Evaluating the Petroleum Vapor Intrusion Pathway

Studies of Natural Attenuation of Subsurface Petroleum Hydrocarbons & Recommended Screening Criteria

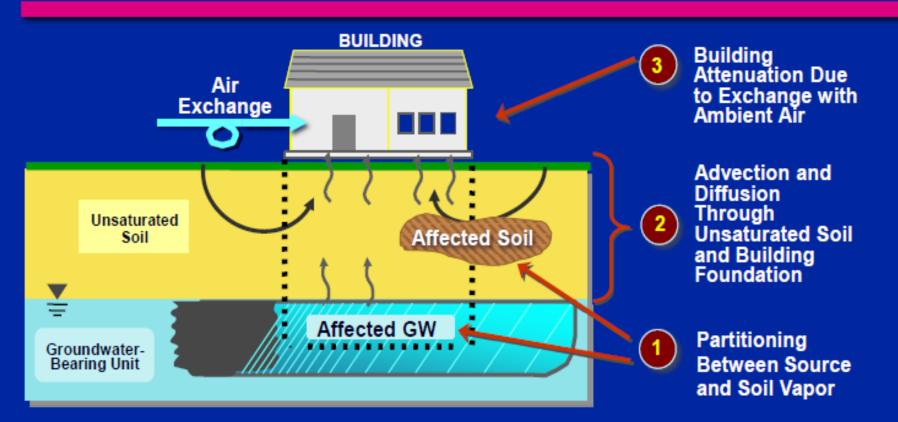
NEIWPCC Webinar on Petroleum Vapor Intrusion

June 26, 2012 11:30 am-2:00 pm MDT



by Robin V. Davis, P.G. Project Manager Utah Department of Environmental Quality Leaking Underground Storage Tanks rvdavis@utah.gov 801-536-4177

General Conceptual Model for Vapor Intrusion



Most VI guidance focused on building impacts due to chlorinated VOC vapor migration.

KEY

POINT:

OBJECTIVES

- Understand why there are so many petroleum LUST sites yet petroleum vapor intrusion (PVI) is very rare
- Use Screening Criteria to exclude low-risk sites from PVI pathway

SCOPE

 Build Petroleum Vapor Database from field studies

Soil type, depth to GW, LNAPL presence, contaminant source concentrations

 Show mechanisms & characteristics of petroleum hydrocarbon vapor biodegradation



Petroleum Vapor Database

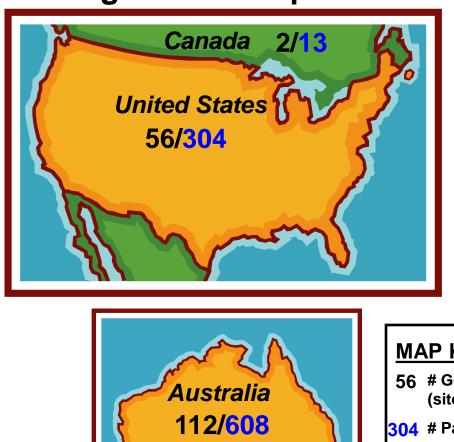
Compilation of concurrent

source strength & soil vapor data

Perth

~170 Sites

~1000 measurements



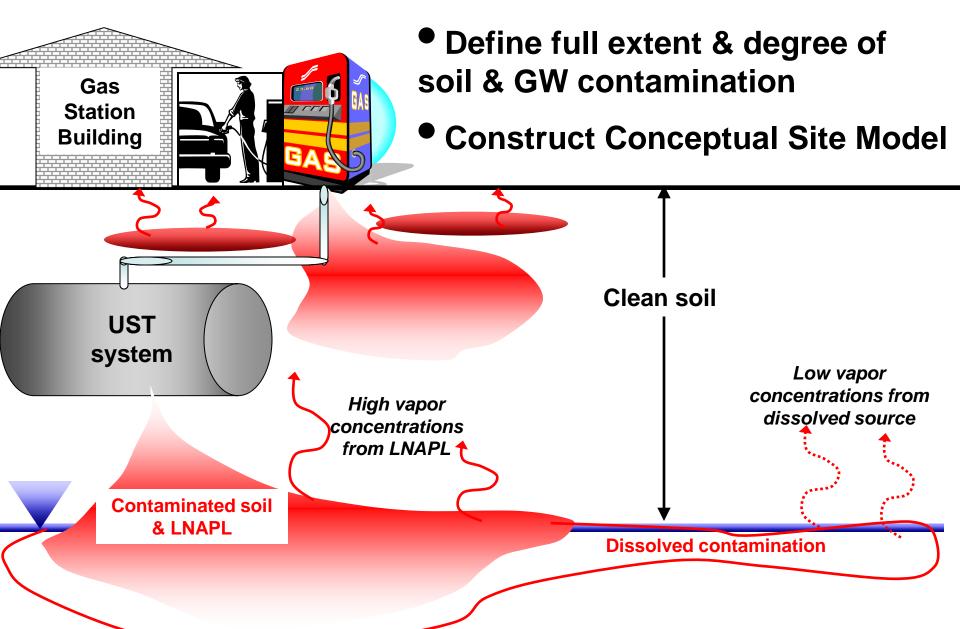
Sydney

Tasmania

MAP KEY

- 56 # Geographic Locations (sites) Evaluated
- **304** # Paired concurrent measurements of benzene subsurface soil vapor & source strength

