



Leak Detection Options at High Throughput Sites NEIWPCC Webinar November 15, 2011

Why High Throughput?

- Evolution of Retail Petroleum Business Models
- Submersible Turbine Pumps
- Tank Manifolding
- Unattended Fueling
- Electronic Payment at the Pump
- 24 hour Operations
- ▶ (Travel Centers) Drivers Rest, Parking, and Security



Travel Center Characteristics Diesel Systems

- 2-5 UST's Manifolded
- ▶ 40-100 K Tank Capacity
- **▶ 30K-80K Gallons in Daily Sales**
 - ▶ 4-10 Deliveries Daily

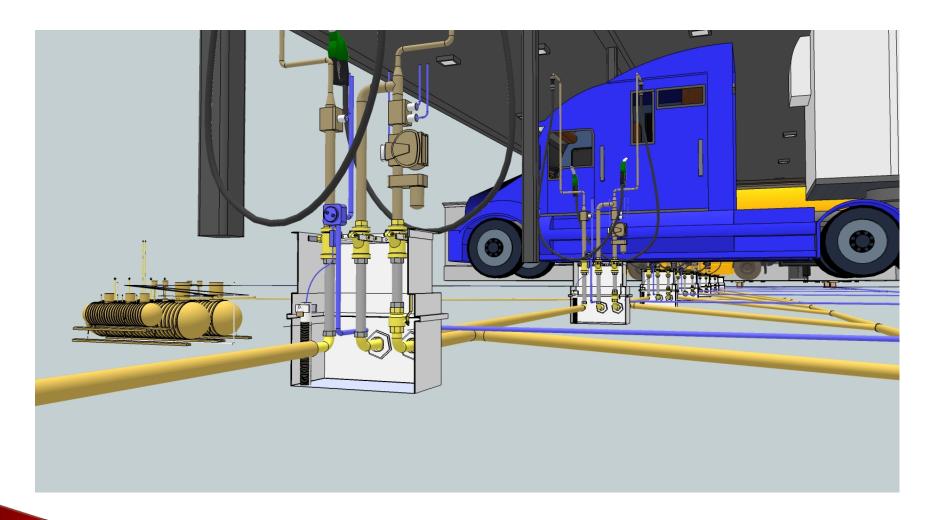


Travel Center Characteristics Gasoline Systems

- ▶ 3-5 UST's / Two Tank Manifolds Common
 - Some Compartmented Tanks
 - ▶ 10K-30K Gallons in Daily Sales
 - ▶ 12K-20K Tank Sizes
 - 2-4 Deliveries Daily

