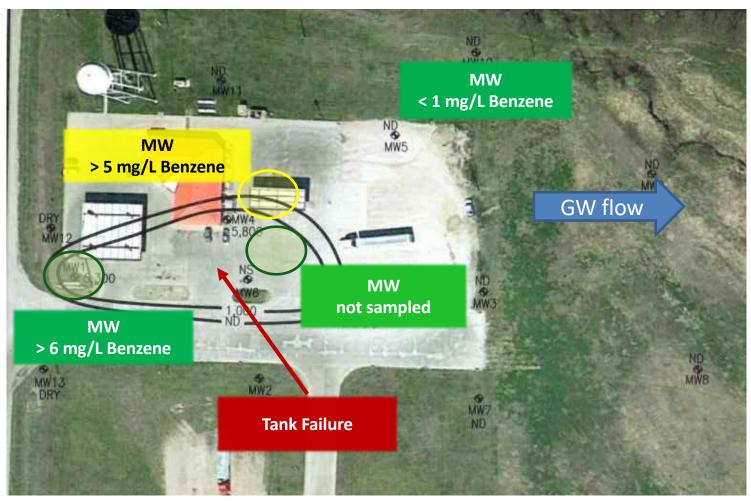
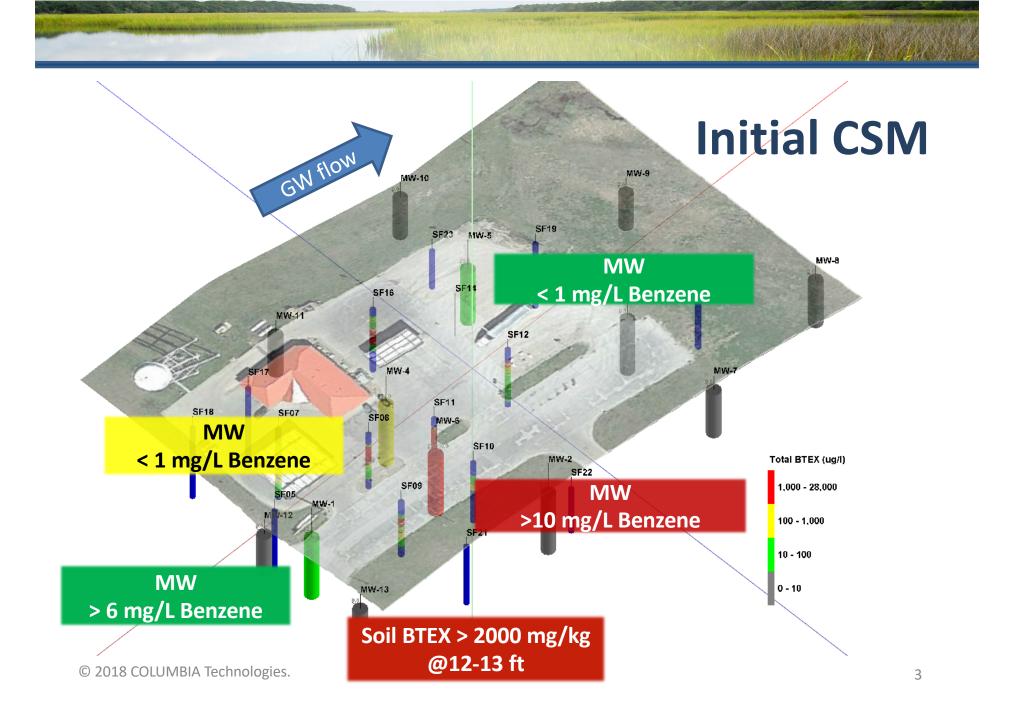