Characterize Site





Case Study 1 Tesoro #40 Salt Lake City, Utah



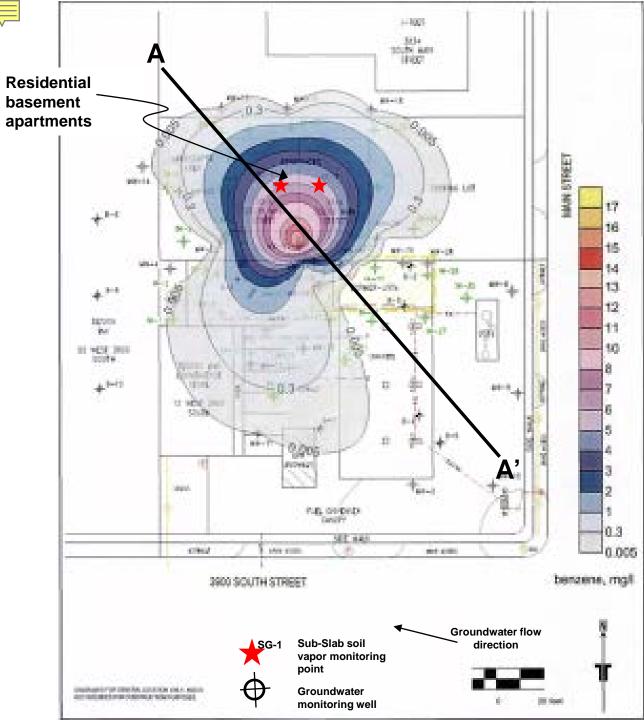
 Very high concentrations of contaminant source in soil & GW <5 feet below apartment building foundation

 Vapors are biodegraded & fully attenuated within few feet of clean soil overlying the source

