Installations in Florida May 25, 2011

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Start of Rule Revisions

- 12/10/1990 separate UST Rule with phased future dates to upgrade system components "by year range of install."
- By 12/31/2009 all single wall systems to be upgraded or closed
 - 90 day extension in Rule (provided facility has construction permit or signed contract)
 - Option to place system out-of-service
 - Legislated extension to September 2011 provided facility has a Consent Order with the DEP and remains in-compliance.

The Process

No construction plan review is required by DEP

 Local Programs may perform review.
 Pinellas has a County Construction Licensing Board & the 24 individual cities/towns may issue permits.
 We issue a "Proviso Letter" – no fee
 DEP requires registration & the equipment must be listed on the "Equipment Approval" website.

August 10, 2010



FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION APPROVED STORAGE TANK SYSTEM EQUIPMENT 62-761.850, and 62-762.851 F.A.C

The following is a list of manufacturers of approved storage tank system equipment. The list contains equipment that has been approved after December 10, 1990, and does not include equipment approved under Chapter 17-61, F.A.C. The Florida Department of Environmental Protection does not specifically endorse any particular manufacturer nor is it responsible for any failure or malfunction of the product or equipment.

For corrections or questions about the list, please e-mail Farid Moghadam at farid.moghadam@dep.state.fl.us or call 850/245-8848. The list is as follows:

Page Number	Category Name
2.	Tanks/ UST With Secondary Containment
6.	Tarily (1)OT with Internal Lingrado System
8.	UST System/ These tanks are total systems equipped with spill containment overfill protection, release detection, MPDs, and canopy
9.	Tanks/ UST Secondary Containment Systems Only
<u>5.</u> 10.	Tanks/ AST With Enclosed Secondary Containment Equipped with Overfill,
16.	AST/ AST with Secondary Containment only, AST/ Vault System, , AST/ AST with Secondary Containment and Ophic containment and AST/ Single-Wall Only
52.	Tanks/ Field Erected AST with Release Prevention Barriers
53.	Piping/ Double Wall, Over Water, and Bulk Product Piping
62.	AST Liners/ Synthetic, or Concrete Coating
75.	Leak Detection/ Vapor Detector
76.	Leak Detection/ Liquid Detector
81.	Leak Detection/ Automatic Tank Gauging (ATG), and Continuous ATG
88.	Leak Detection/ Statistical Inventory Reconciliation (SIR)
92.	Leak Detection/ Line Leak Detector With Automatic Shut-OFF
94.	Leak Detection/ Mechanical Line Leak detector With Flow Restrictor
95.	Leak Detection/ Single Wall AST and UST, Breach of Integrity
99.	Tank and Line Tightness Tester Manufacturers/ UST
108.	Tank Testers, API 653 Inspection / AST
109.	Piping Testers/ Bulk Product Piping Testing; API 1110 Testing or Equivalent
110.	Spill Containment Devices and Overfill Protection
126.	Dispenser Liners, Sump Liners, and Hydrant Pits
134.	Miscellaneous/ Foams, Inventory, Pump Accessories, Flex Connector Cover Material, Monitoring Wells accessories, Aboveground Valve Cover, Internal Inspection, Overfill Retention, Hydrostatic Testing, and Double-Walled UST System Tightness Testing

The Contractor

UST systems require use of Pollutant Storage System Contractor (PSSC).
However, DEP does not regulate the contractor.
Division of Business & Professional Regulation licenses the PSSC.

Trends

Remove 3 or 4 USTs and install 1 or 2 multi-compartmented tanks.
Blend for mid-grade at the dispenser.
Install internal secondary containment "liner."

Remove USTs and install new in same location. Pipe upgrade occurs later in system sequence.

Facility/Tank Population

2008-2009 Statewide UST data: 9,841 facilities with 26,132 tanks.

Pinellas has 774 facilities (AST/UST)

Installation 1

Visits:

- When the tank arrives, to observe any required integrity testing. With USTs the installation instructions are usually laminated onto the side of the tank.
- Observe the excavated box, tie-down, ballast, and start of backfill.
- Observe completed backfill.
- Observe air pressure/soap testing of primary line.
- Observe air pressure/soap testing of secondary line.