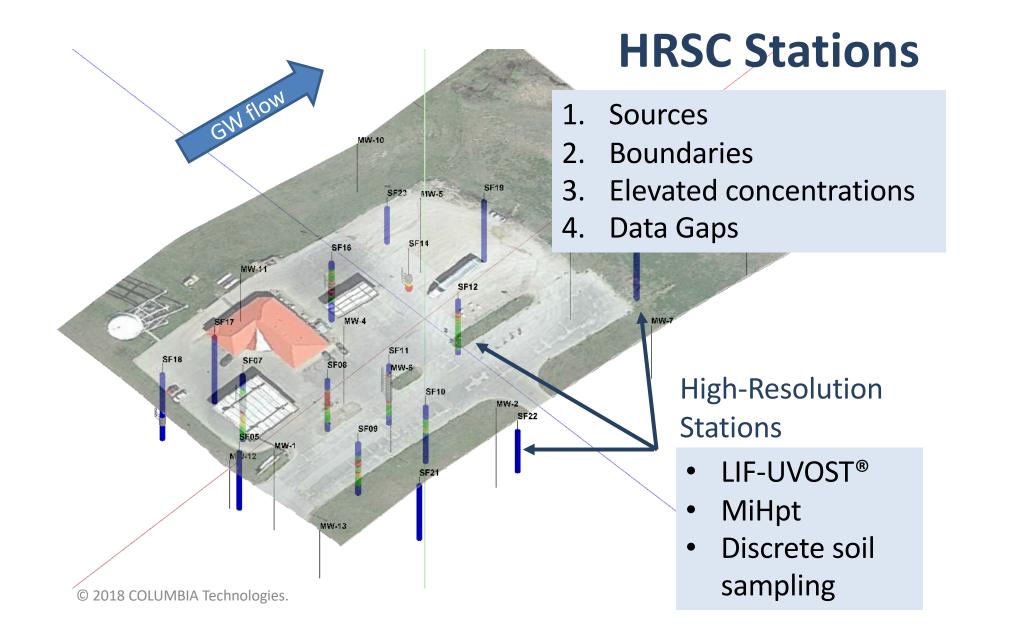


CASE STUDY – COMPARISON OF MULTIPLE LINES OF EVIDENCE

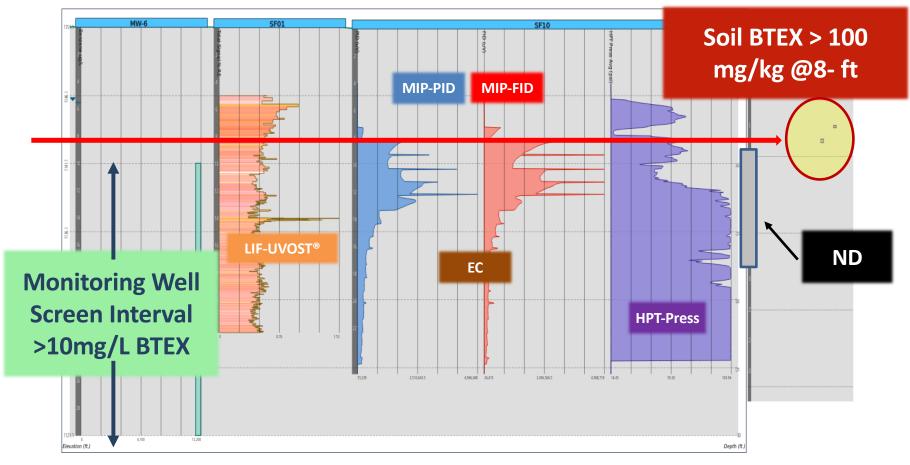
Initial CSM

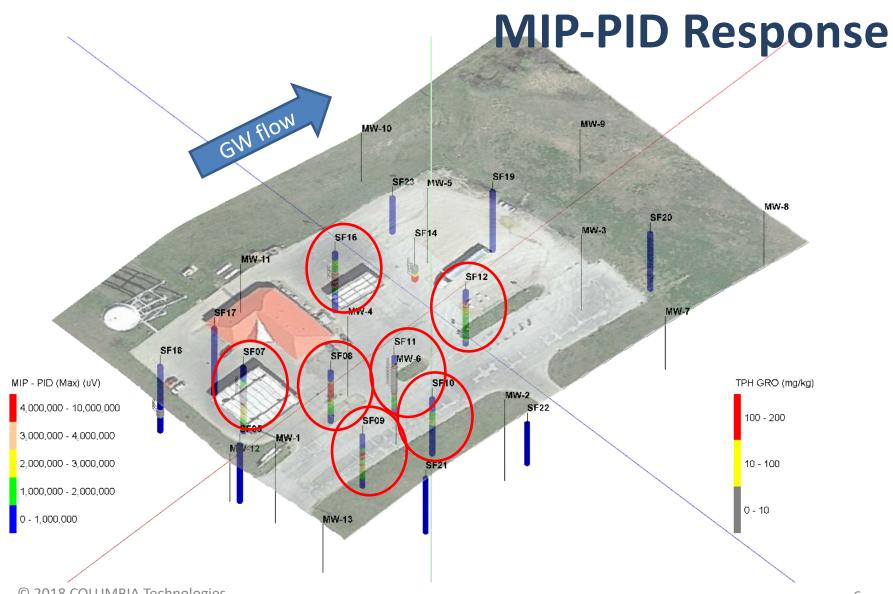