• PVI pathway is not complete

Case Study 1: Front View of Apartments



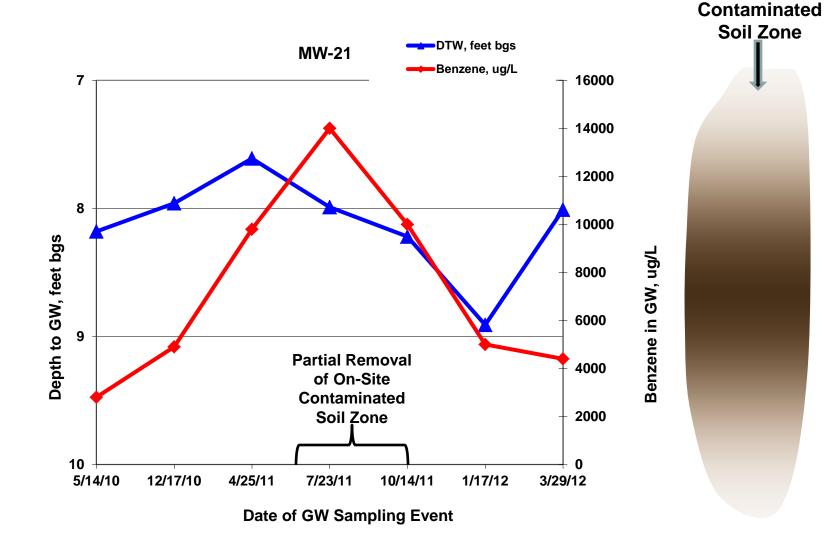


Dissolved Benzene Plume Map

<u>Dissolved source</u> Benzene 14,000 ug/L TPH 28,000 ug/L

<u>Sub-slab vapors</u> Benzene 9.9 ug/m3 TPH 130 ug/m3

Long-Term GW Monitoring

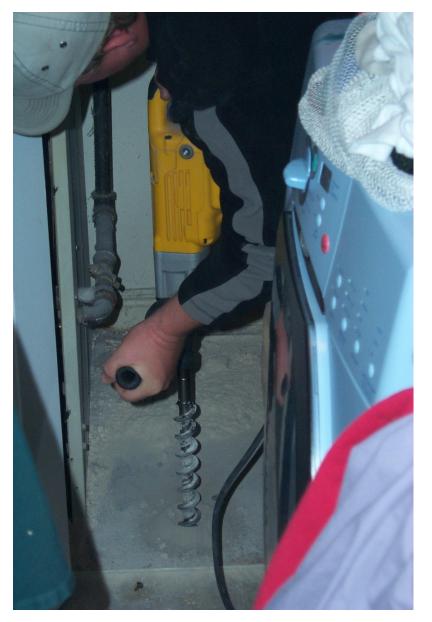




Boring Log near Apartments

LOG OF WELL NO. MW-6 Page 1 of 1							
CU	ENT Hardy Enterprises						
81		PROJ	FCT				
South Sait Lake City, Utah			Tesoro #40				
0010	Boring Location: Refer to site diagram	e	\uparrow				
ORAPHIC LOG	ttation (ASPHALT	DEPTH	Clean Soil	<u>. PIÖ</u>			
	FILL: sit with sand and gravel, moist, light brown	1.7.7.1		41 78			
	5moist, dark brown <u>SILTY CLAY:</u> moist, gray, petroluem odor		Contaminated soil	19			
	8.6 - becomes wet		_	1176			
	SILT: gray, petroluem odor SAND:	10-		207			
	gray, patroluem odor			100			
	SILTY CLAY: MS gray	8-		941 44			
	25 <u>SILT:</u>	15-					

PVI Investigation

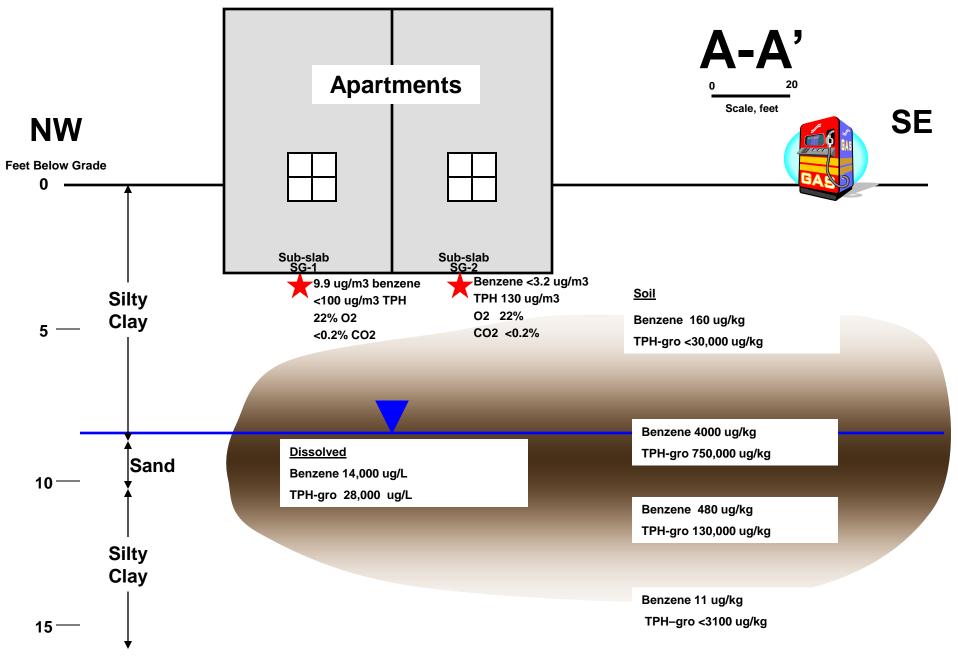








Cross-Section





Case Study 2 Ogden Mini Mart, Ogden, Utah

Gasoline LNAPL directly beneath building slab, PVI reported by building occupants, mitigation implemented immediately

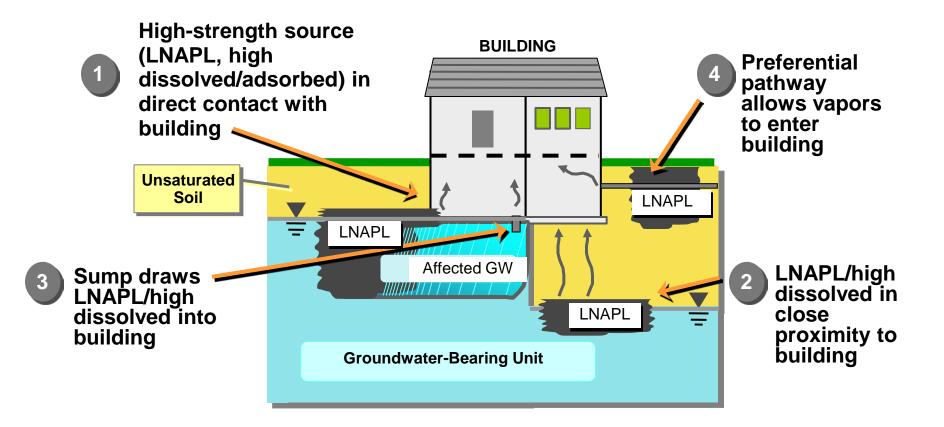




Results of Field & Published Studies

- Clean soil contains sufficient oxygen needed to biodegrade vapors (aerobic)
- A few feet of clean soil provides a natural barrier to PVI
- No reported cases of PVI from lowstrength sources
- Causes of PVI are predictable & wellunderstood

