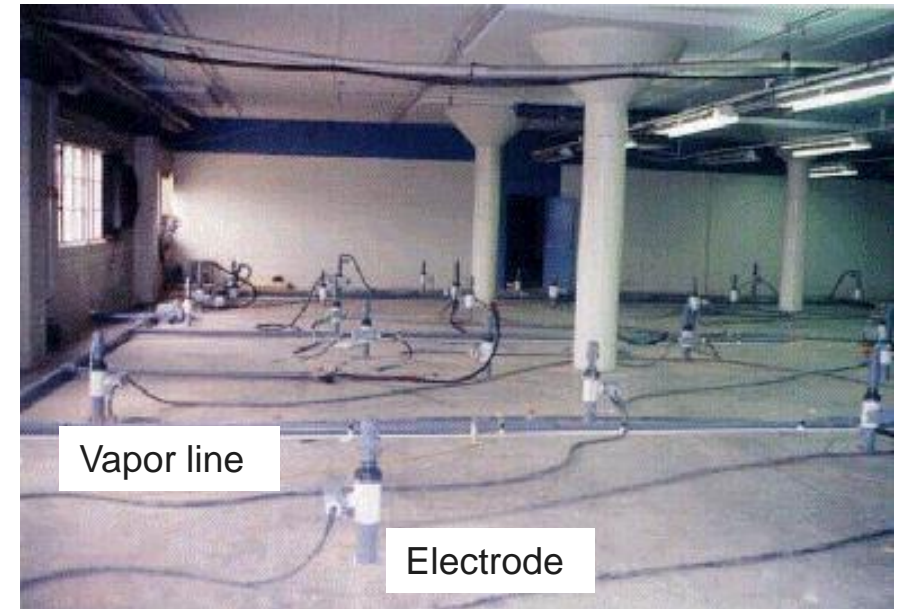
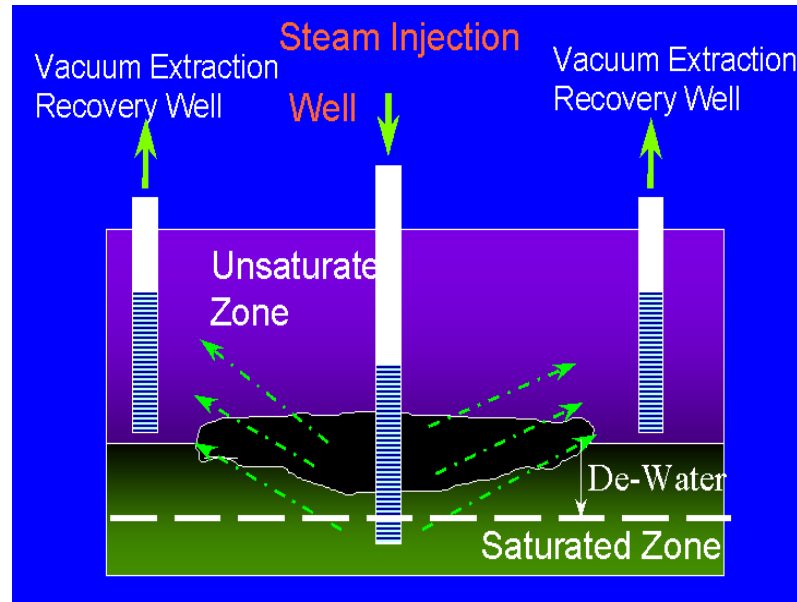
Dual-Phase Extraction aka, Dewatering & SVE