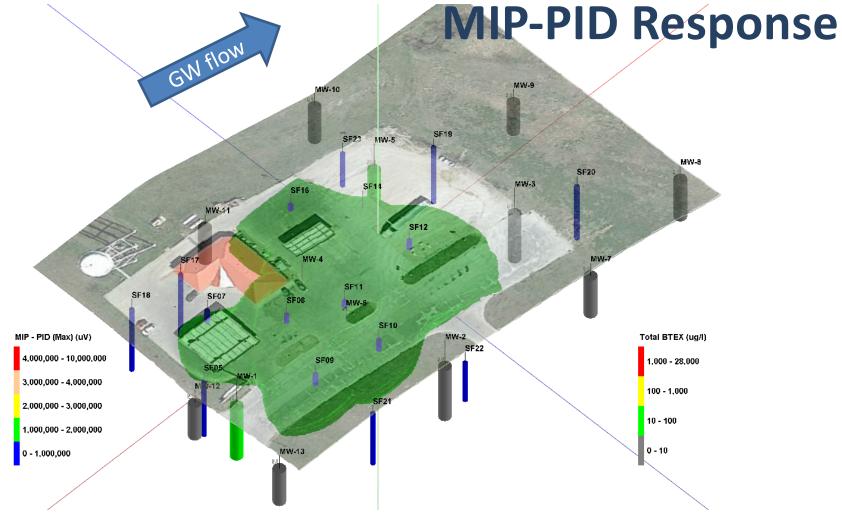


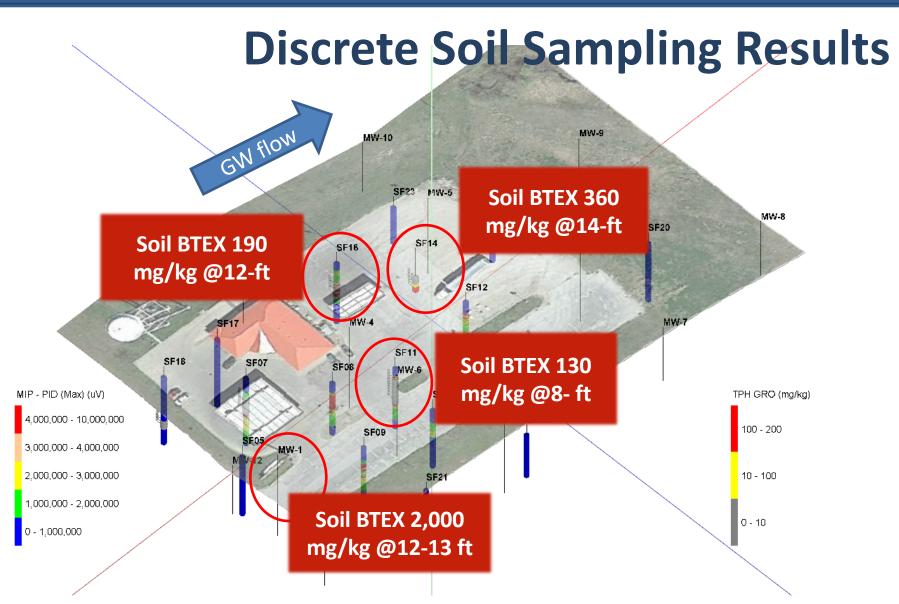
Comparing Lines of Data – Weathered Gasoline Exceeding NAPL Concentrations