Causes of Petroleum Vapor Intrusion



The Science of **Petroleum Hydrocarbon Biodegradation & Vapor Attenuation**

Aerobic Biodegradation and Oxygen Mass Balance

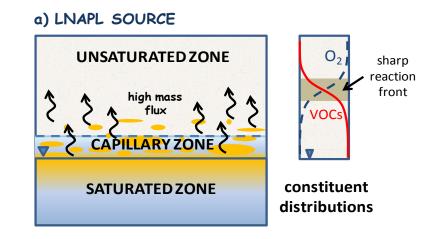


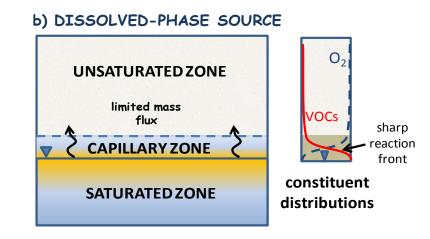
• Aerobic bacteria use oxygen to degrade the hydrocarbon for the carbon.

• The waste product is carbon dioxide and water

Conceptual Model of Aerobic Petroleum Vapor Biodegradation

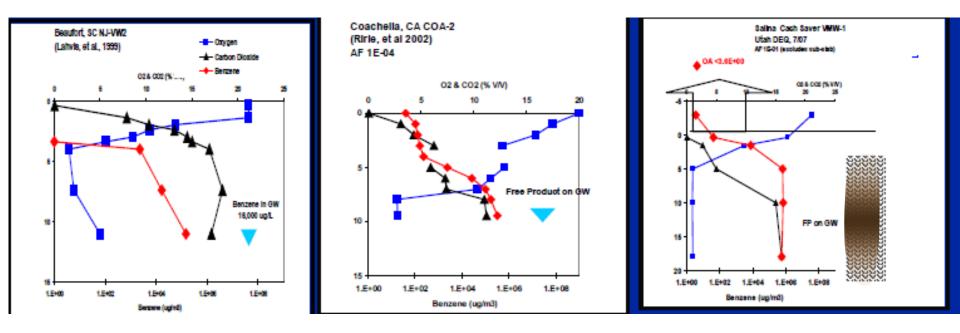
- Aerobic biodegradation is a robust & rapid process
- Clean/uncontaminated soil is sufficiently aerobic to biodegrade & attenuate vapors
 - 8 feet for LNAPL
 - 5 feet for dissolved





Lahvis, Hers, Davis, Wright, DeVaull (2012, in process)

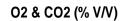
Signature Characteristics of Aerobic Biodegradation

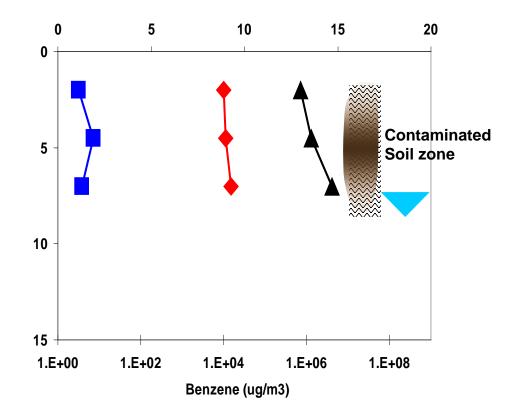


Typical O2, CO2, PHC vapor profiles as petroleum vapors are naturally biodegraded & attenuated with sufficient thickness of clean vadose zone soil

Non-Attenuation of Vapors due to Lack of Clean Overlying Soil

Conneaut, OH VMP-1
(Roggemans, 1998; Roggemans et al., 2001)----Oxygen
----Oxygen
Carbon Dioxide
→ Benzene

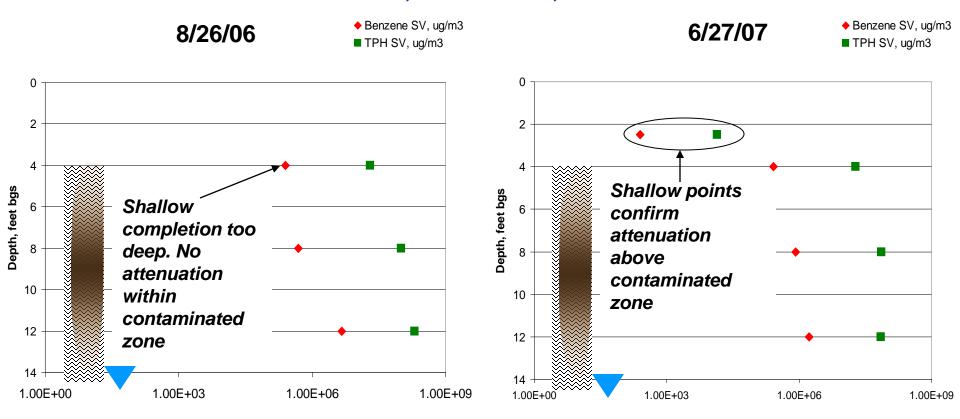




Importance of Shallow Vapor Completion Points

Example of apparent non-attenuation due to no shallow soil completion point, attenuation shown in later sample points