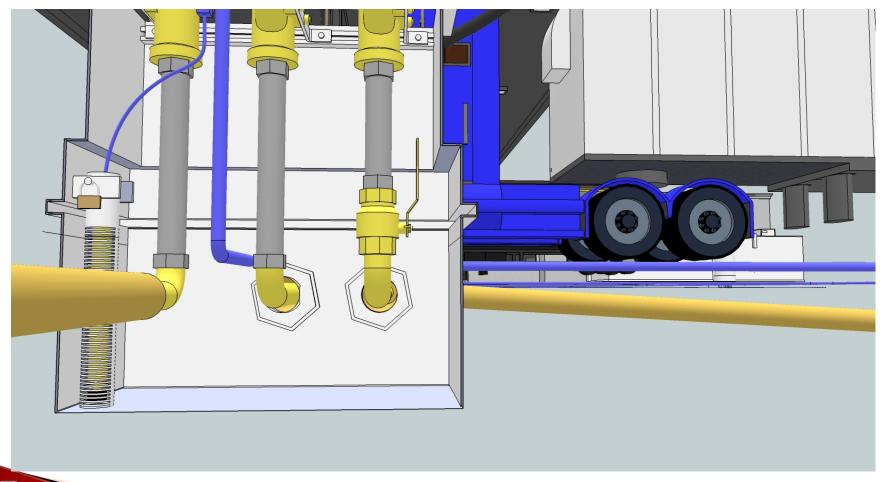


Sensor Monitoring - Dispenser Containment with Satellite



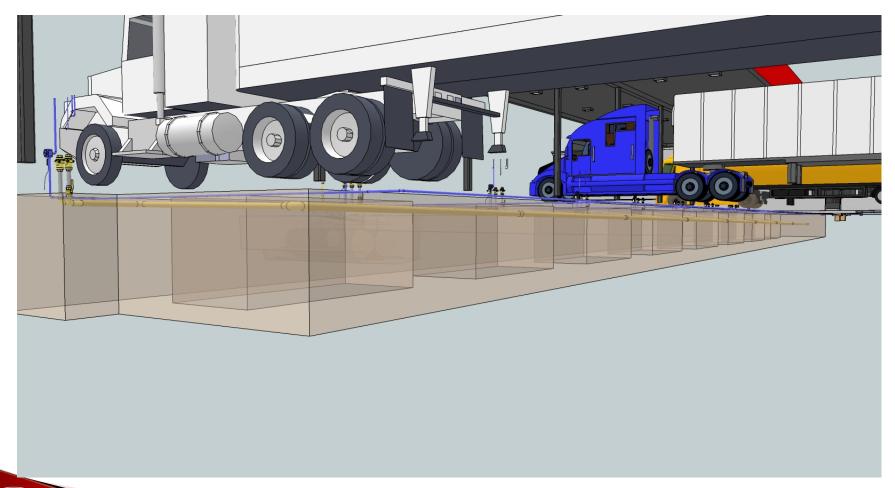


Sensor Monitoring - Dispenser Containment



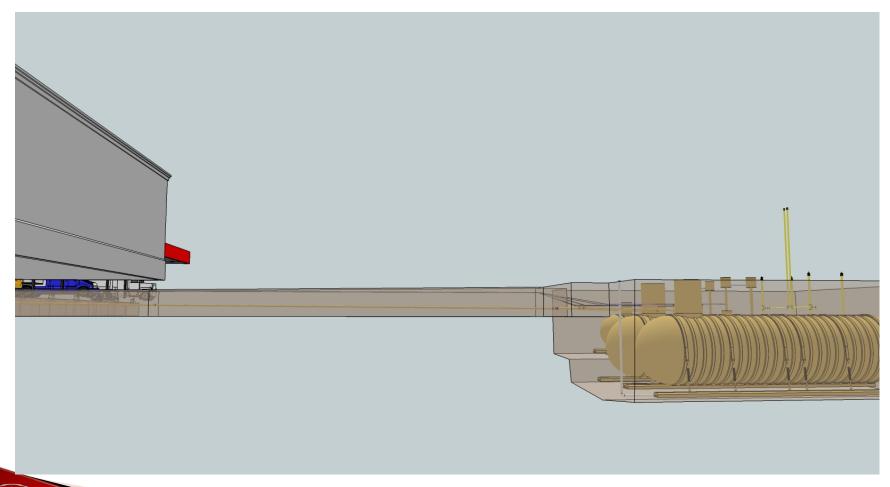


Sensor Monitoring - Pipe Slope Toward UST's



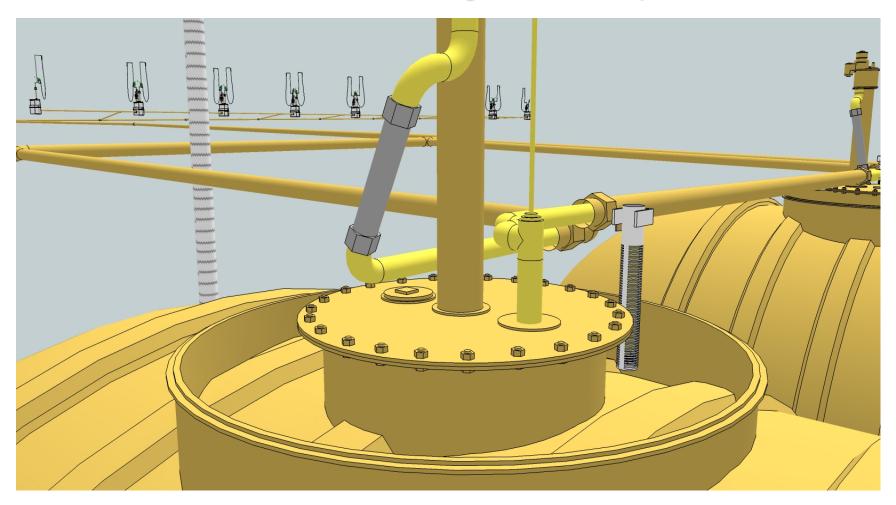


Sensor Monitoring-Piping Slope Toward UST's





Sensor Monitoring - Tank Sump





PetroNetwork Continual Reconciliation

- CITLDS Method Certified for Tank Systems up to 100,000 gallons and up to 5 Tanks in a Manifold
- Monitors Tanks and Associated Lines
- Handles Monthly Throughputs up to 2,718,000 Gallons
- Used with Magnetostrictive ATGS Systems
- Adjusts for Temperature Effects
- Calculates Delivery Amounts
- 6- 15 Days of Data



On Site Processor Installation





CITLDS Performance Summary

System Maximum Monthly Throughput

PetroNetwork 2,718,013 Gallons

Veeder Root / Gilbarco 221,980 Gallons

OPW / Dresser Wayne Europe 130,000 Gallons