Dissolved Phase (or greater) based on





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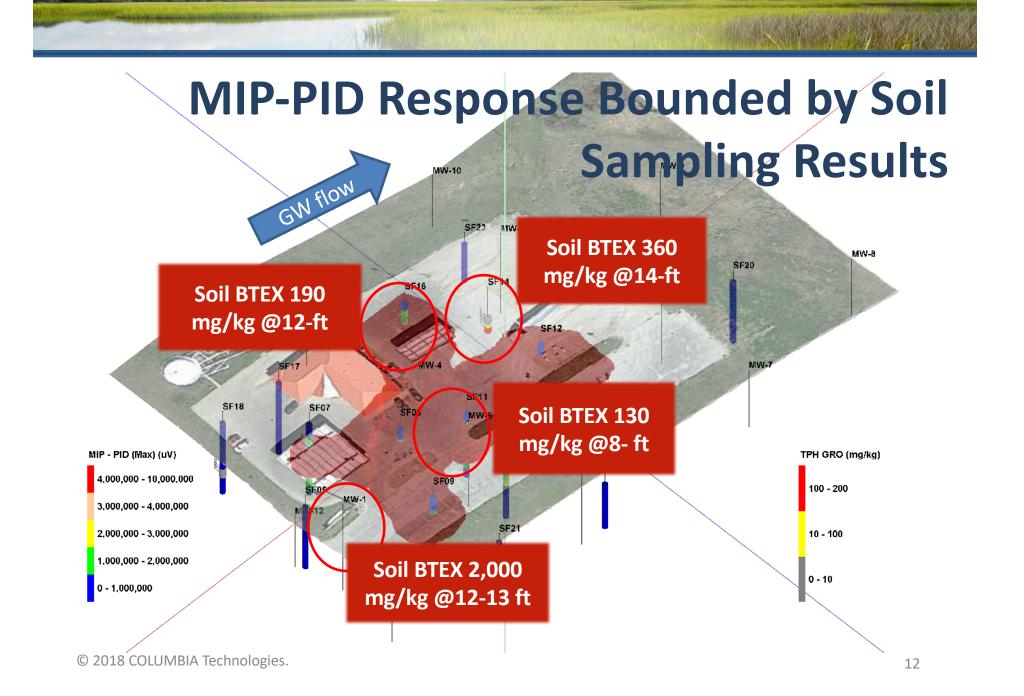
Systematic Screening