VW-11 Hal's, Green River, Utah



Comparison of Field Data to Models that Account for Biodegradation & Vapor Attenuation

- Abreu & Johnson Numerical Model

(Abreu & Johnson)

- BioVapor Analytical Model (DeVaull & McHugh)

Numerical Model

Effect of Oxygen-Driven Biodegradation & Magnitude of Subsurface Attenuation of Benzene Vapors Beneath Buildings

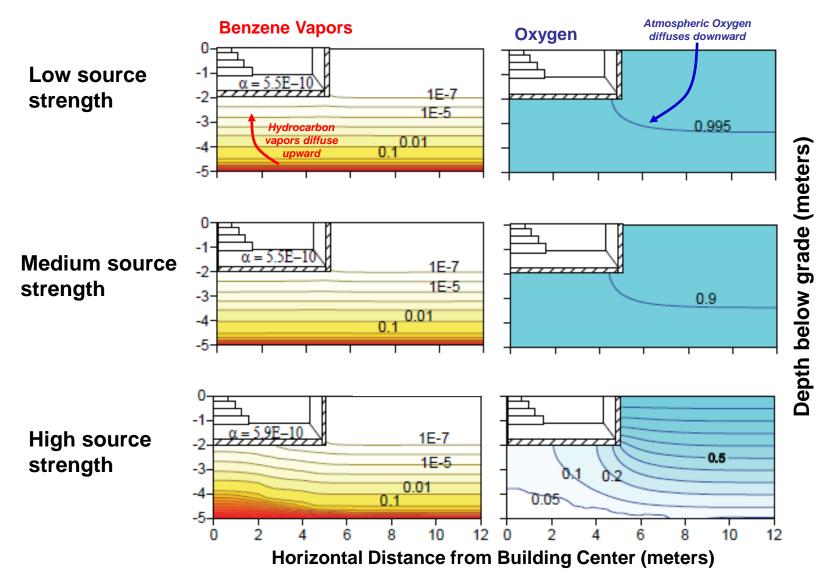
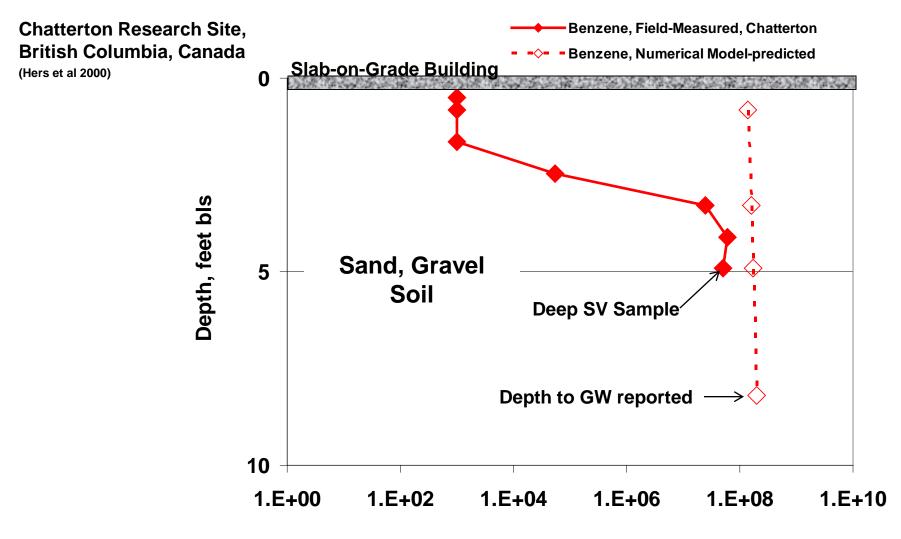


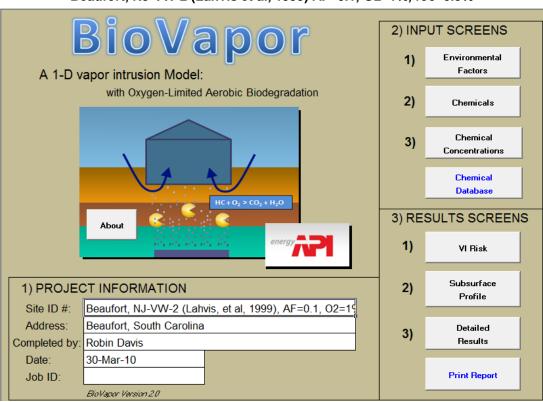
Figure 3—Effect of low vapor source concentration (Cvs) on soil gas concentration distribution and vapor intrusion effected (x) for becoment foundation economics and budges dation rate.