Heating Technologies



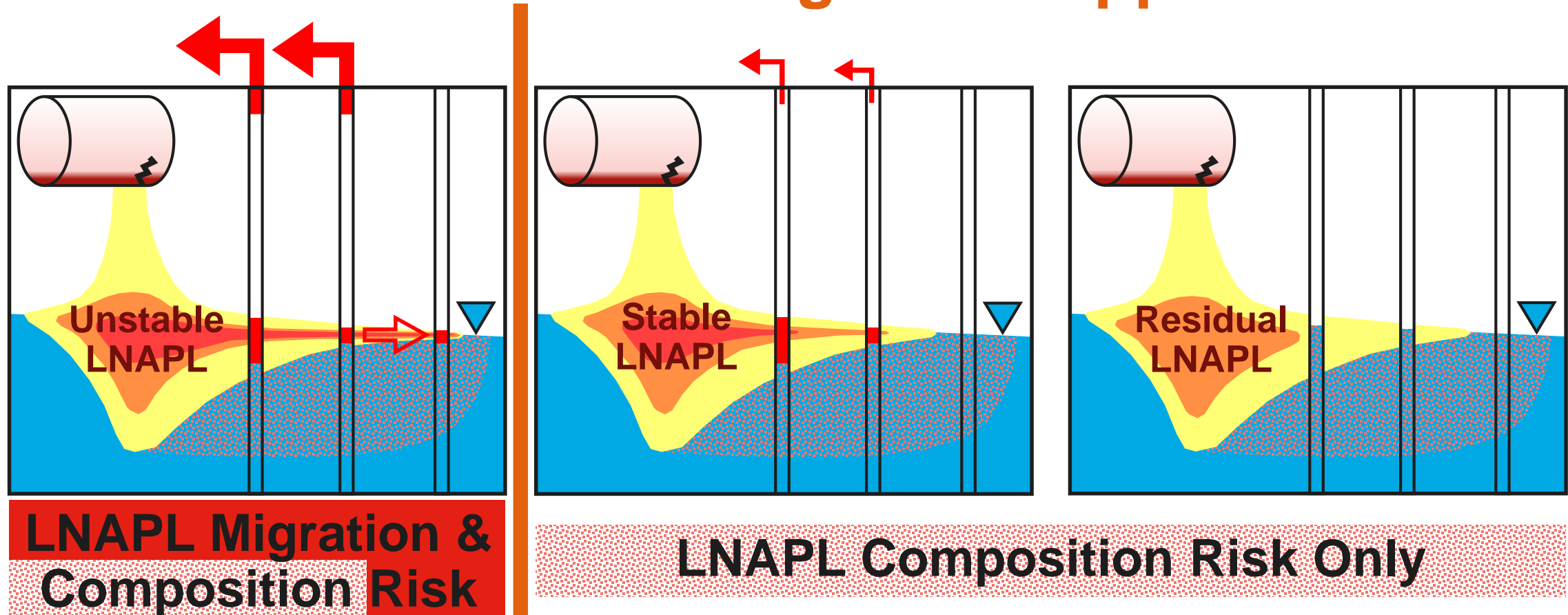
ITRC 2010; I. Hers, Golder



- Effective for low volatility LNAPLs
- Fast depletion of high volatility LNAPL constituents
- High mass reduction