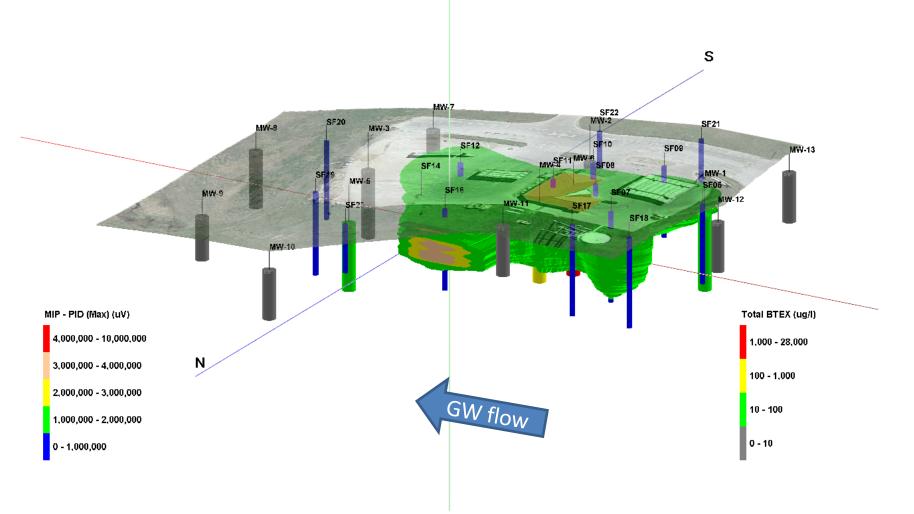




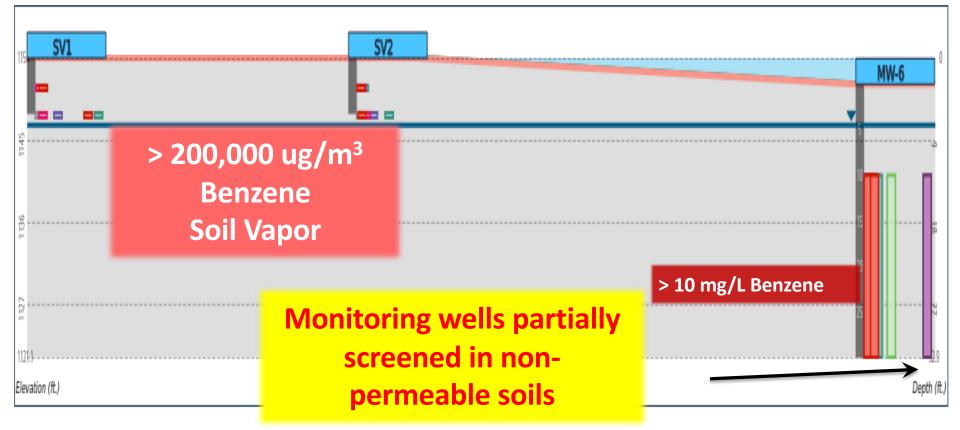
Sealed & Preserved For Lab



Updated LCSM



Petroleum Vapor Impact



Lessons Learned

- Monitoring well results will not adequately delineate a residual LNAPL impact or mass
- Cleanup goals for groundwater are not going to be achieved if LNAPL mass remains onsite – "if you have a water problem, you have a soil problem"
- Petroleum vapor intrusion may pose a risk if the residual LNAPL mass is not fully characterized
- Adequate characterization of weathered gasoline LNAPL requires multiple lines of evidence

107 - PG- (Barry), vv 4, 600, 000 - 13, (80, 300 3, 600, 000 - 4, 960, 300 2, 600, 000 - 3, 300, 300 1, 600, 000 - 2, 300, 300