Comparison of Field-Measured Soil Gas Data to Numerical Model (LNAPL example)



Benzene, ug.m3

Comparison of Field-Measured Soil Gas Data to BioVapor Analytical Model



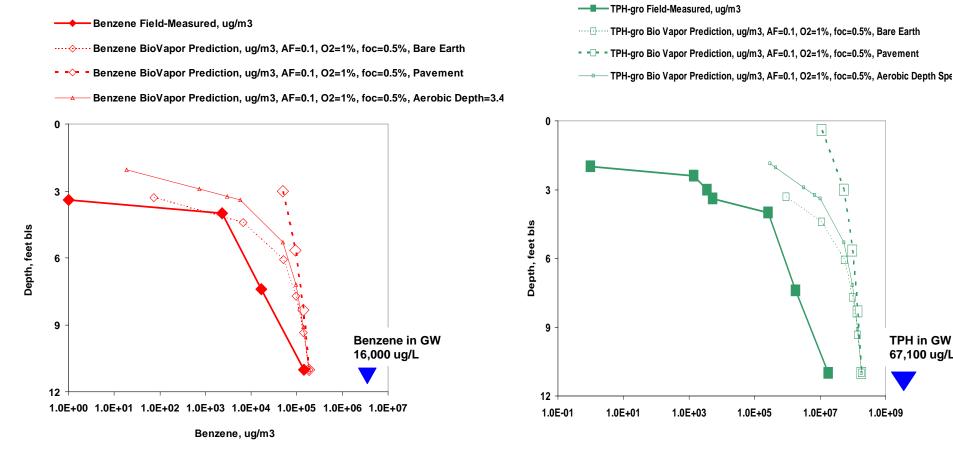
Beaufort, NJ-VW-2 (Lahvis et al, 1999) AF=0.1, O2=1%, foc=0.5%

Find it at: api.org

BioVapor Model Compared to Dissolved Site,

Beaufort, South Carolina (Lahvis et al 1999)

- Soil vapors associated with Dissolved Benzene 16,000 ug/L, TPH-g 67,100 ug/L
- BioVapor Model under-predicts subsurface attenuation by 100x to 10,000x -



TPH in GW

67,100 ug/L

Conclusions from Models

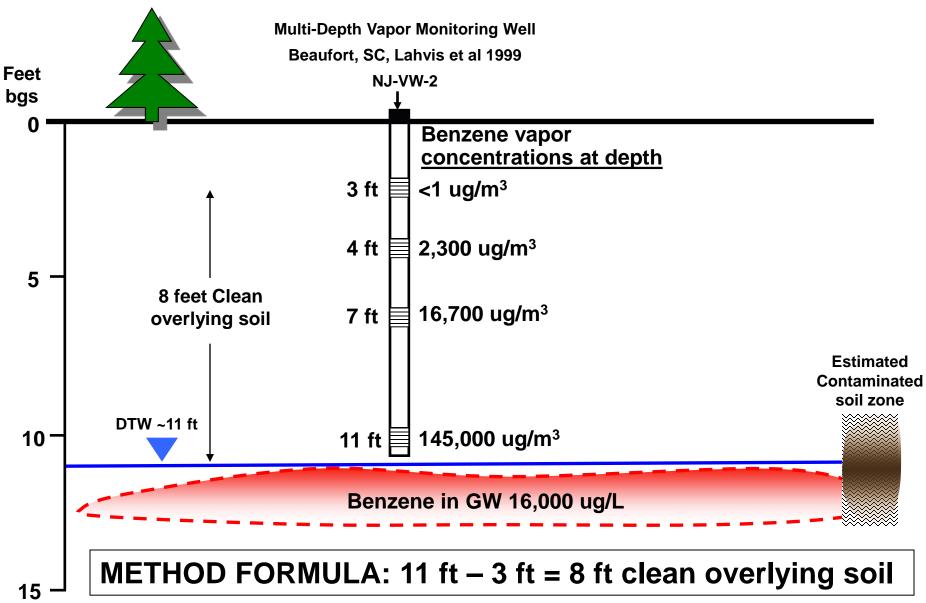
- UNDER-predict subsurface attenuation by 10xxxx