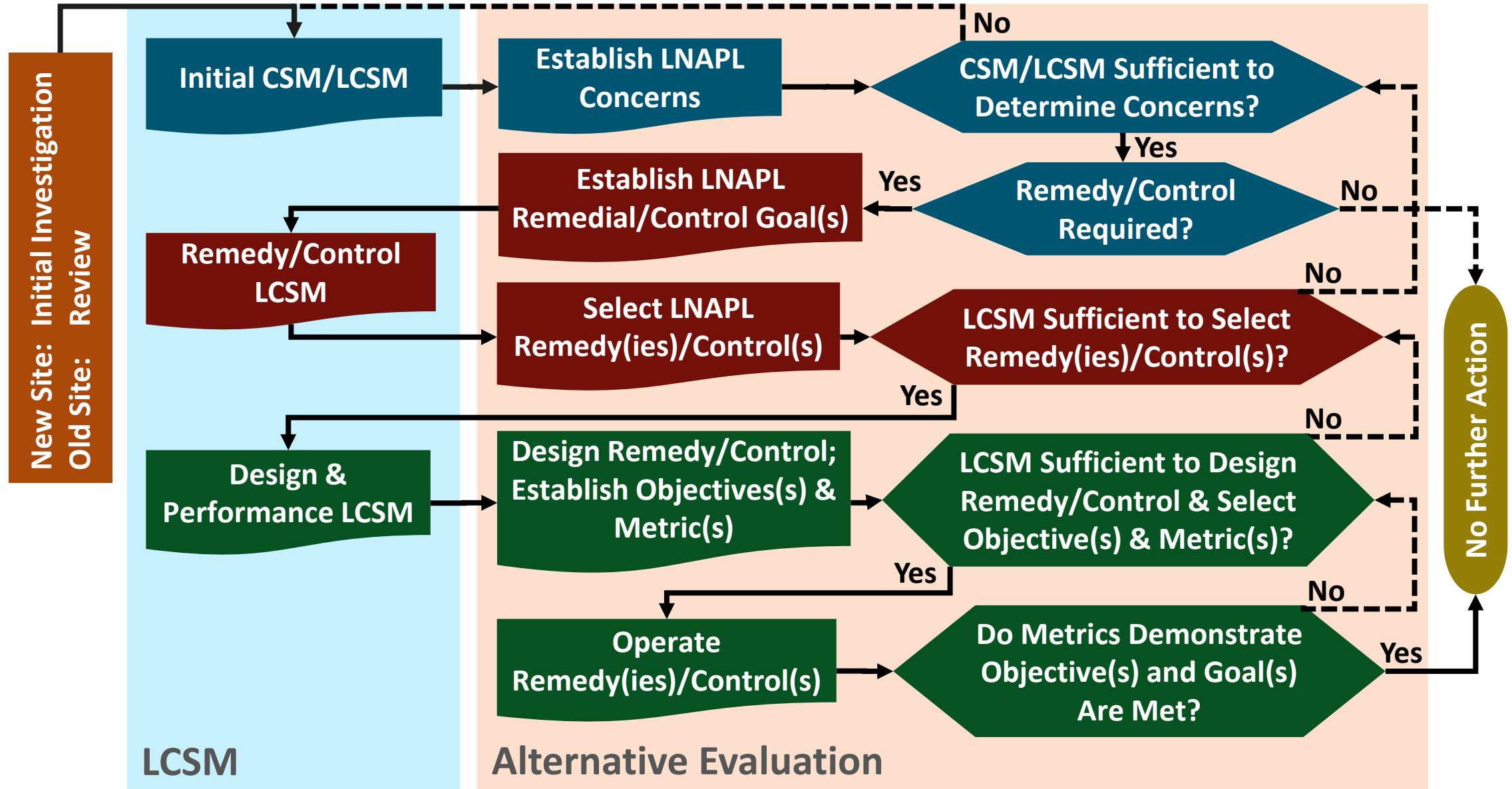
Summary

Risk-Based LNAPL Management Approach

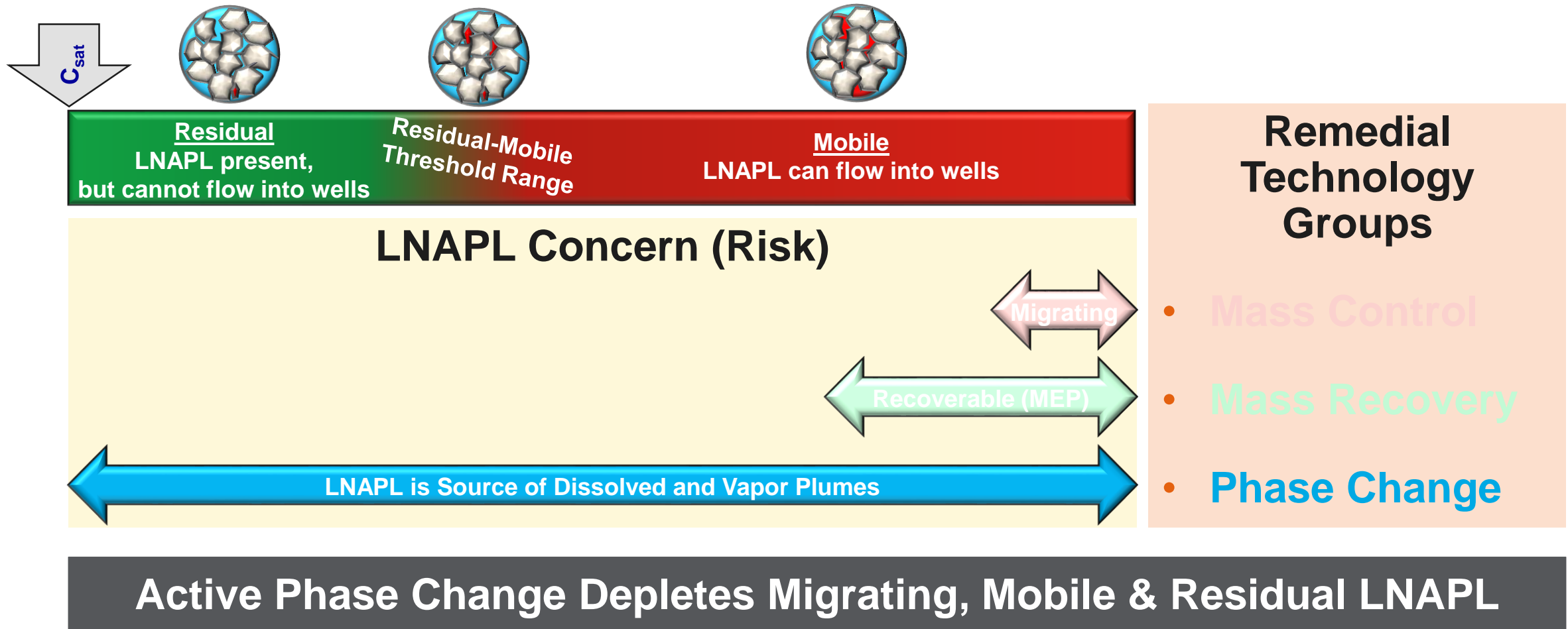


$$\text{Risk} = \text{LNAPL Instability} + \text{LNAPL Composition}$$

LCSM Supports Alternative Evaluation



Phase Change Technologies for All LNAPL



“Ole Reliable” Phase Change Technologies

Mass Control

- Physical containment
- In-situ soil mixing

Mass Recovery

- LNAPL skimming
- Bioslurping/EFR
- Dual pump liquid extraction
- **Multi-phase extraction** →
- Excavation
- Water/hot water flooding
- Cosolvent flushing
- Surfactant-enhanced subsurface remediation