Installation 2

Observe 3-hour hydrostatic test of sumps.
 Observe integrity test of spill containment units. (vacuum or hydrostatic)

Following receipt of printed copies of tank & line tightness tests and function test of LLD we will perform a final inspection. Expect to observe shear valve anchoring, and a function test of any electronic sensors.
 Inspection mailed to owner/operator.

Why you visit the facility when the tank arrives on-site.



ID#9806522 damaged 15K UST kwall

4. 16. 2004

LIFT HERE





ID#9806522 16K UST kwall



Backfill Condition

Clean, washed sand
Pearock or Crushed Rock

#89 Stone

Whatever is available















89 Stone with or without shell?







TANK TYPES

Total Containment





Permatank



Highland TITAN



Former Southeast Tank

- Original manufacturer of Permatank and Titan (based in Tampa).
- Permatank was equipped with Permatel a combination of vacuum and liquid sensor. DEP FL approved vacuum as a tightness test equivalent based on Ken Wilcox 3rd party data.
- Inspectors have issues with inability of the facility to function test the sensors – cannot be removed from the tank. Titan may have a Permatel unit too.


Modern Welding Glasteel II



Metal Products Co (MPC) Plasteel & Elutron



Eurotank









Petro-First

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and the fi	CAUTION	Tank Burial Depth The maximum Burial Depth for this tank is 60" Lukes otherwise marked.

GLASTEEL II

TANKI

Sterl Inc Orange State UL# P 441265 Job# 16457 12,500 gac Seminole FlA.

Tank (1

modern

MODERN WELDING COMPANY OF FLORIDA, INC. ORLANDO, FLORIDA









Containment Solutions



Petrofuse













Phoenix (Parabeam)









In-Situ (Tank-in-Tank)





Guardian (Ameron + Welded Steel)



Smith Red Thread II A




Ameron Dualoy 3000 "L" Red 3/2 "L" Green 3/2 LCX MCX Bondstrand

Flexible (FLX)













FLEX PIPE IDENTIFICATION GUIDE





Total Containment (TCI)

Pipe Jacket Enviroflex Yellow White, Bone, Blue Marine (Black) Omniflex Blue/White Blue/Blue



Environ

Swage Coaxial Version 2 – striped Purchase by OPW Gray striped Blue striped The Loop System













Pisces CP Blue/Black
Pisces CP Fuscia/Black
Loop System



Western Fiberglass



Omega Flex





Petrofuse









Version 1Version 2

PRIMARY PIPE

.....

- · PIPE SUFFIX (-D)
- MAX. OPERATING PRESSUE 100 PSI
- TESTABLE (50 TO 75 PSI)
 MATERIAL NYLON 12

SECONDARY COMAINMENT LAYER

· PIPE SUFFIX (-SC)

- CUT BACK 4 %" FROM END OF PIPE
- · TESTABLE (5 TO 8 PSI)
- · MATERIAL: NYLON 12

SCUFF GUARD LAYER PROTECTIVE LAYER
 TERMINATED OUTSIDE SUMP WALL
 MAX. UV EXPOSURE: 90 DAYS

14

WE SHO

WAJERIAL: NYLON 12



PetroTechnik (UPP)














NUPI



NUPI SMARTFLEX Y 50x4.7

c (UL) us



Dispenser Sumps

Unit Liner
TCI
Petroleum Containment
Bravo
OPW
Environ

Transition Sumps

APTOPW







Tank/Pipe Sumps

Mated to Tank
Free-Standing
Not Required – Provide a Means of Release Detection

Spill Containment

OPW (1.5-inch nut) **500** Series **700** Series **7111ss Series** ■ 1C-3100 The Edge Emco Wheaton ■ A1004-210S Fairfield (1.25-inch nut) Bravo (Hess facilities)



































11/4/05 "Julseflide" quiz.







Flexible Connector




A Little Glue is a Good Thing









GW location

From "near surface" to greater than 70 feet.
Sheet pile and dewater
Use of mobile stripper
Just dig







Facility #1

















<section-header><text>
















































































Facility #8







DING COMPANY INC. DRIDA











Facility #9



















Thoughts

Owner/Operators rarely visit construction site.
Select low bid.
Contractor is key.