- OVER-predict PVI by 10xxxx

Developing **Screening/Exclusion Criteria to Screen Out PVI Low-Risk Sites**



Method for Developing Screening Criteria for Dissolved Sources

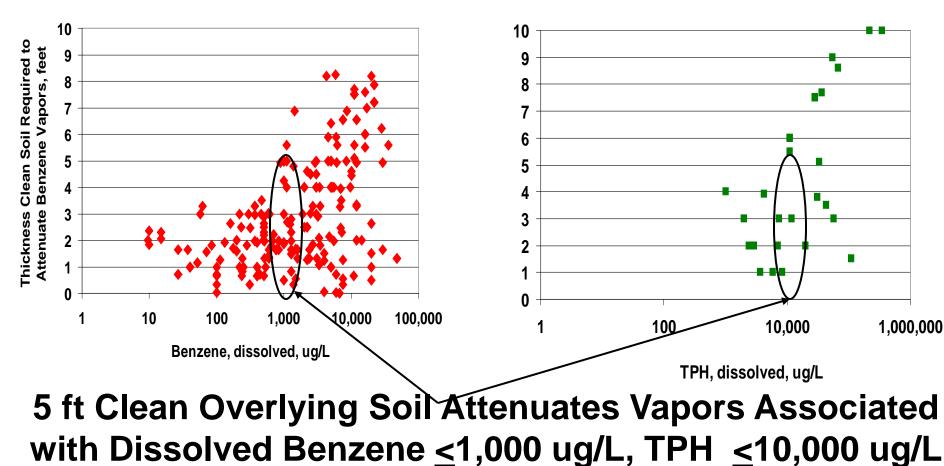


Screening Criteria for Dissolved Benzene & TPH (Exterior + Sub-Slab)

• Benzene: Soil Vapor & Dissolved Paired Measurements

Benzene: 199 exterior/near-slab + 37 sub-slab = 236 total

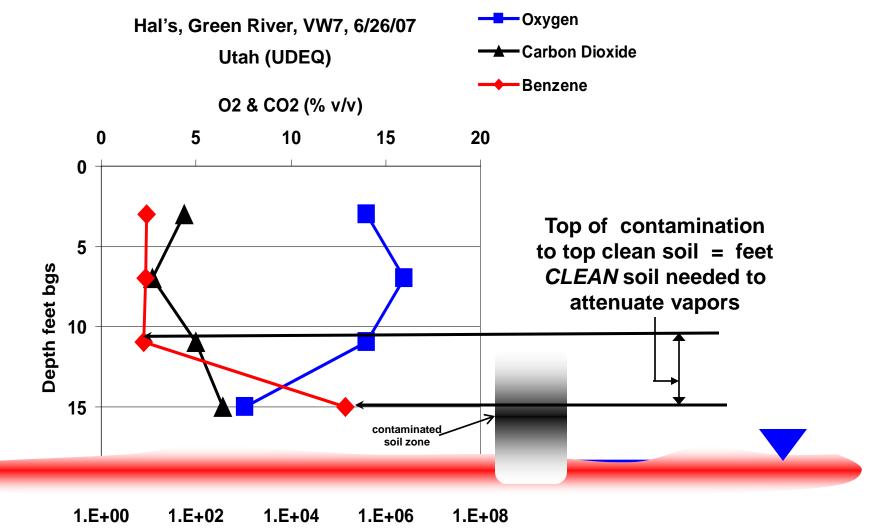
TPH: 73 exterior/near-slab + 24 sub-slab = 97 total



All Soil Types

All Soil Types

Method for Developing Screening Criteria for LNAPL & Soil Sources



Benzene (ug/m3)

Results for LNAPL & Soil Sources

Benzene

48 exterior/near-slab + 23 sub-slab = 71 total

Benzene SV Sample Event over LNAPL & Soil Sources

TPH

17 exterior/near-slab + 19 sub-slab = 36 total

■ TPH SV Sample Event over LNAPL & Soil Sources

Near-Slab Multi-Depth, Sub-Slab Near-Slab Multi-Depth, Sub-Slab 10 Thickness of Clean Soil Overlying LNAPL 10 Refineries Required to Attenuate Vapors, feet 9 9 8 8 7 7 6 6 5 5 4 4 3 3 2 2 0 Sites Sites ~8 ft CLEAN overlying soil attenuates vapors

associated with LNAPL/Soil Sources

Screening Criteria–Published & Cited Values (after Lahvis & DeVaull, 2011)

Reference	Database & Site Type	Benzene Soil Gas Screening Level (ug/m3)	Screening/Exclusion Distance (feet)	Screening/Exclusion Concentration Benzene (ug/L)	Other Criteria
Davis, R.V. (2009, 2010)	International Petroleum Vapor Database	Non-detect	5	<u><</u> 1000	5 feet for TPH <u><</u> 10,000 ug/L
			8	LNAPL	30 ft poorly-characterized sites
Lahvis et al (2012)	R.V. Davis & J. Wright (retail sites only, no refineries)	100	0	<15,000	Dissolved phase only, BTEX <75,000 ug/L
			15	LNAPL	
McHugh et al (2010)	various publications, professional judgement		10	Dissolved phase only	
			30	LNAPL	
Peargin & Kolhatkar (2011)	Chevron, all sites	300	0	<u><</u> 1000	
			15	>1000	
Wright, J. (2011)	Australia & U.S. sites, all sites + refineries	10, <u>50</u> , 100, 1000	5	<u><</u> 1000	
			30	LNAPL	
California	various references, R.V. Davis, McHugh et al	50, 100	5	<100	no SG Oxygen measured
California			5	<1000	with SG Oxygen measured <u>></u> 4%
			10	<1000	no SG Oxygen measured
			30	LNAPL	
	various references, (RV Davis 2009-2010, McHugh et al 2010)		5	<1000	no SG Oxygen requirement AFs for GW & SG
Indiana			30	LNAPL	Distances apply vertically & horizontally
New Jersey	various uncited references		5	<100	no SG Oxygen measured
New Jersey	various uncled references		5	<1000	with SG Oxygen measured <u>></u> 2%
			10	<1000	no SG Oxygen measured
			100/30	LNAPL/Gasoline	Horizontal & vertical distance
Wisconsin	Davis, R.V., 2009,Luo et al 2009, McHugh et al, 2010	NONE	5	<1000	Exclusion distances apply vertically & horizontally
			20	>1000	
			30	LNAPL	

