NEIWPCC UST Inspector Training Webinar

UST Manifolds

John Olko NJDEP Bureau Chief Bureau of Underground Storage Tanks 609-851-7989

Manifolds Overview

- Definitions/Terms
 - Tanks
 - Lines
 - Siphon Bars/Actuators
- Dispenser Piping manifolds
- Vent lines
- Identification Process/What to look for?

Definitions

- Webster's Definition of MANIFOLD
 - Consisting of or operating many of one kind combined
 - A manifold is a wide and/or bigger pipe, or channel, into which smaller pipes or channels lead.

What is a Manifold?



 A piping connection between two tanks that allows fuel to freely flow from one tank to another. A tank manifold allows one submersible pump to draw product from two or more tanks, thus increasing the storage capacity for that product

al al

 Provides for larger storage capacity and reduces the number of deliveries needed to keep the location in operation.

What they look like?





Y-

🗥 📣 🔼 🗛 🗁 ∧ 🔿 🐧 🗂 🖬 🕞 🖽 👍





Drone Tank





Drone Tank

 Drone tank – A tank that has only a siphon bar connecting it to another tank for product piping.

Siphon Bar



What to look for?



What to look for?

- Open all lids in tank field
- Determine # of tanks
- Determine # of STP's
- Are they equal?
- Is there a siphon bar?
- Is there a piping sump?
- Open dispenser cabinets
- How many grades of fuel are being sold?

Other things to look at!

- Print out an inventory off the monitoring system.
- Pressing the print button on a Veeder root will give you an inventory.
- Look at Tank label names
 - Sometimes the name will ID the master and drone tank.



STEP

SENSOR

0

+----

-

No. Col

POWER

2.00

100

 \bigcirc

PERT

722

CHANCE

ENTER.



T 1:SUPER VOLUME = ULLAGE = 90% ULLAGE= TC VOLUME = HEIGHT = WATER VOL = WATER = TEMP =	8760 GALS 8760 GALS 7773 GALS 1094 GALS 15.19 INCHES 0 GALS 0.00 INCHES
T 2:PLUS VOLUME = ULLAGE = 90% ULLAGE= TC VOLUME = HEIGHT = WATER VOL = WATER = TEMP =	766 GALS 8918 GALS 7949 GALS 758 GALS 11.61 INCHES 0 GALS 0.00 INCHES 72.8 DEG F
T 3:REGULAR VOLUME = ULLAGE = 90% ULLAGE= TC VOLUME = HEIGHT = WATER VOL = WATER = TEMP =	W STP 1558 GALS 8126 GALS 7157 GALS 1543 GALS 19.34 INCHES 0 GALS 0.00 INCHES
T 4:REGULAR VOLUME = ULLAGE = 90% ULLAGE= TC VOLUME = HEIGHT = WATER VOL = WATER = TEMP =	WO STP 1710 GALS 7974 GALS 7005 GALS 1694 GALS 20.70 INCHES 0 GALS 0.00 INCHES 72.9 DEG F
MANIFOLDED T INVENTORY TO T 3:REGULAR T 4:REGULAR VOLUME = TC VOLUME =)TALS W STP NO STP

* * * * * END * * * * *



Still not sure

- Keep looking down the list
 - Tank that are Manifolded will then be listed.
 - May also give you the combined volume of both tanks
 - May also tell you which UST has an STP

Need more info

- CSLD Test results
 - Should list the tanks that are manifolded and therefore you will see one .2 gph test result.
 (hopefully passing)



57317 LUK OIL 2193 RT 27 EDISON.NJ

OCT 5, 2017 11:20 AM CSLD TEST RESULTS OCT 5, 2017 11:20 AM

T 1:SUPER PROBE SERIAL NUM 249158

0.2 GAL/HR TEST PER: OCT 5, 2017 PASS

T 2:PLUS PROBE SERIAL NUM 249160

0.2 GAL/HR TEST PER: OCT 5, 2017 PASS

T 3:REGULAR W STP PROBE SERIAL NUM 249161 T 4:REGULAR WO STP PROBE SERIAL NUM 249159

0.2 GAL/HR TEST PER: OCT 5. 2017 PASS

Need more info?

- Print out the in-tank set up
- Look down the list of information for each tank.
- Siphon Manifolded Tanks



IN-TANK SETUP T 3:REGULAR W STP PRODUCT CODE : 3 THERMAL COEFF :.000700 TANK DIAMETER : 92.00 TANK PROFILE : 4 PTS FULL VOL : 9684 69.0 INCH VOL : 8079 46.0 INCH VOL : 5061 23.0 INCH VOL : 1973 FLOAT SIZE: 4.0 IN. WATER WARNING : 2.0 HIGH WATER LIMIT: 3.0 MAX OR LABEL VOL: 9684 OVERFILL LIMIT : 90% 8715 HIGH PRODUCT 95% 9199 DELIVERY LIMIT : 15% 1452 LOW PRODUCT : 550 LEAK ALARM LIMIT: 25 SUDDEN LOSS LIMIT: 99 TANK TILT 0.00 PROBE OFFSET : 0.00 SIPHON MANIFOLDED TANKS T#: 04 LINE MANIFOLDED TANKS T#: NONE LEAK MIN PERIODIC: 25% 2421

LEAK	MIN	ANNUAL	25% 2421

	0 /0 10	8/	Sin S
0 0 0		6	A
10-00	0.00	10	a a
10	1. 1. 1	01	1200
	0.000	2.7	
10 10 100		10 M	1
haras and the	co in	h De Cas	Support Car
1.0.10			a 10
Contraction of the	A	100	
and the l	20 00	and	in il
0-10000	Contrary and	10	AVA COLD
No. O Lawrence	0.00	0.20	alle in the
0.0		and a	
6.00 00	1000	(C) (A)	10 A
1 1 1 1 1 10	0 A	1	10 10
1 200	1. A.M.	27	- × 10 -
			0.00.0
A.a.	N a VIII T	10	.0.0
10 1 10 1	The Party of	101-1	
1846.7	and the second se	11	A
ALVA SPI	Canadora		Constant of
a call a should be	Con in	1 and	The second
1 and - 100		1/2 00	-10
Contraction of the	Astrone	son", ch	Seatt 1
and the start	in in	ain	Star 1
000000	De las	00	A 12 (2) -D
Sec. Cathering	0.000	10.0	12.000
10 00 00	1200	On it	
	Carl Sector Contractor		100
1 1 1 10	a A in	\cap	1 10
	S. A.M.	21 5	ma Part
		-	
and the second	rainte.		.0.1
A.H.Y			
10 00	the starter	01	
	0.0	2	1
A lat	8	1.17	0
	1. A. S.	1.17	200
A lat			
A lat		1.17	
		1.17	
		1.17	

What about the tank field?

 Open all sump covers and look to see if what you see in the tank field matches the monitoring system print outs.









Functional Element

- Check valve (contains functional element adjusting screw to isolate line) -The functional element guides the stem of the check valve which can be tightened down with an adjusting screw to assist in pressure testing the lines
- Pressure relief allows expansion relief and also relieves full pump pressure when the pump is shut off
- Vacuum Source Creates a siphon (siphon bar for manifold tanks)
- Air Eliminator provides a high point in the pump where air can be collected and discharged back to the tank.















Vapor Recovery Lines



Three unmanifolded vent lines with three P/V Valves.

P/V Valves

Vent Lines