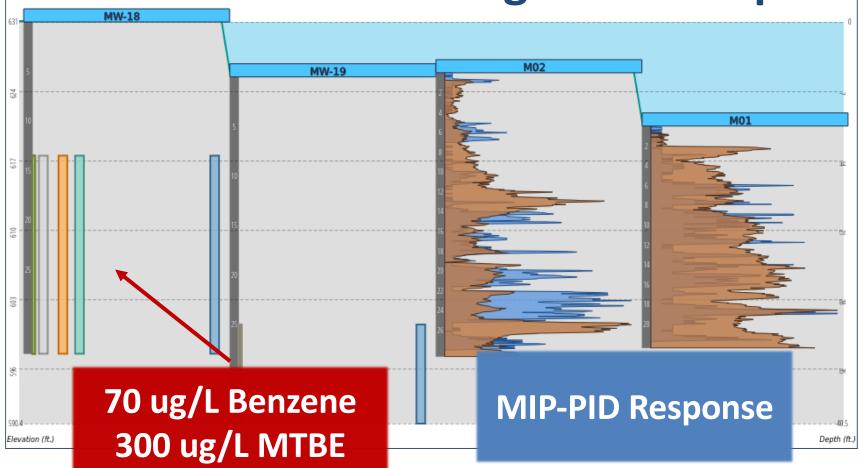


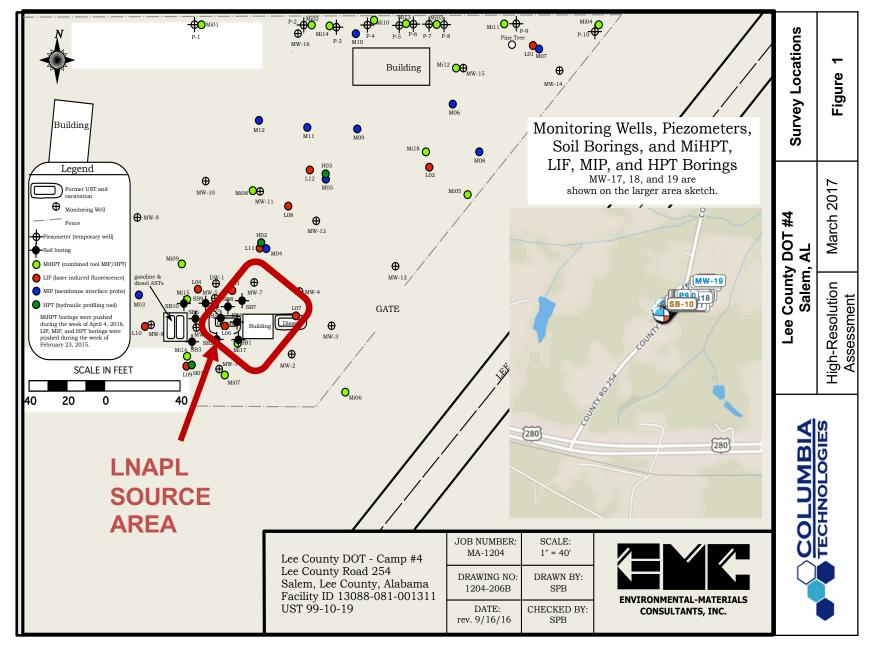


CASE STUDY – DISSOLVED PHASE PLUME

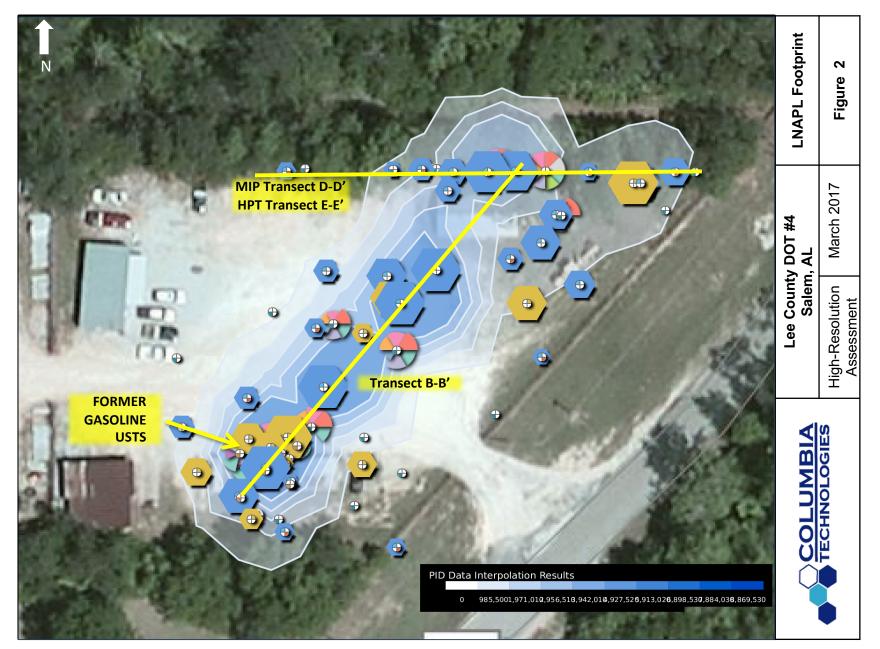


Downgradient Impact



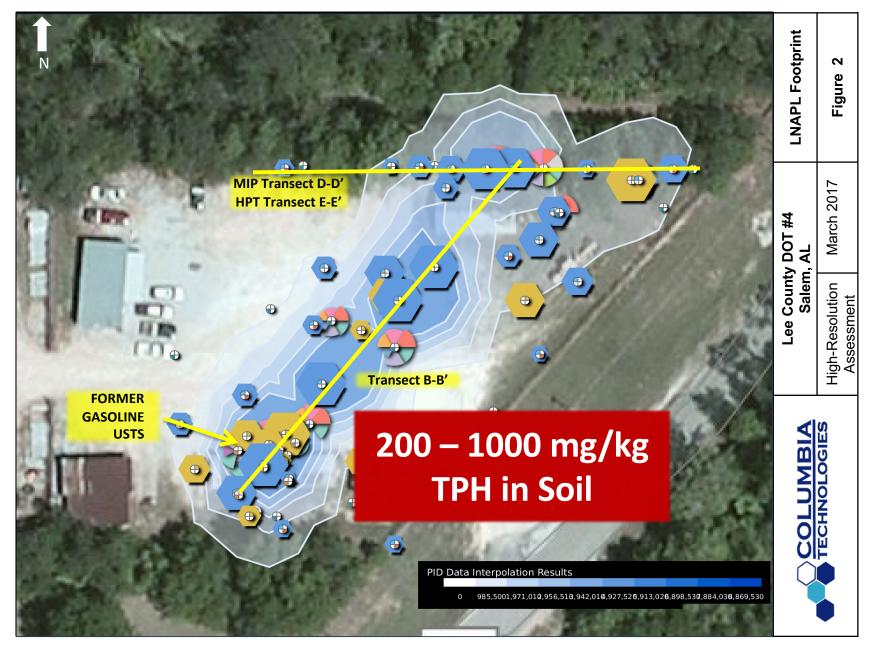


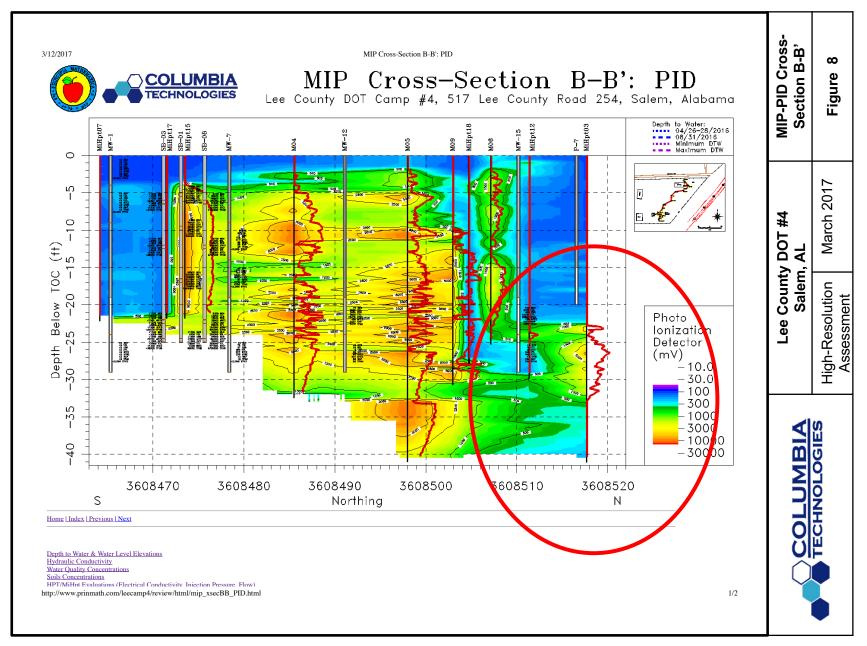


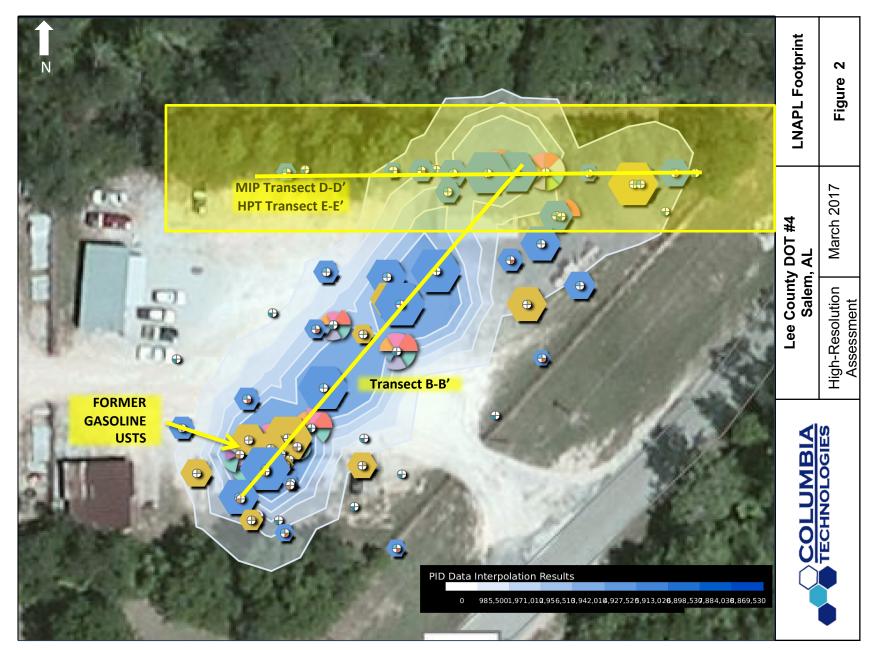




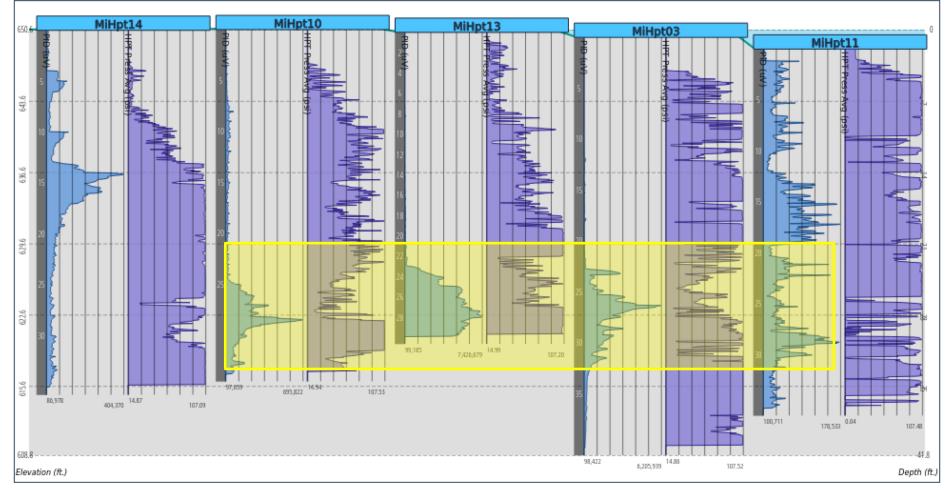