Screening Criteria EPA OUST PVI Guide (3-15-12 draft)

Table 3. Required Vertical Separation Distance Between Contamination and Building Foundation, Basement, or Slab.							
Media	Benzene	ТРН	Vertical Separation Distance (feet)*				
Soil (mg/kg)	NA NA NA	≤1,000 1,000 to 100,000 (LNAPL?) >100,000 (LNAPL)	5 10 15				
Groundwater (ug/L)	≤ 1,000 >1,000 to 10,000 (LNAPL?) >10,000 (LNAPL)	≤10,000 >10,000 to 50,000 (LNAPL?) >50,000 (LNAPL)	5 10 15				

*Vertical separation distance represents the thickness of clean (TPH \leq 100 mg/kg), biologically active soil between the source of PHC vapors (LNAPL, residual LNAPL, or dissolved PHCs) and the lowest (deepest) point of a receptor (building foundation, basement, or slab).

Conclusions

PVI pathway not complete when following criteria apply:

Dissolved Sources

- 5 feet CLEAN soil overlying Benzene <1,000 ug/L, TPH <10,000 ug/L
- >5 feet CLEAN soil overlying Benzene >1,000 ug/L, TPH >10,000 ug/L`

LNAPL Sources

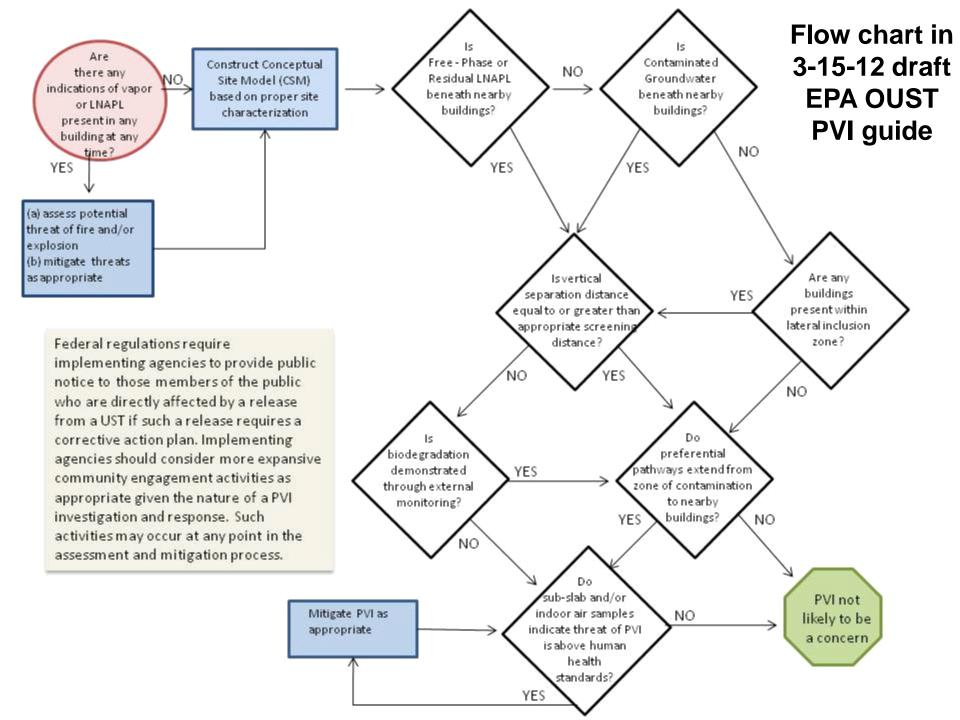
8 feet CLEAN soil overlying top of LNAPL smear zone or soil sources

Soil Sources

5 feet CLEAN soil = TPH <100 mg/kg, PID <100 ppm-v (gasoline), <10 ppm-v (diesel)

Vapor Sources

- Petroleum vapors are attenuated below the receptor
- If measuring soil vapor, analyze ALL COCs, O2, CO2, methane, others
- Oxygen to Carbon Dioxide ratios demonstrate petroleum biodegradation



Recommendations

- Fully characterize sites, determine full extent, degree of contamination
- Collect basic field data to assess PVI pathway
- Apply Screening/Exclusion Criteria in deciding if PVI investigation is necessary