Franklin Incon EBW 257,818 Gallons

Omntech 154,195 Gallons

Hectronic 126,923 Gallons

Caldwell 147,136 Gallons



Point Of View Comparison

Layers Of Uncertainty

Loss Investigation Based on Month's Data

Delivery Dispatch

Fuel Accounting - Daily Stock Control

30 LD



Inventory and SIR Practice

Layers Of Audit

Delivery Audits

Meter Drift Analysis

Theft Identification

Dispenser Flow Rates (Max Flow - As Used)

Maintenance Verification

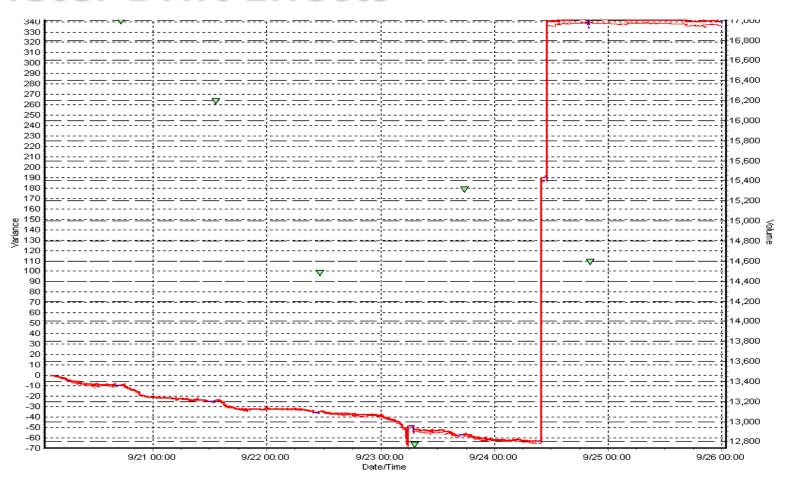
Site Characterization - Tank Geometry Model

Over 500,000 Lines Of Data





Meter Drift Effects





Controlled Performance Evaluation







Calibration Effects



Meter Drift Effects

		Gallons		Amt Held Back (+) or
Dispenser	Calibration	Sold	Factor	Given Away (-)
1	-35	130000	0.9975	328.28
2	15	155000	1.0011	-167.75
3	-65	135000	0.9953	633.12
4	490	120000	1.0354	-4242.42
5	5	96000	1.0004	-34.63
6	-50	70000	0.9964	252.53
7	5	50000	1.0004	-18.04
8	-45	25000	0.9968	81.17
				-3167.75
			\$3.0990	(\$9,816.85)