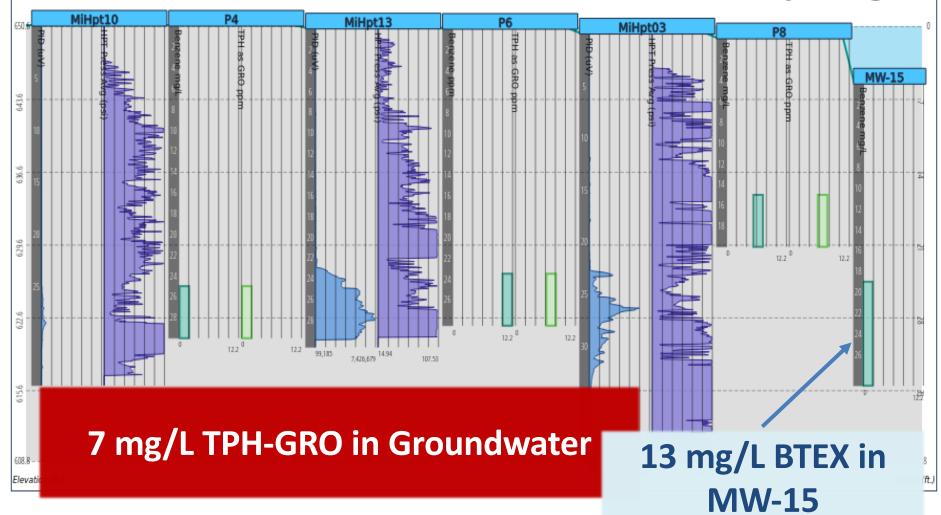


MiHpt Transect

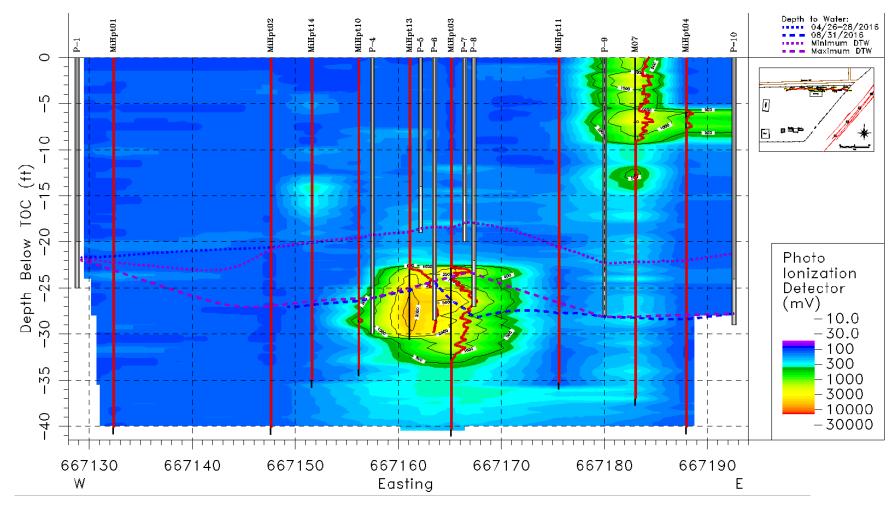


1 11

Piezometer Sampling



Mass Transport Diagram



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Lessons Learned

- Dissolved phase contamination will result from residual LNAPL mass in saturated zone
- Cleanup goals for groundwater are not going to be achieved if LNAPL mass remains onsite – "if you have a water problem, you have a soil problem"
- Transport pathways will likely result in 80-90% of the dissolved phase mass moving through 10-20% of the vertical plane
- Scale appropriate measurements are need to identify the mass transport pathway

HP - PEC (Mar) (-V) 4 400,000 - 19,000,00 3 400,000 - 4,000,000 2 400,000 - 3,000,000 1 400,000 - 2,000,000