Phase Change

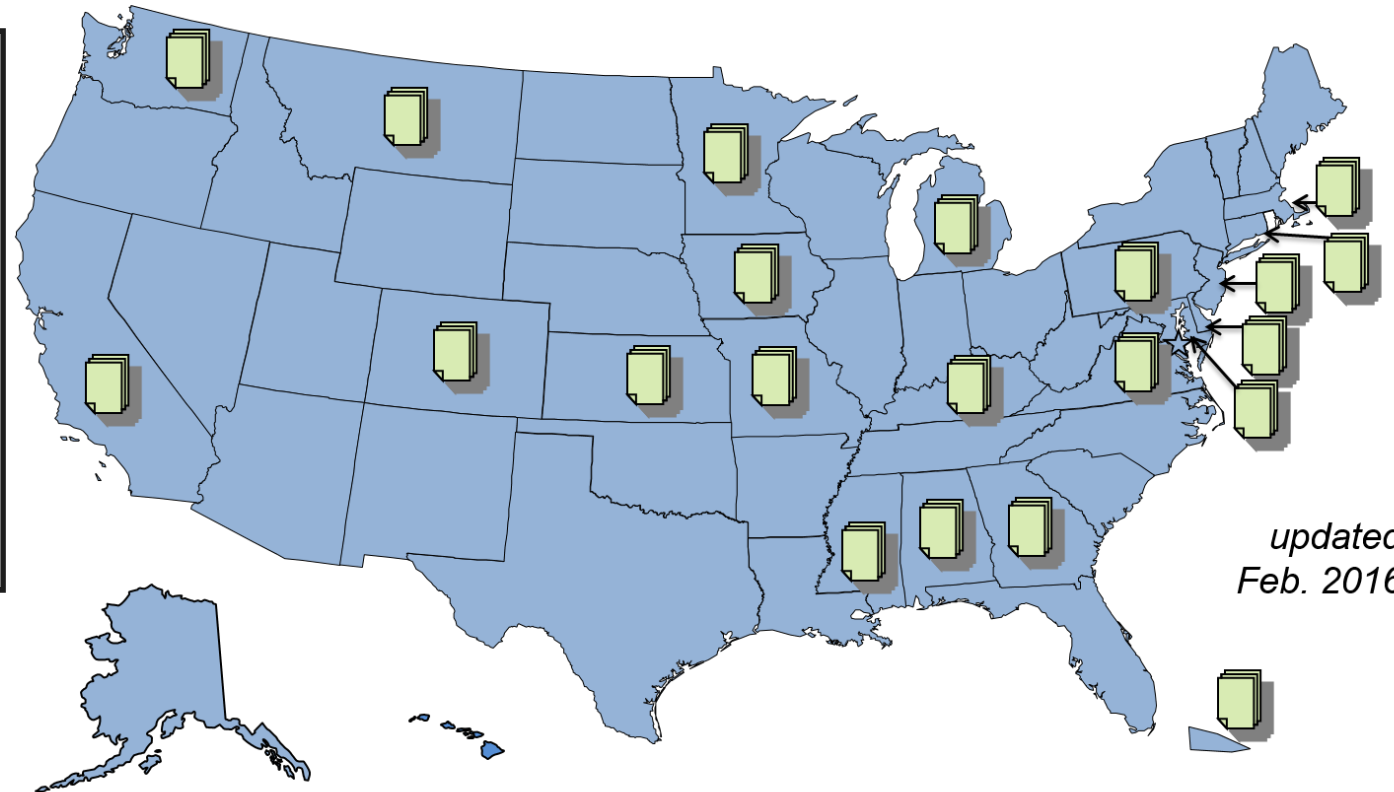
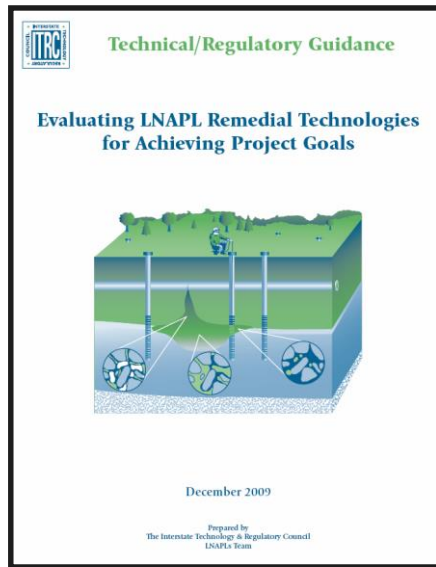
- **Natural source zone depletion (NSZD)**
- **Air sparging/soil vapor extraction (AS/SVE)**
- In situ chemical oxidation
- Heating
 - Steam injection
 - Electrical Resistance
 - Conduction
- **Dewatering & SVE (DPE)**
- **Biovent/Biosparge**
- Anaerobic Bio-Oxidation



ITRC LNAPLs guidance used or referenced in the development of current or draft state guidance



**ITRC LNAPL document used or planned use at sites
(reports by all environmental sectors)**



- ▶ [Link to State Guidance that References ITRC LNAPL Documents at www.itrcweb.org/LNAPLs under “Resources & Links”](http://www.itrcweb.org/LNAPLs)

Thank you!



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