Delivery Audit

		WRA	WRA	WRA	WRA									
		Gross	Net	Gross	Net				Time	Time				
		Settled	Settled	Quick	Quick				Finished	Delivered	Company	Company	Gross	Net
Store	Product	Delivery	Delivery	Delivery	Delivery	Date	BL#	Driver	Loading	on Ticket	Gross	Net	Diff	Diff
Rt 195		0	0	7791	7786	4/24/2010 1:24	30962	А	23:35	0:25	7801	7800	-8	-13
Rt 195	Diesel	7793	7787	0	0	4/24/2010 1:39								
Rt 195	Diesel	0	0	7179	7133	4/24/2010 5:12	18255	В	3:09	4:43	7797	7747	-618	-613
Rt 195	Diesel	7179	7134	0	0	4/24/2010 5:30								
Rt 195	Diesel	0	0	23921	23780	4/24/2010 14:17	18256	А	6:38	8:30	4801	4764	-35	^
							18257	Α	7:21	9:00	3800	3773		
							18260	Α	10:01	11:40	7754	7699		
							18261	Α	10:53	12:35	7601	7545		
Rt 195	Diesel	0	0	15357	15255	4/24/2010 17:07	18263	А	13:12	15:00	7769	7718	-13	-{
Rt 195	Diesel	39279	39025	0	0	4/24/2010 18:11	18264	А	14:18	15:55	7601	7545		
Rt 195	Diesel	0	0	7780	7749	4/24/2010 20:13	18266	А	18:26	20:00	7799	7763	-21	-14
Rt 195	Diesel	7778	7749	0	0	4/24/2010 21:09								
Rt 195	Diesel	0	0	7789	7754	4/24/2010 23:35	182672	А	21:39	23:09	7801	7765	-14	-12
Rt 195	Diesel	7787	7753	0	0	4/24/2010 23:40								
Total		69816	69448	69817	69457									
		70524	70119											
Diff		-708	-671											

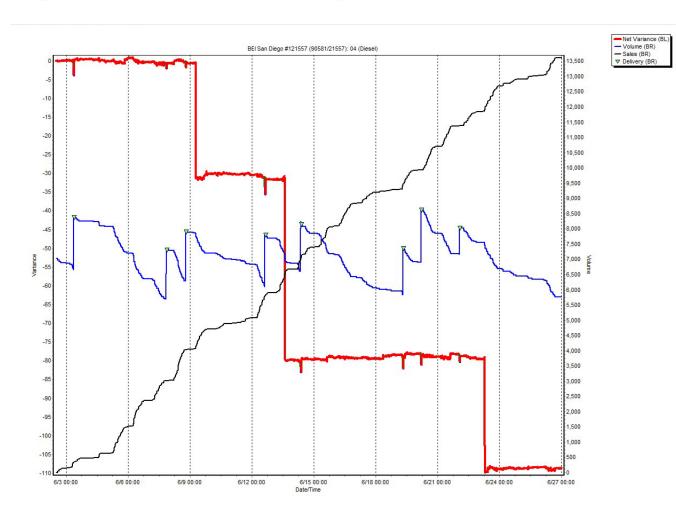


Dispenser Theft





Theft Signature In Log File





Dispenser Flow Rates Truck Diesel

07:30 Friday, May 28, 2010 1

Diesel Dispensers May 20 to May 26 2010

			r		r		r		r		r		r		r		r		r		r		r		r		r		r		r		r
	Tank	D	a t	D	a	D	a t	D	a t	D	a t	D	a t	D	a t	D	a t	D	a t	D	a t	D	a t	D	a t								
Site	System	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e	#	e
1	04	1	37	2	36	3	34	4	35	5	33	6	29	7	N	8	N	-				-				-				-		•	
10	04	1	28	2	31	3	28	4	32	5	31	6	30	7	31	8	29	9	30	10	N	11	32	12	28	13	30	14	26	15	31	16	28
100	04	1	24	2	31	3	30	4	32	5	30	6	32	7	37	8	N	1				-				-				-			
104	04	1	32	2	36	3	N	4	36	5	N	6	37	7	37	8	37	-				-				-				-			
107	04	1	N	2	26	3	28	4	30	5	29	6	31	7	30	8	31	9	30	10	34	-				-				-			
108	04	2	N	3	N	4	N	5	N	6	N	7	N	8	N	9	N	10	N	23	N	24	N			-				-			
11	04	1	24	2	21	3	25	4	22	5	23	6	22	7	20	8	23	-				-				-				-			
111	04	1	36	2	38	3	34	4	28	5	35	6	36	7	32	8	35					-				-				-			
116	04	1	N	2	N	3	32	4	35	5	31	6	39	7	32	8	35	9	34	10	38	-				-				-			
117	04	1	27	2	31	3	29	4	29	5	32	6	29	7	26			-				-				-				-			
12	04	l	32	2	32	3	32	4	34	5	34	6	32	7	31			-				-				-				-			
128	04	1	17	2	20	3	21	4	23	5	21	6	14	7	20			-				-				-				-			
13	04	1	17	2	18	3	19	4	19	5	21	6	22	7	28	8	N	9	N	10	N	-				-				-			
139	04	1	28	2	33	3	29	4	29	5	34	6	28	7	31	8	30	9	37	10	N	-				-				-			
14	04	1	33	2	29	3	32	4	36	5	27	6	27	-				-				-				-				-			
14	04X	7	N	8	N	-	Г		Г			-		-				-				-				-				-			
140	04	2	37	3	N	4	38	5	29	б	29	7	29	8	33			-				-				-				-			
143	04	1	32	2	31	3	31	4	32	5	30	6	28	7	30	8	33	9	32	10	32	25	N			-				-			
149	04	1	N	2	32	3	26	4	29	5	29	6	27	7	37	8	30	9	N	13	N	14	N	15	N	16	N			-			
151	04	1	31	2	30	3	28	4	30	5	28			-				-															
151	04C	6	34	7	32	8	33	9	31																								
156	04	1	N	2	31	3	32	4	30	5	31	6	26	7	N	8	N	9	N	10	N	-				-				-			
16	04	1	N	2	N	3	N	4	31	5	36	6	31	7	30	8	28	9	31	10	N												
161	04	I	29	2	31	3	31	4	32	5	21	6	21	7	22	8	N						Г										
167	04	1	25	2	25	3	23	4	25	5	26	6	24	7	N																		

A=AutoDiesel B=Does Not Exist G=Gasoline K=Kerosene N=Not Enough Data



Issues Related to 3 GPH Leak Detection

- Requires Off-On Cycle for Test
- Testing Once Hourly to Standard
- High Throughput Facilities and Number of Off-On Cycles



Issues Related to 3 GPH Leak Detection 832 K Monthly Throughput

```
W 1:MASTER PUMP 3
3.0 GAL/HR RESULTS:
LAST TEST:
SEP 15, 2011 10:10 AM PASS
NUMBER OF TESTS PASSED
  PREV 24 HOURS
                     69
 SINCE MIDNIGHT :
                     39
0.20 GAL/HR RESULTS:
NO 0.20 DATA AVAILABLE
0.10 GAL/HR RESULTS:
NO 0.10 DATA AVAILABLE
NO-VENT TEST ABORTS:
  Ø OUT OF Ø TEST
```



Issues Related to 3 GPH Leak Detection

- High Throughput Operators Have Worked to Address the Issue
- Real-Time Alerting
- Continuous Transfer of Information to a Headquarters
 Facility and Help Desk Notification
- Incorporates Flow and Non-Flow States



Leak Detection During Flow Beta Testing







High Throughput Leak Detection

Questions and Answers

